

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 9855 Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Jackie Windisch Phone: (316) 265-3000

API No.: 15-045-22246-00-00 Permit No.: E32170.4
NW NE NW Sec. 23 Twp. 14 S. R. 20 ☒ East ☐ West
5265 Feet from ☐ North / ☒ South Line of Section
3754 Feet from ☒ East / ☐ West Line of Section
Lease: VESECKY Well No.: 1-6I
County: Douglas

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 525 psi Maximum Injection Rate: 100 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	NA	7	NA	2.875	NA	Size:	NA
Set at:		43		752		Set at:	
Sacks of Cement:		8		110		Type:	
Cement Top:		0		0			
Cement Bottom:		43		752			

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 762 (752) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 719 Bottom Feet: 728 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 480 480 480
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 03/26/2025 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 690 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/25/2030

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
Full of fluid with 175# of pressure $719 - 50 = 669 \times .43 = 287.67 + 175 = 462.67$ Actual zone tested is 0 to 719.
All information came off ACO1 (RBDMS) which doesn't match the permit (pg. 2.) Permit needs correction. KCC corrected this permit and mailed a copy to the operator.