

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 Noel Road, Suite 1200

Address 2: _____

City: Dallas State: TX Zip: 75240 + _____

Contact Person: Idania Medina

Phone: (972) 628-1446

Contact Person Email: idania.medina@meritenergy.com

Field Contact Person: Gary Ralstin

Field Contact Person Phone: (620) 360-0508

API No. 15- 15-129-10389-00-01

Spot Description: _____

SW Sec. 10 Twp. 34 S. R. 43 ☐ E ☒ W

1313 feet from ☐ N / ☒ S Line of Section

3955 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Morton Elevation: 3544 ☐ GL ☐ KB

Lease Name: Austin GU Well #: 1

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 05/30/2017 Date Shut-In: 05/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		600	3080			2633
Amount of Cement		300	200			N/A
Top of Cement		0	0			N/A
Bottom of Cement		600	3080			N/A

Casing Fluid Level from Surface: 2699 How Determined? echometer Date: 04/17/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3084 Plug Back Depth: 2637 Plug Back Method: RBP

Geological Date:

Formation Name Waubensee Formation Top _____ Formation Base _____ Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 2615 to 2626 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

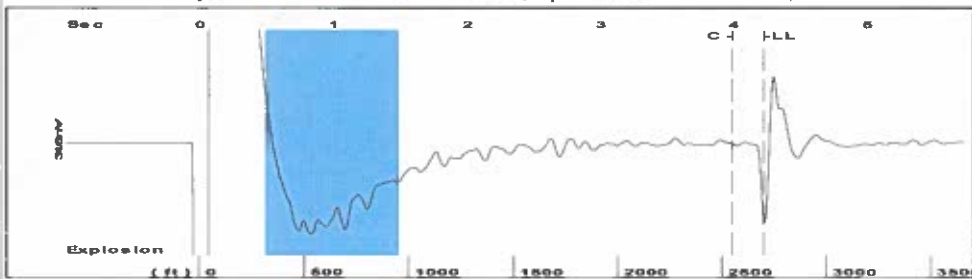
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>05/07/2025</u>					

Mail to the Appropriate KCC Conservation Office:

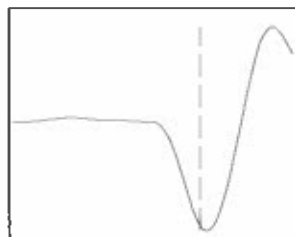
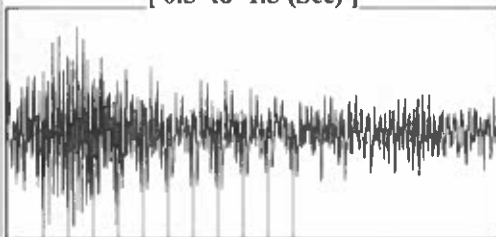
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TA'D WELLS Well: Austin GU-1 (acquired on: 04/17/25 11:46:29)



Filter Type High Pass Automatic Collar Count Yes Time 4.227 sec
Manual Acoustic Velo 1248.03 ft/s Manual JTS/sec 19.685 Joints 85.1302 Jts
Depth 2698.63 ft

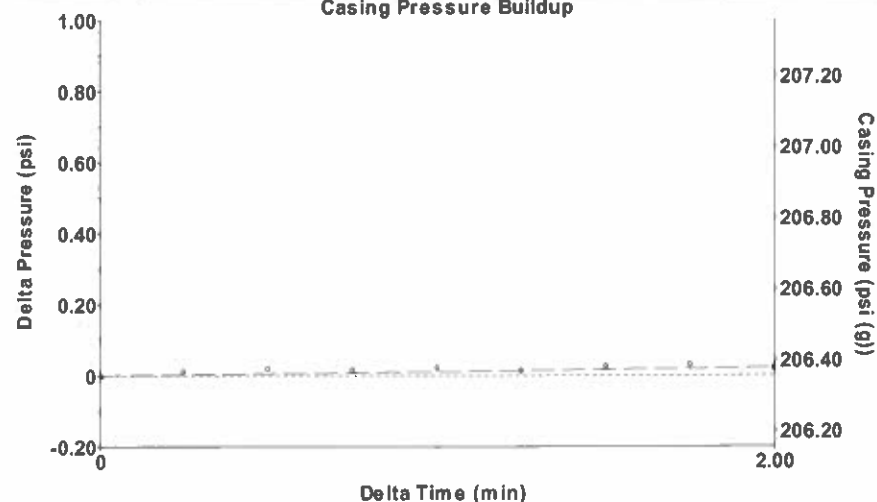
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: Austin GU-1 (acquired on: 04/17/25 11:46:29)

Casing Pressure Buildup



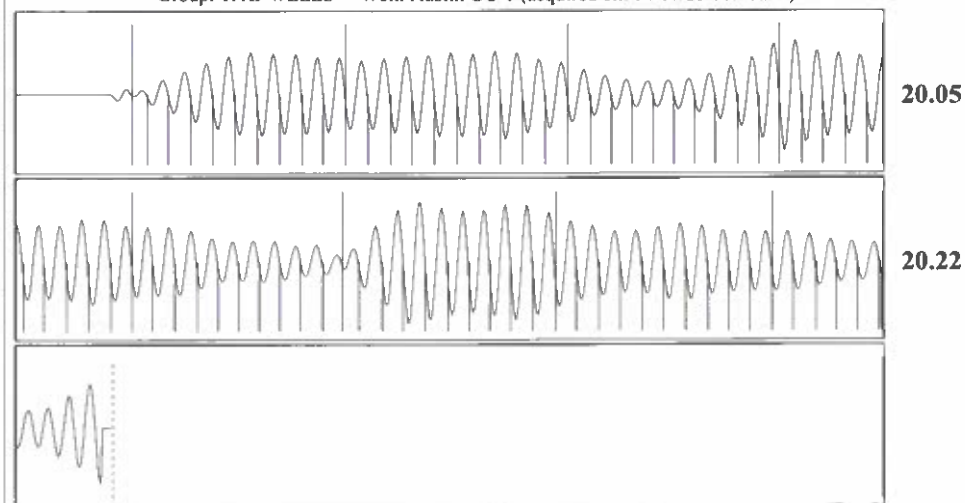
Change in Pressure 0.02 psi PT10411
Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: Austin GU-1 (acquired on: 04/17/25 11:46:29)

Production		Casing Pressure		Producing
Current	Potential			
Oil - * -	- * - BBL/D	206.4 psi (g)		
Water - * -	- * - BBL/D	Casing Pressure Buildup		
Gas - * -	- * - Mscf/D	0.022 psi		
IPR Method		2.00 min		Annular Gas Flow
PBHP/SBHP	Vogel	Gas/Liquid Interface Pressure		
Production Efficiency	- * -	221.3 psi (g)		
	0.0			
Oil 40 deg.API		Liquid Level Depth		% Liquid
Water 1.05 Sp.Gr.H2O		2698.63 ft		
Gas 0.71 Sp.Gr.AIR		Pump Intake Depth		
		2623.00 ft		
		Formation Depth		
Acoustic Velocity	1276.85 ft/s	2637.00 ft		
Formation Submergence				Pump Intake
Total Gaseous Liquid Column HT (TVD)	- * - ft			
Equivalent Gas Free Liquid HT (TVD)	- * - ft			
Acoustic Test				Producing BHP
				Static BHP



Group: TA'D WELLS Well: Austin GU-1 (acquired on: 04/17/25 11:46:29)



Acoustic Velocity 1276.85 ft/s Joints counted 75
Joints Per Second 20.1396 jts/sec Joints to liquid level 85.1302
Depth to liquid level 2698.63 ft Filter Width 17.685 21.685
Automatic Collar Count Yes Time to 1st Collar 0.268 3.992

05/07/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-10389-00-01
Austin GU 1
SW/4 Sec.10-34S-43W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"