

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

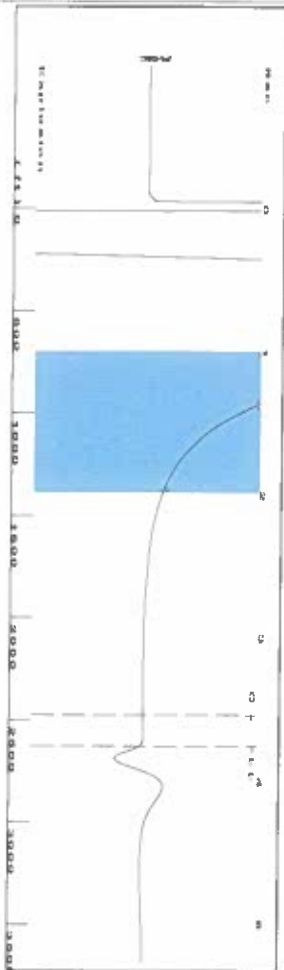
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

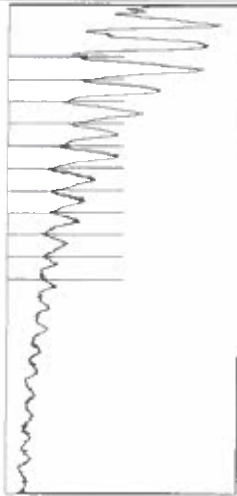
Group: SUBLETTE Well: Hickman B-6 (acquired on: 04/28/25 12:01:13)



Filter Type High Pass
Manual Acoustic Veloc 1366.3 ft/s
Automatic Collar Count Yes
Manual JTS/sec 21.8818

Time 3.758 sec
Joints 84.1515 Jts
Depth 2627.21 ft

1.0 to 2.0 (Sec) |



Analysis Method: Automatic

Group: SUBLETTE Well: Hickman B-6 (acquired on: 04/28/25 12:01:13)

Production	Potential	Casing Pressure
Oil - *	- * - BBL/D	-7.0 psi (g)
Water - *	- * - BBL/D	Casing Pressure Buildup
Gas - *	- * - Mscf/D	0.007 psi
IPR Method	Vogel	1.00 min
PBHP/SBHP	- * -	Gas/Liquid Interface Pressure
Production Efficiency	0.0	-6.6 psi (g)

Liquid Level Depth

2627.21 ft

Oil 40 deg API
Water 1.05 Sp.Gr.1120
Gas 0.61 Sp.Gr.AIR

Pump Intake Depth

5445.00 ft

Acoustic Velocity

1398.2 ft/s

Formation Depth

5390.00 ft

Formation Submergence
Total Gaseous Liquid Column HT (TVD)
Equivalent Gas Free Liquid HT (TVD)

2818 ft

2818 ft

4/28/25

Producing

Annular

Gas Flow

0 Mscf/D

% Liquid

100 %

Pump Intake

922.3 psi (g)

Producing BHP

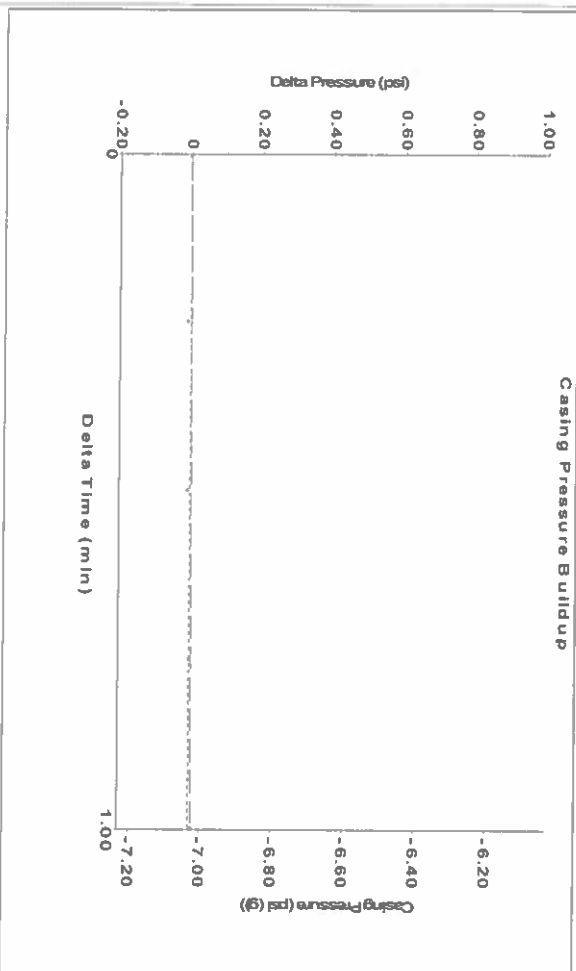
905.0 psi (g)

Static BHP

- * - psi (g)

Group: SUBLETTE Well: Hickman B-6 (acquired on: 04/28/25 12:01:13)

Casing Pressure Buildup



Change in Pressure

0.01 psi

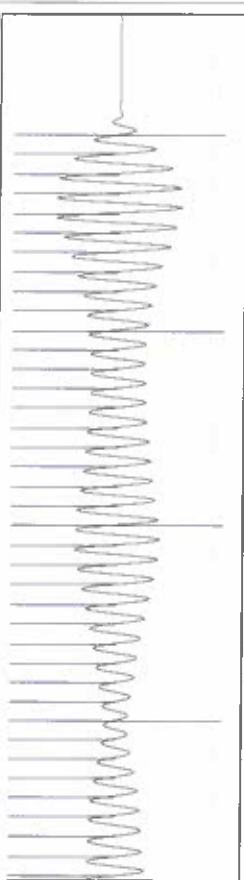
PT14679

Change in Time

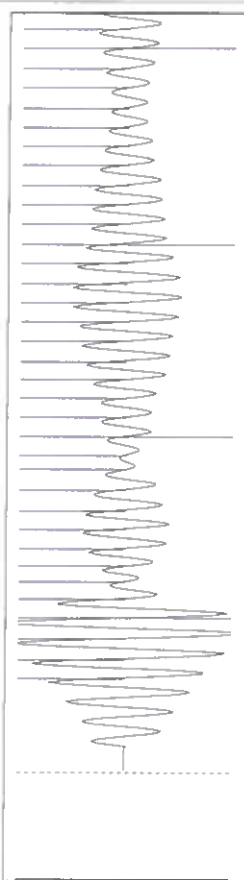
1.00 min

0 - ? psi

Group: SUBLETTE Well: Hickman B-6 (acquired on: 04/28/25 12:01:13)



22.25



22.55

Acoustic Velocity	1398.2 ft/s	Joints counted	73
Joints Per Second	22.3926 Jts/sec	Joints to liquid level	84.1515
Depth to liquid level	2627.21 ft	Filter Width	19.8818
Automatic Collar Count	Yes	Time to 1st Collar	0.28

05/07/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21613-00-01
Hickman B 6
SE/4 Sec.28-30S-33W
Haskell County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"