

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed**Form must be Signed****All blanks must be Filled****WELL PLUGGING APPLICATION**

**Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West____ Feet from ☐ North / ☐ South Line of Section____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ P.B.T.D.: _____ Anhydrite Depth: _____
(Stone Corral Formation)Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Anchor Bay Petroleum LLC
Well Name	PBR 1
Doc ID	1842414

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3606	3929	LKC - OA	



DUAL RECEIVER CEMENT BOND LOG

Company ANCHOR BAY PETROLEUM, LLC.

Well PRB #1

Field RANKIN

County ELLIS State KANSAS

Location: API #: 15-051-27099-0000 Other Services

Permanent Datum GROUND LEVEL Elevation 2321
Log Measured From KELLY BUSHING, 8' A.G.L.
Drilling Measured From KELLY BUSHING

SEC 33 TWP 13S RGE 20W

Elevation

K.B. 2329
D.F. 2327
G.L. 2321

Date 1/17/2025

Run Number ONE

Depth Driller 4020

Depth Logger 3958

Bottom Logged Interval 3956

Top Log Interval 2900

Open Hole Size WATER

Type Fluid

Density / Viscosity

Max. Recorded Temp.

Estimated Cement Top 2660

Time Well Ready

Time Logger on Bottom

Equipment Number 8246

Location HAYS, KS.

Recorded By LEVI WEEDEN

Witnessed By ED GLASSMAN

Run Number ONE

Bit From To Size Weight From To

TWO

Casing Record Size Wgt/Ft Top Bottom

Surface String 8-5/8" 0 224'

Prot. String 4-1/2" 0

Production String

Liner

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING E.L.I. WIRELINE SERVICES
HAYS, KANSAS (785)628-6395

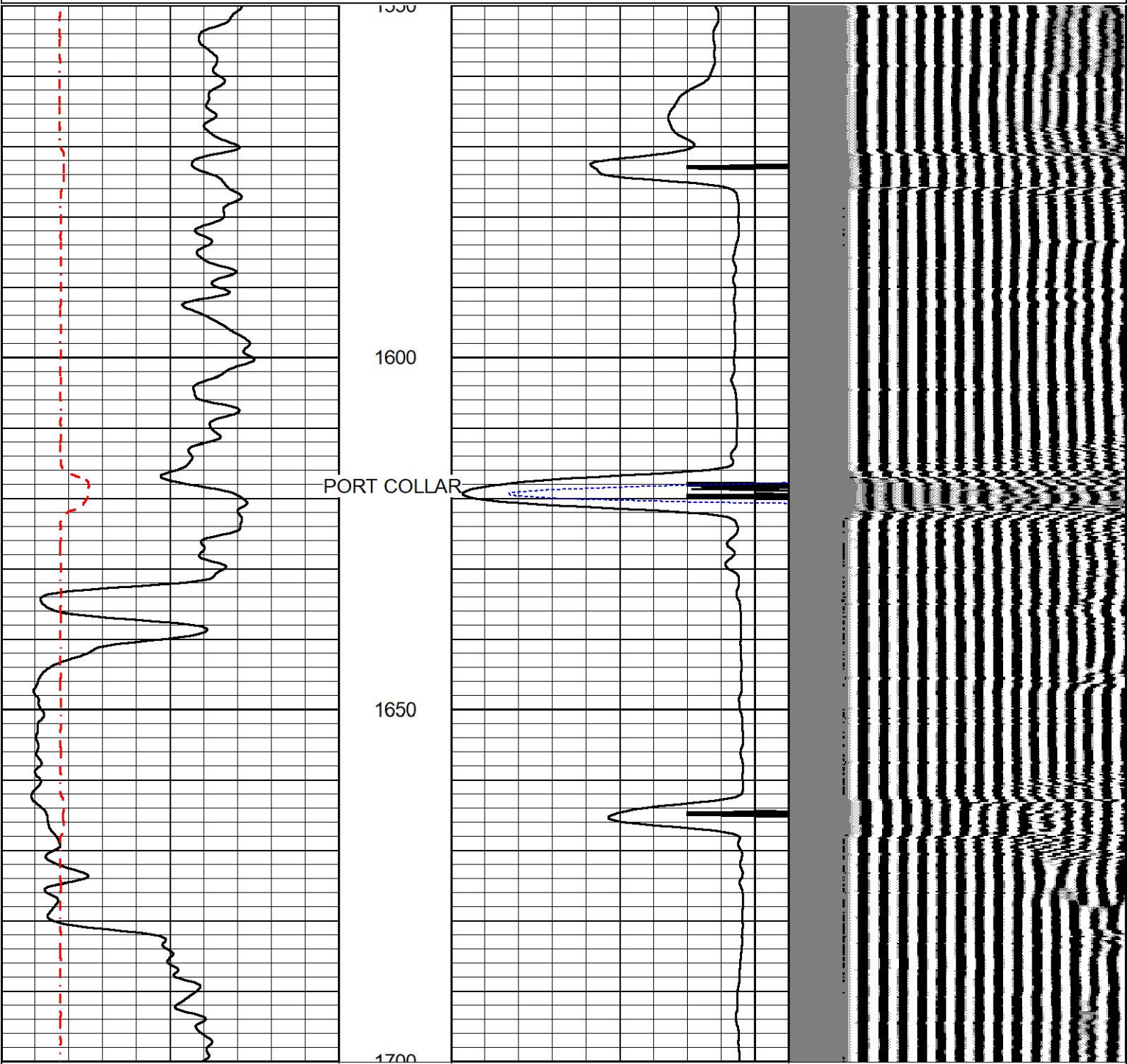
DIRECTIONS: ELLIS, KS SOUTH ON BLACKTOP, TO AIRBASE RD 3/4 SOUTH,
EAST INTO

PORT COLLAR



Database File	anchor bay pbr #1.db
Dataset Pathname	pass5
Presentation Format	dcbl02
Dataset Creation	Fri Jan 17 08:27:03 2025
Charted by	Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150	0	3' Amplitude (mV)	100	200	Variable Density (usec)	1000
200	5' Travel Time (usec)	1000	9	CCL	-1			
			0	Amplified Amplitude (mV)	20			



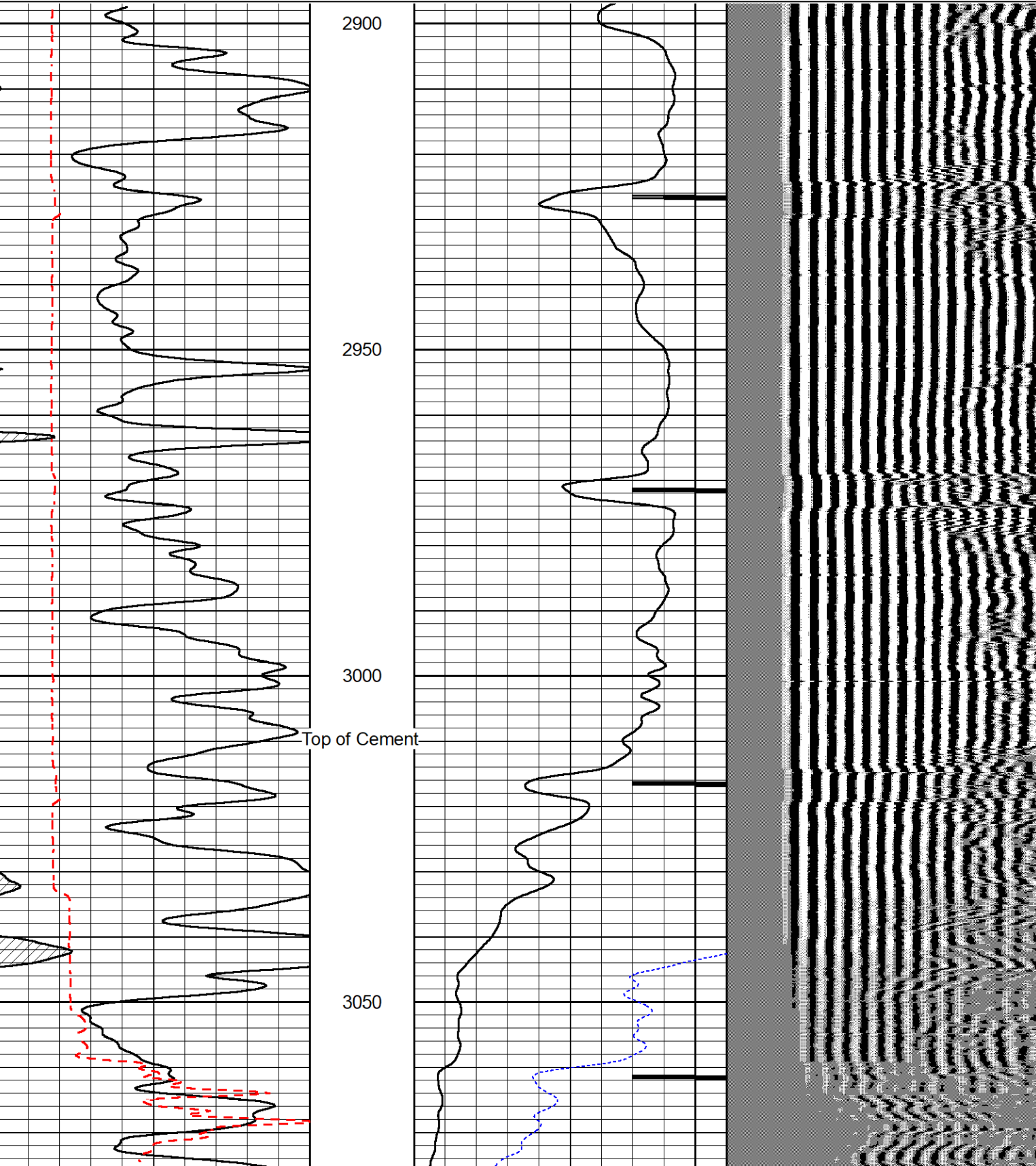
0	Gamma Ray (GAPI)	150	0	3' Amplitude (mV)	100	200	Variable Density (usec)	1000
200	5' Travel Time (usec)	1000	9	CCL	-1			
			0	Amplified Amplitude (mV)	20			

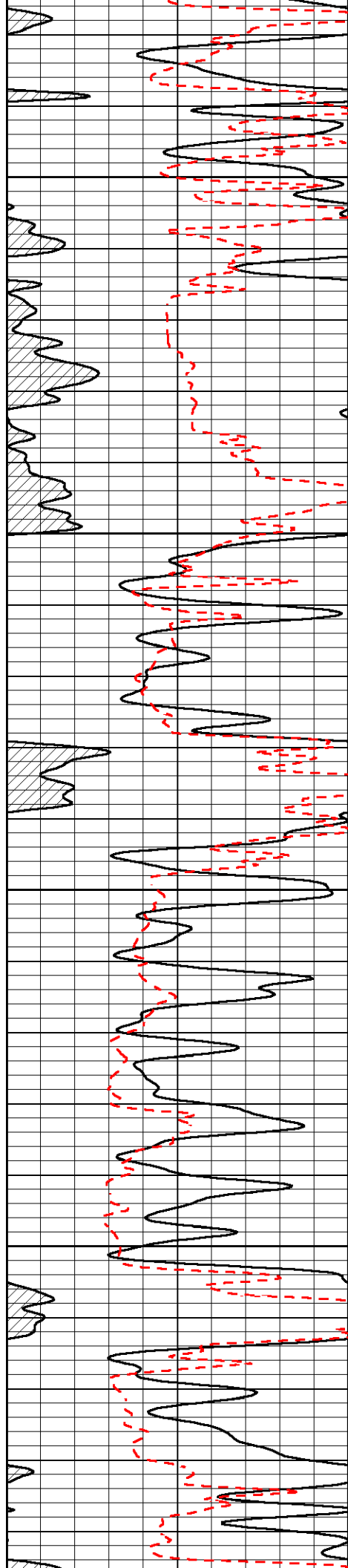


MAIN PASS

Database File anchor bay pbr #1.db
Dataset Pathname pass4.2
Presentation Format dcbl02
Dataset Creation Fri Jan 17 08:23:19 2025
Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150	0	3' Amplitude (mV)	100	200	Variable Density (usec)	1000
200	5' Travel Time (usec)	1000	9	CCL	-1			
			0	Amplified Amplitude (mV)	20			



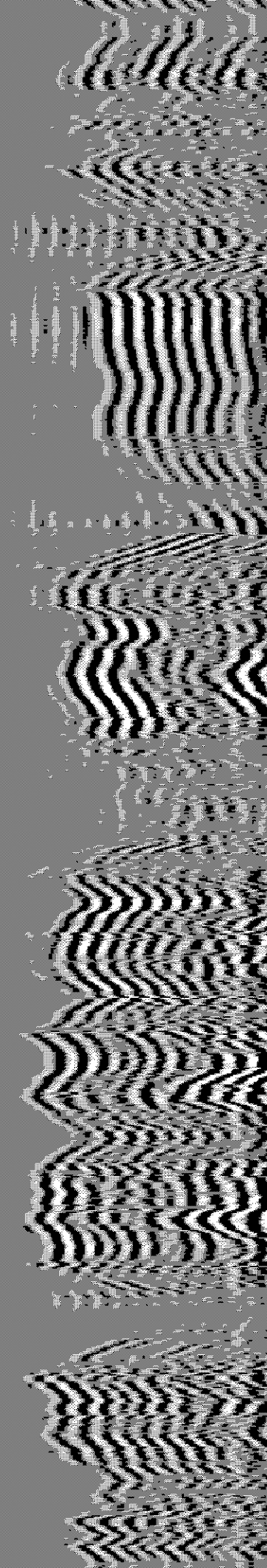
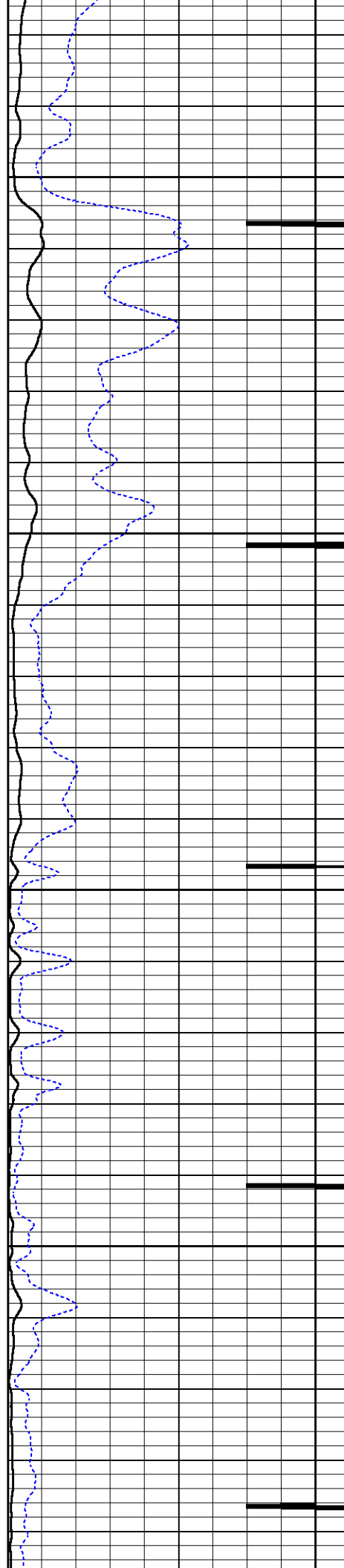


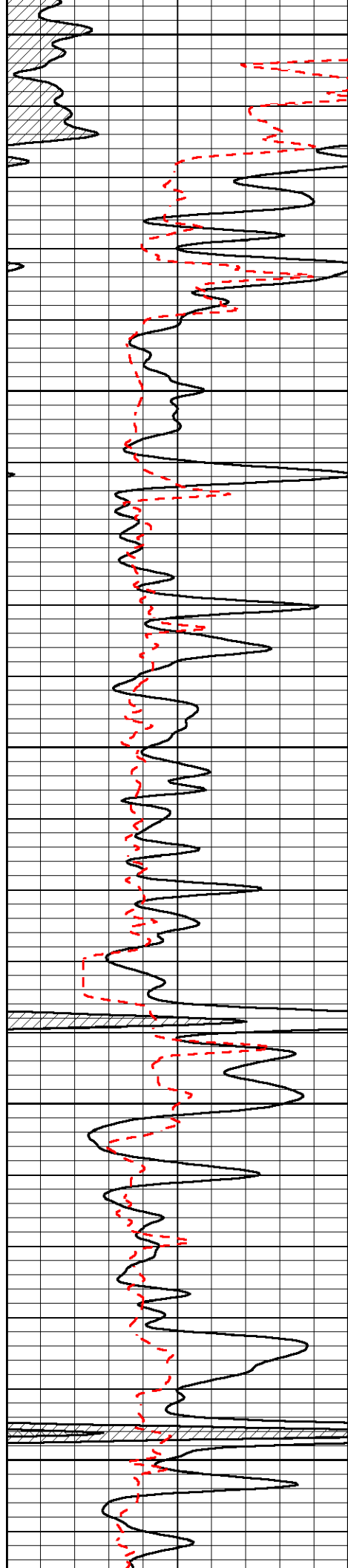
3100

3150

3200

3250





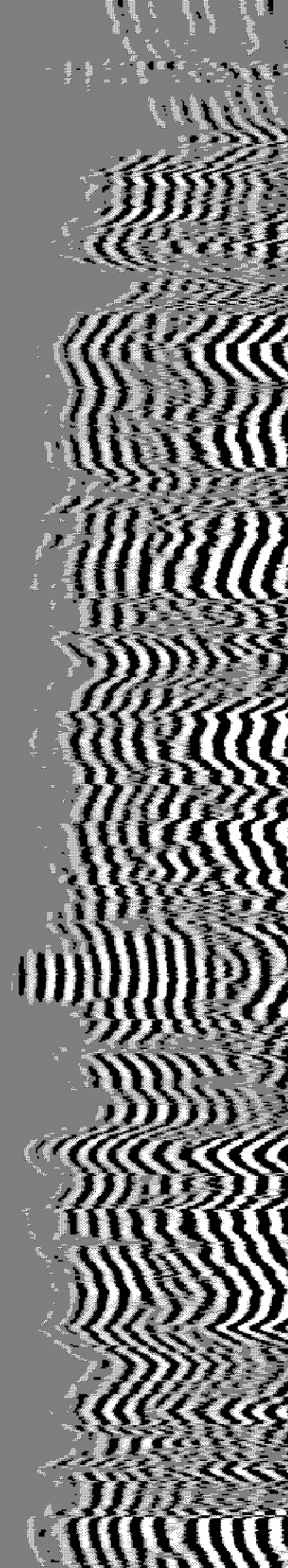
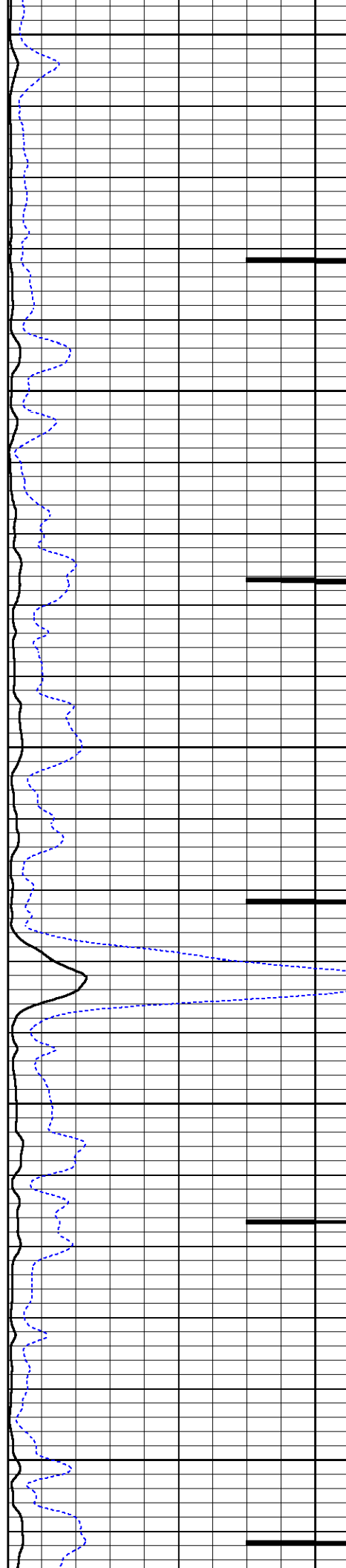
3300

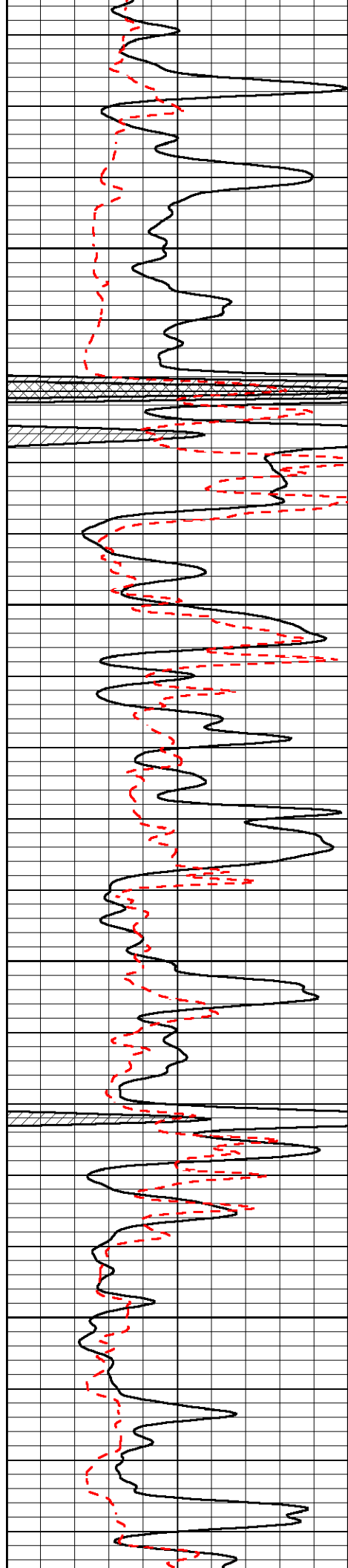
3350

3400

3450

3500



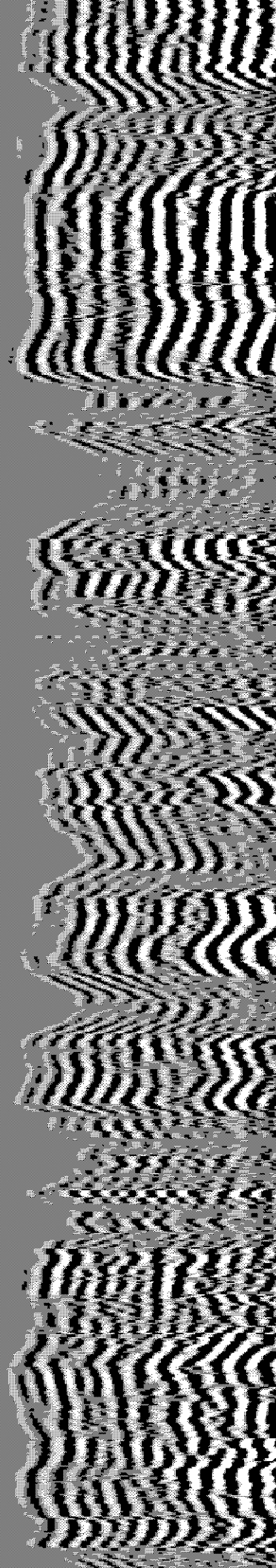
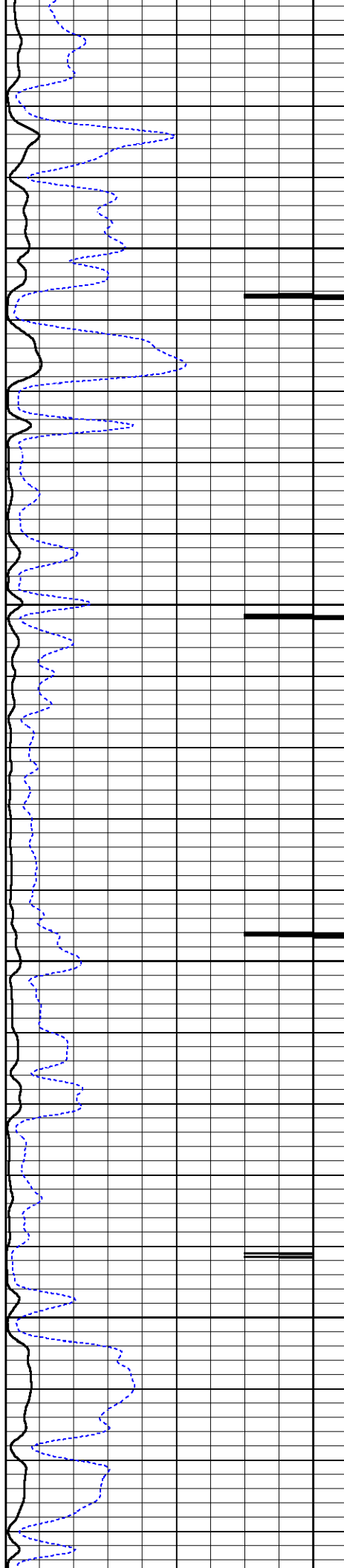


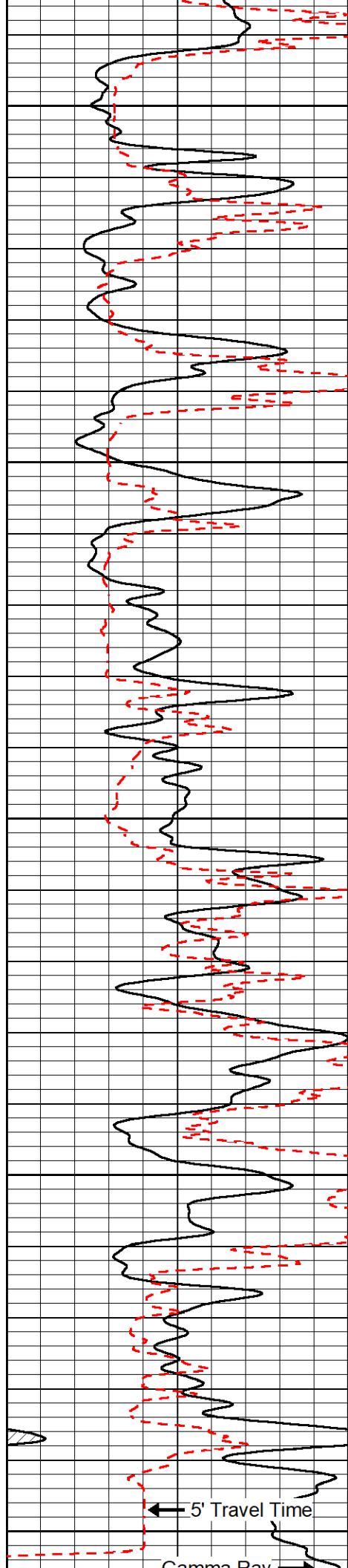
3550

3600

3650

3700





3750

3800

3850

3900

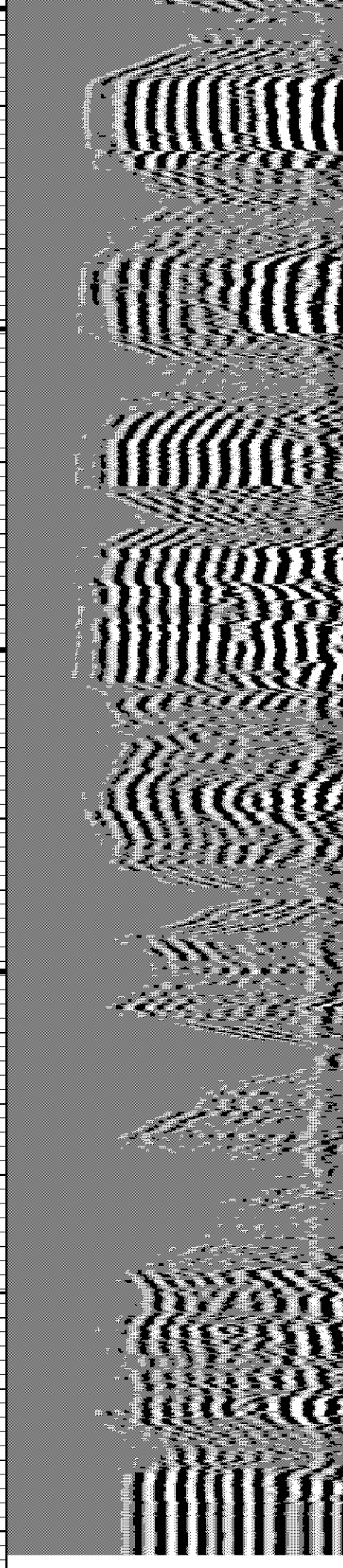
3950

Casing Collar Locator →

← Amplified Amplitude

Variable Density →

← 3' Amplitude



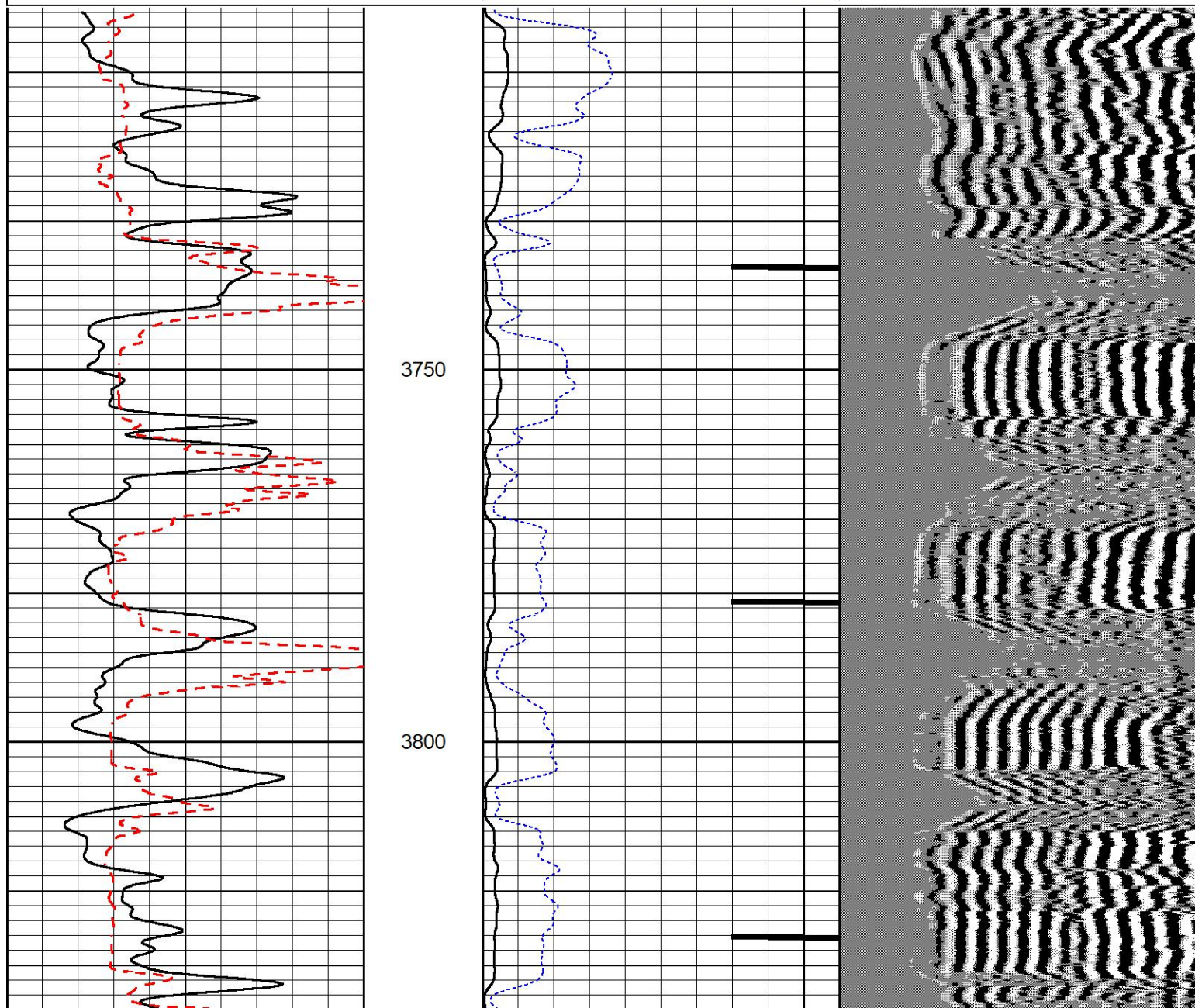
Gamma Ray (GAPI) → Total Depth 3958					
0	Gamma Ray (GAPI)	150	0	3' Amplitude (mV)	100
200	5' Travel Time (usec)	1000	9	CCL	-1
			0	Amplified Amplitude (mV)	20
			200	Variable Density (usec)	1000

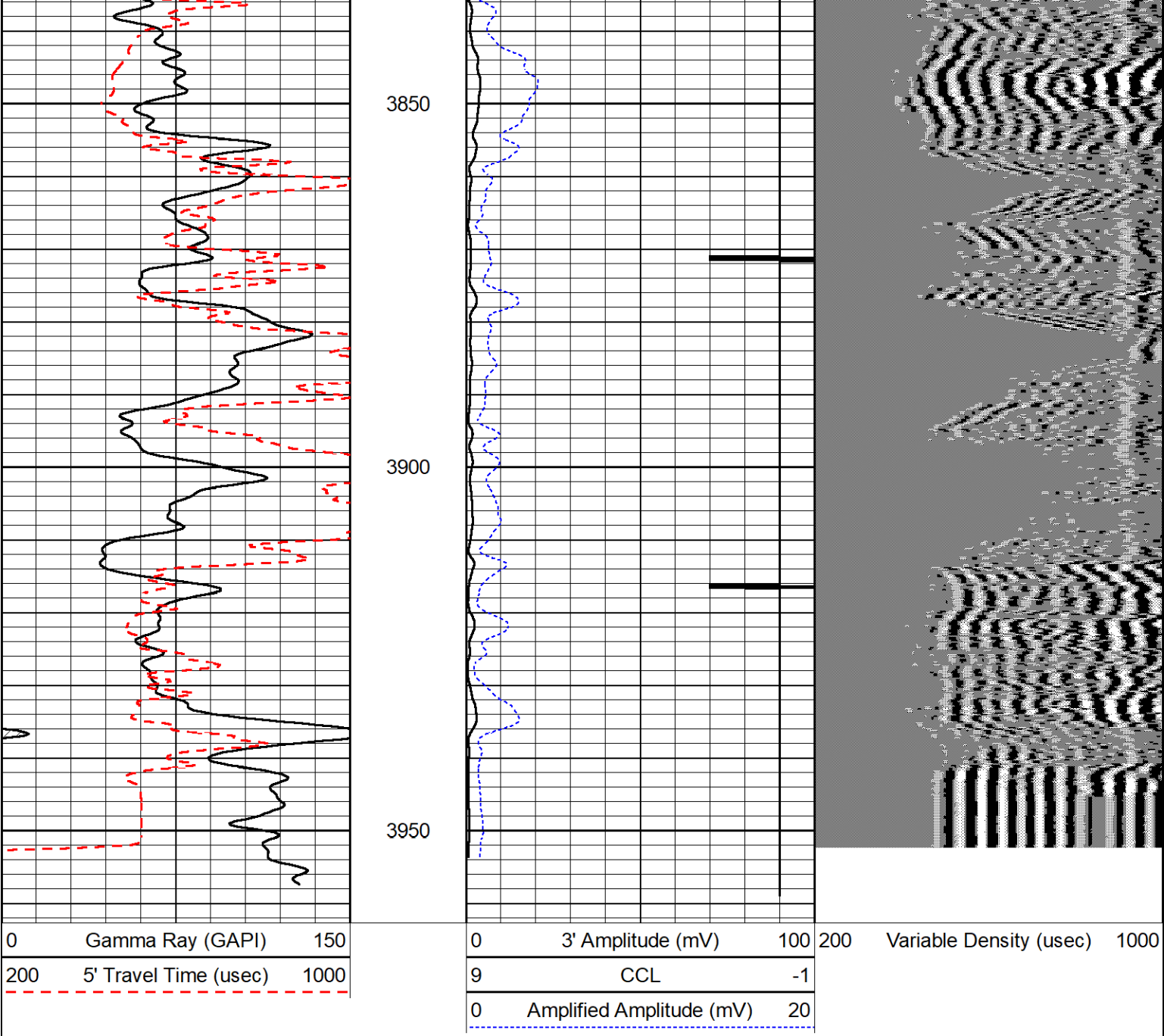


REPEAT SECTION

Database File anchor bay pbr #1.db
 Dataset Pathname pass3.3
 Presentation Format dcbl02
 Dataset Creation Fri Jan 17 07:54:10 2025
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150	0	3' Amplitude (mV)	100	200	Variable Density (usec)	1000
200	5' Travel Time (usec)	1000	9	CCL	-1			
			0	Amplified Amplitude (mV)	20			





Calibration Report		
Database File	anchor bay pbr #1.db	
Dataset Pathname	pass4.2	
Dataset Creation	Fri Jan 17 08:23:19 2025	
Gamma Ray Calibration Report		
Serial Number:	080327	
Tool Model:	Probe1	
Performed:	Tue Dec 5 09:20:58 2023	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	1.2000	GAPI/cps
Segmented Cement Bond Log Calibration Report		
Serial Number:	080322	
Tool Model:	DigitalCBI	

Port Model:Digital 322

Calibration Casing Diameter:5.500in

Calibration Depth:616.483ft

Master Calibration, performed Fri Jan 17 07:30:43 2025:

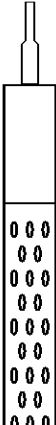
	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.006	2.255	1.000	82.000	36.008	0.793
CAL						
5'	-0.003	1.993	1.000	82.000	40.580	1.136
SUM						
S1						
S2						
S3						
S4						
S5						
S6						
S7						
S8						

Internal Reference Calibration, performed (Not Performed):

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL						

Air Zero Calibration, performed Fri Jan 17 07:25:40 2025:

	Raw (v)		Calibrated (v)		Results	
	Zero		Zero		Offset	
3'	0.000		0.000		0.000	
5'	0.000		0.000		0.000	
SUM						
S1						
S2						
S3						
S4						
S5						
S6						
S7						
S8						

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			CHD-sdschd	0.75	1.44	3.00

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

May 08, 2025

Ed Glassman
Anchor Bay Petroleum LLC
1952 VICTORIA RD
HAYS, KS 67601-9347

Re: Plugging Application
API 15-051-27099-00-01
PBR 1
SW/4 Sec.33-13S-20W
Ellis County, Kansas

Dear Ed Glassman:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 04, 2025. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 04, 2025 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4