

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 32834 Name: JTC Oil, Inc.
Address 1: 7553 W 295TH ST
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Jackie Windisch Phone: (913) 208-7914

API No.: 15-121-21159-00-01 Permit No.: E18287.20
SW SE SE SE Sec. 11 Twp. 16 S. R. 21 ☒ East ☐ West
92 Feet from ☐ North / ☒ South Line of Section
415 Feet from ☒ East / ☐ West Line of Section
Lease: CONE N Well No.: P 7
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 40 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	NA	6.25	NA	2.375	NA	NA
Set at:		25		671		
Sacks of Cement:		1		76		
Cement Top:		0		0		
Cement Bottom:		25		671		
Packer Type:	NA					Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 685 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 671 Bottom Feet: 685 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.666439 Long: -95.048409 Date Acquired: 07/02/2009

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	315	310	310			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 06/20/2024 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 640 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/19/2029

State Agent: Kevin Webster Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Full of fluid, 30# pressure. 671X.43=289+30=319, Actual zone tested 0-671'.
All information came from ACO1(KGS), which does not match the permit.(Pg.10) Permit needs correction. KCC corrected this permit and mailed a copy to the operator.