

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

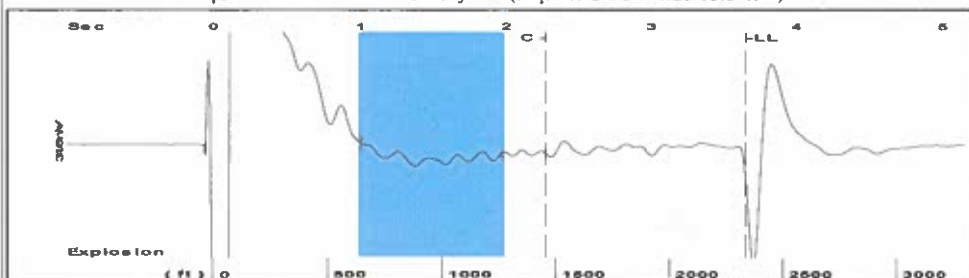
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

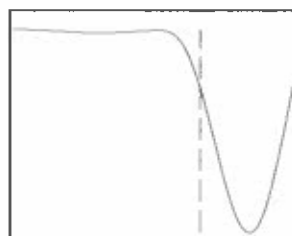
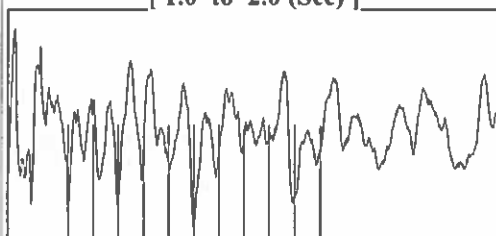
Group: TA'D WELLS Well: Kelly A-1 (acquired on: 04/17/25 13:09:09)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1235.87 ft/s Manual JTS/sec 19.4932

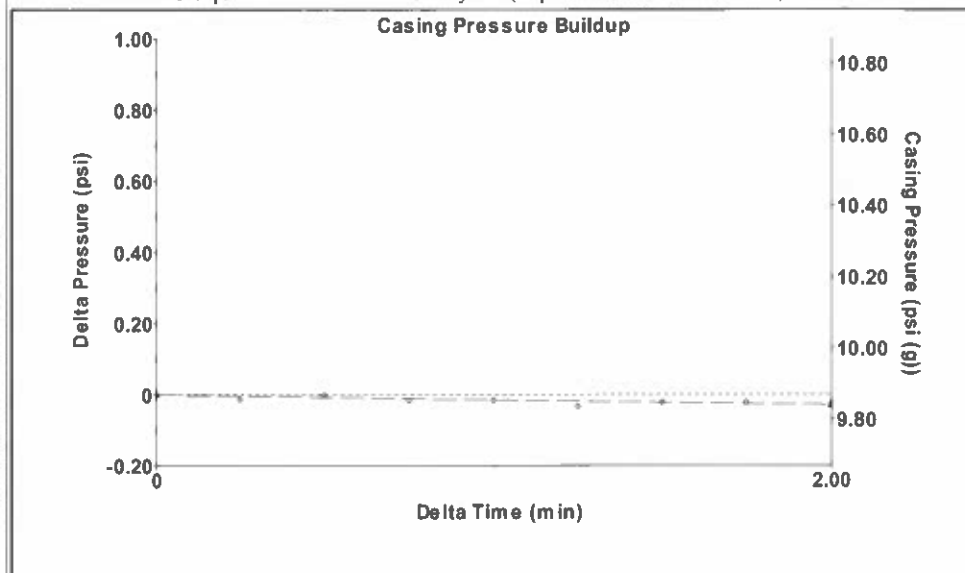
Time 3.654 sec
Joints 73.7461 Jts
Depth 2337.75 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: Kelly A-1 (acquired on: 04/17/25 13:09:09)



Change in Pressure -0.03 psi

PT10411

Change in Time 2.00 min

Range

0 - ? psi

Group: TA'D WELLS Well: Kelly A-1 (acquired on: 04/17/25 13:09:09)

Production
Current Potential
Oil - * - BBL/D
Water - * - BBL/D
Gas - * - Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.72 Sp.Gr.AIR

Acoustic Velocity 1279.56 ft/s

Casing Pressure 9.9 psi (g)
Casing Pressure Buildup -0.029 psi
2.00 min
Gas/Liquid Interface Pressure 11.3 psi (g)

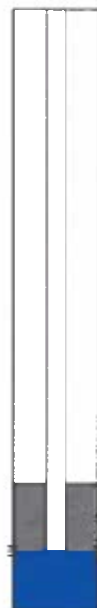
Liquid Level Depth 2337.75 ft

Pump Intake Depth 2723.00 ft

Formation Depth 2723.00 ft

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 385 ft
Equivalent Gas Free Liquid HT (TVD) 385 ft

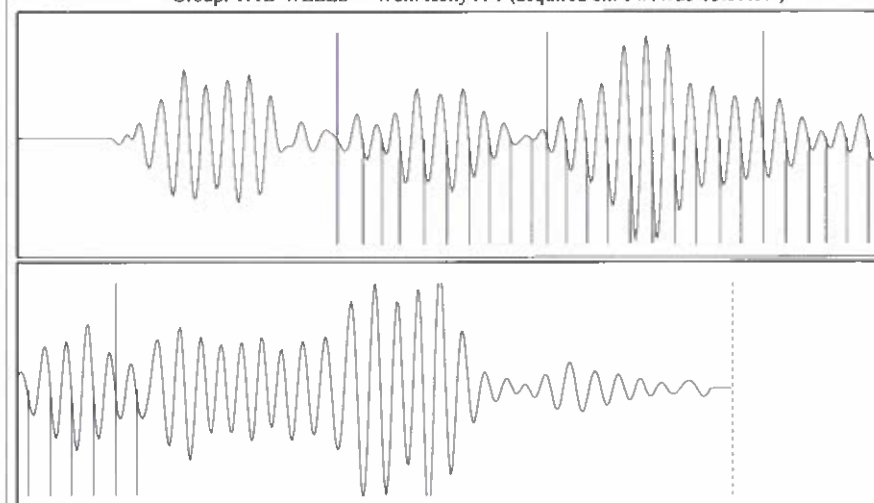
Acoustic Test



Producing
Annular Gas Flow 0 Mscf/D
% Liquid 100 %

Pump Intake 141.6 psi (g)
Producing BHP 141.6 psi (g)
Static BHP - * - psi (g)

Group: TA'D WELLS Well: Kelly A-1 (acquired on: 04/17/25 13:09:09)



Acoustic Velocity 1279.56 ft/s
Joints Per Second 20.1823 jts/sec
Depth to liquid level 2337.75 ft
Automatic Collar Count Yes

Joints counted 31
Joints to liquid level 73.7461
Filter Width 17.4932 21.4932
Time to 1st Collar 0.74 2.276

05/07/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-129-20224-00-00
Kelley A 1
NE/4 Sec.15-33S-40W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"