KOLAR Document ID: 1838635

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + ____
Contact Person: Idania Medina
Phone: (972) 628-1446
Contact Person Email: idania.medina@meritenergy.com
Field Contact Person: Gary Ralstin
Field Contact Person Phone: (620) 360-0508

API No. 15- 15-129-10339-00-00
Spot Description:
SE - SE - NW - NW Sec. 25 Twp. 33 S. R. 42 ☐ E ☑ W
1250 feet from ☑ N / ☐ S Line of Section
1250 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: _____ (e.g. xx.xxxxx) , Long: _____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Morton Elevation: 3453 ☑ GL ☐ KB
Lease Name: Walsh B Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 09/27/1960 Date Shut-In: 1/25/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.6250	2.8750	N/A	N/A	N/A
Setting Depth		594	3297			
Amount of Cement		350	250			
Top of Cement		0	0			
Bottom of Cement		594	3297			

Casing Fluid Level from Surface: 610 How Determined? echometer Date: 04/17/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 3300 Plug Back Depth: 3260 Plug Back Method: Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Topeka	At:	to Feet	Perforation Interval 3088 to 3205 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

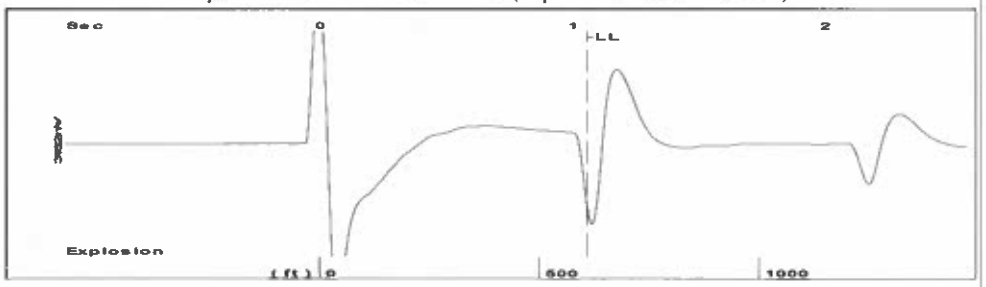
Review Completed by: Michael Maier Comments: _____
TA Approved: ☑ Yes ☐ Denied Date: 05/07/2025

Mail to the Appropriate KCC Conservation Office:

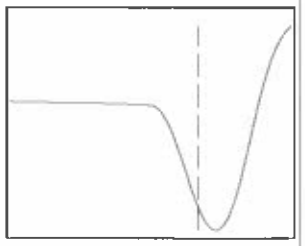


KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TA'D WELLS Well: Walsh B-1 (acquired on: 04/17/25 10:57:13)



Time 1.06 sec
Joints 19.2271 Jts
Depth 609.50 ft

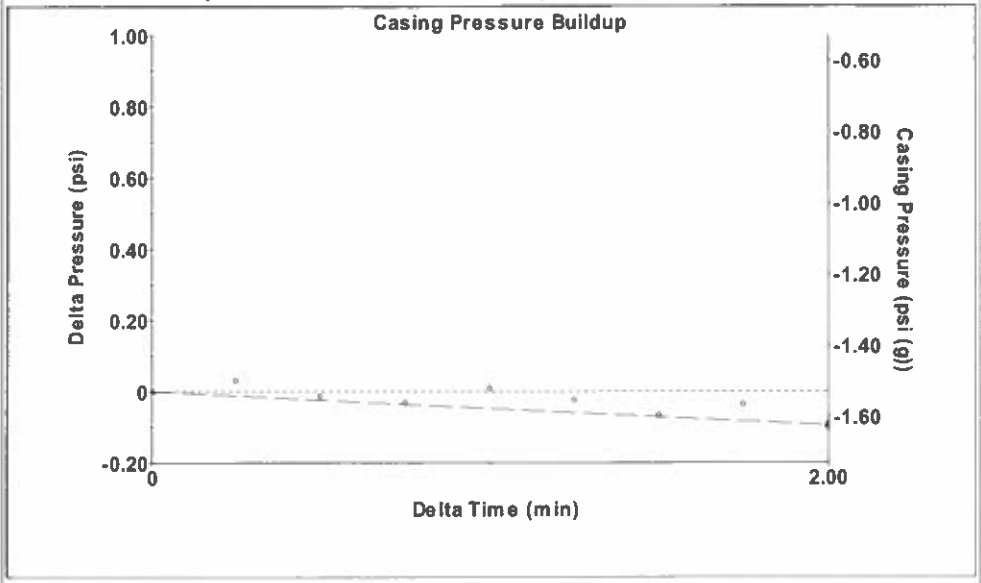


Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

Group: TA'D WELLS Well: Walsh B-1 (acquired on: 04/17/25 10:57:13)



Change in Pressure -0.10 psi
Change in Time 2.00 min

PTI0411
Range 0 - ? psi

Group: TA'D WELLS Well: Walsh B-1 (acquired on: 04/17/25 10:57:13)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.85 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

Casing Pressure
-1.5 psi (g)
Casing Pressure Buildup
-0.096 psi
2.00 min
Gas/Liquid Interface Pressure
-1.3 psi (g)

Liquid Level Depth
609.50 ft

Tubing Intake Depth
3297.00 ft
Formation Depth
3297.00 ft



Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Tubing Intake
1220.6 psi (g)
Producing BHP
1220.6 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2688 ft
Equivalent Gas Free Liquid HT (TVD) 2688 ft

Acoustic Test

Group: TA'D WELLS Well: Walsh B-1 (acquired on: 04/17/25 10:57:13)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/07/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-10339-00-00
Walsh B 1
NW/4 Sec.25-33S-42W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"