KOLAR Document ID: 1802534

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 7160 Name: Wrestler, David L., a General Partnership

Address 1: 1776 GEORGIA RD

Address 2:

City: HUMBOLDT State: KS Zip: 66748 + 1500

Contact Person: Jackie Windisch Phone: (620) 423-8795

API No.: 15-001-31127-00-00 Permit No.: E32176.1

NE - SE - SW - SE Sec. 35 Twp. 26 S. R. 18 ☑ East ☐ West

384 Feet from ☐ North / ☑ South Line of Section

1527 Feet from ☑ East / ☐ West Line of Section

Lease: BRINKMEYER Well No.: INJ-1

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 450 psi Maximum Injection Rate: 50 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		23		932		
Sacks of Cement:		6		105		
Cement Top:		0		0		
Cement Bottom:		23		932		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 962 (932) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 908 Bottom Feet: 918 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.73396 Long: -95.40253 Date Acquired: 12/09/2019

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	480	475	475			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 11/12/2024 Using: Midwest Surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 908 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/11/2029

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid with 110# of pressure. 843 x.43=362+110=472

All information came from ACO-1 (KGS).which does not match permit (Production setting depth) (Permit page 2). KCC corrected this permit and mailed a copy to the operator.