

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone:( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease?  Yes  No  
Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top | Formation Base | Completion Information   |
|----------------|---------------|----------------|--|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

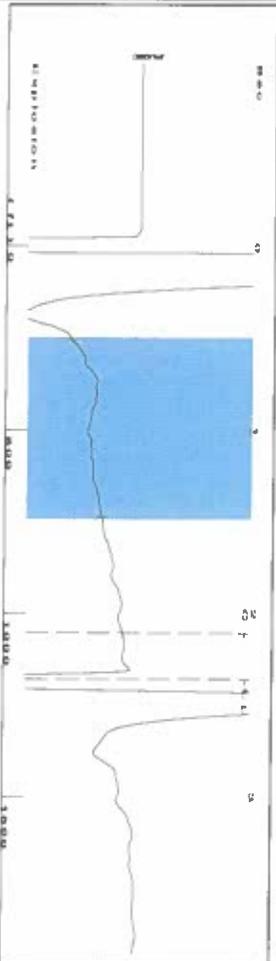
Submitted Electronically

|   |  |                |                     |                      |                                 |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|   | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |  |                |                     |                      |                                 |

Mail to the Appropriate KCC Conservation Office:

|  |  |                    |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

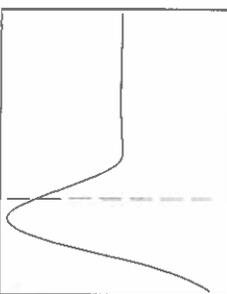
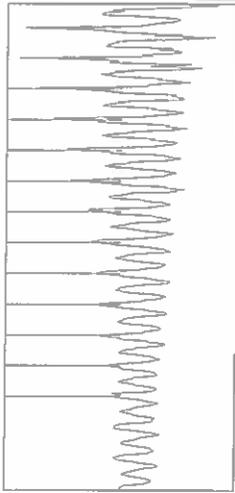
Group: SUBLETTE Well: PPCU 201 (acquired on: 04/30/25 11:55:09)



Filter Type High Pass  
Manual Acoustic Velo 1001.58 ft/s  
Automatic Collar Count Yes  
Manual JTS/sec 15.7978

Time 2.363 sec  
Joints 37.1621 Jts  
Depth 1178.04 ft

[ 0.5 to 1.5 (Sec) ]

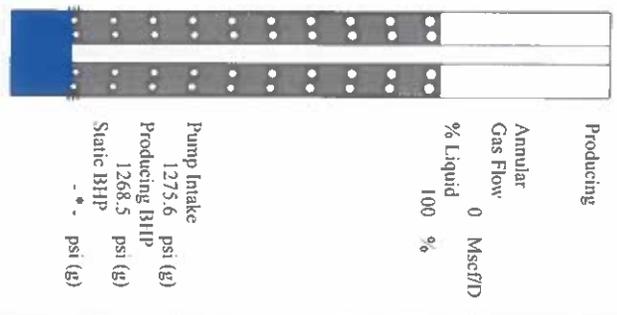


Analysis Method: Automatic

Group: SUBLETTE Well: PPCU 201 (acquired on: 04/30/25 11:55:09)

|                                |            |                               |
|--------------------------------|------------|-------------------------------|
| Production Current             | Potential  | Casing Pressure               |
| Oil -*- BBL/D                  | -*- BBL/D  | 12.6 psi (g)                  |
| Water -*- BBL/D                | -*- BBL/D  | Casing Pressure Buildup       |
| Gas -*- Mscf/D                 | -*- Mscf/D | 0.035 psi                     |
| IPR Method PBIHP/SBHP          | Vogel -*-  | 1.00 min                      |
| Production Efficiency 0.0      |            | Gas/Liquid Interface Pressure |
|                                |            | 13.7 psi (g)                  |
| Oil 40 deg API                 |            | Liquid Level Depth            |
| Water 1.05 Sp.Gr. H2O          |            | 1178.04 ft                    |
| Gas 0.96 Sp.Gr. AIR            |            | Pump Intake Depth             |
| Acoustic Velocity 997.072 ft/s |            | 5106.00 ft                    |
|                                |            | Formation Depth               |
|                                |            | 5082.00 ft                    |

Formation Submergence  
Total Gaseous Liquid Column HIT (TVD) 3928 ft  
Equivalent Gas Free Liquid HIT (TVD) 3928 ft  
4/30/25



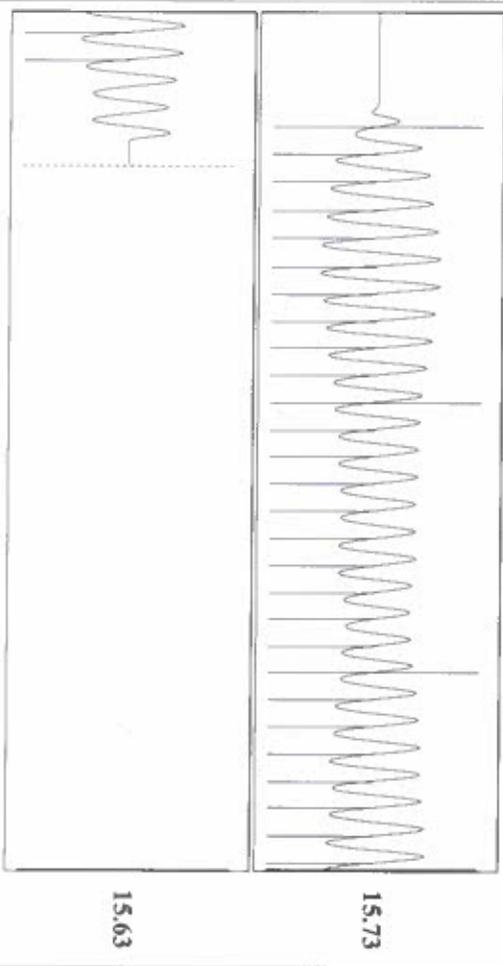
Producing Annular Gas Flow 0 Mscf/D  
% Liquid 100 %  
Pump Intake 1275.6 psi (g)  
Producing BHP 1268.5 psi (g)  
Static BHP -\*- psi (g)

Group: SUBLETTE Well: PPCU 201 (acquired on: 04/30/25 11:55:09)



Change in Pressure 0.03 psi  
Change in Time 1.00 min  
PTI 4679  
Range

Group: SUBLETTE Well: PPCU 201 (acquired on: 04/30/25 11:55:09)



Acoustic Velocity 997.072 ft/s  
Joints Per Second 15.7267 Jts/Sec  
Depth to liquid level 1178.04 ft  
Automatic Collar Count Yes  
Joints counted 29  
Joints to liquid level 37.1621  
Filler Width 13.7978  
Time to 1st Collar 0.268  
2.112

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

05/07/2025

Idania Medina  
Merit Energy Company, LLC  
13727 NOEL ROAD, SUITE 1200  
DALLAS, TX 75240-7362

Re: Temporary Abandonment  
API 15-081-21313-00-01  
PLEASANT PRAIRIE CHESTER UNIT 201  
NW/4 Sec.22-27S-34W  
Haskell County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"