

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 5953 Name: A. R. & R., Ltd.
Address 1: 6213 SAWGRASS PL
Address 2: _____
City: BARTLESVILLE State: OK Zip: 74006 + 2947
Contact Person: Andy Park Phone: (620) 252-5009

API No.: 15-049-22476-00-01 Permit No.: D32251.0
SW NE SW Sec. 18 Twp. 29 S. R. 13 ☒ East ☐ West
1889 Feet from ☐ North / ☒ South Line of Section
3534 Feet from ☒ East / ☐ West Line of Section
Lease: C. THOMAS Well No.: A-2
County: Elk

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	n/a	8.625	n/a	4.5	n/a	Size:	n/a
Set at:		45		1666		Set at:	
Sacks of Cement:		13		170		Type:	
Cement Top:		0		0			
Cement Bottom:		45		1666			

Packer Type: n/a Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1810 feet depth
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1666 Bottom Feet: 1810 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.522449 Long: -96.029073 Date Acquired: 02/05/2015
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 450 450 450
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 02/05/2025 Using: red barn Company's Equipment _____
The zone tested for this well is between 0 feet and 1666 feet.
The test results were verified by operator's representative:
Name: andy park Title: agent Phone: (620) 252-5009

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 02/04/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
(TP)1667-(FL)572=1095-50=1045x.45=449.35psi
All information came from corrected ACO-1 (KOLAR) filed by operator which does not match the permit. Permit correction needed. KCC corrected the permit and mailed a copy to the operator.