

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35667

Name: BCE-Mach LLC

Address 1: 14201 WIRELESS WAY, SUITE 300

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73134 + 2521

Contact Person: AMANDA LAIR

Phone: (405) 252-8188

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-081-20207-00-02

Spot Description: _____

SW NE Sec. 14 Twp. 29 S. R. 34 ☐ E ☒ W

3300 feet from ☐ N / ☒ S Line of Section

1980 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Haskell Elevation: _____ ☐ GL ☐ KB

Lease Name: KMU Well #: 14-9

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 03/14/2024 Date Shut-In: 4/30/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1590	5620			4753
Amount of Cement		800	250			N/A
Top of Cement		0	0			N/A
Bottom of Cement		1590	5620			N/A

Casing Fluid Level from Surface: 452 How Determined? FLUID LEVEL Date: 04/30/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5000 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4694 to 4703 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied	Date: <u>05/08/2025</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Liquid Level

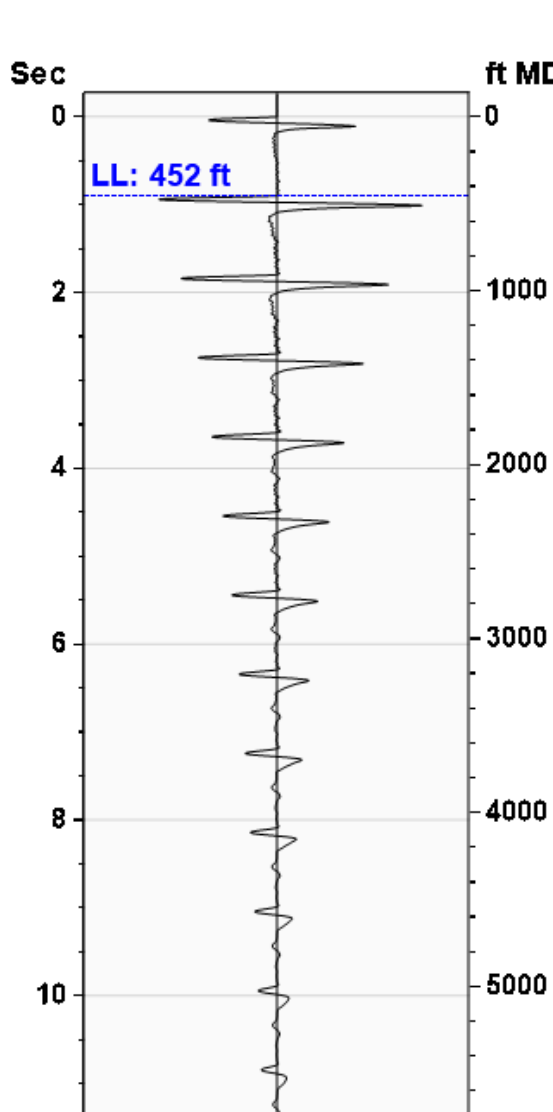
452 ft MD

Fluid Above Pump

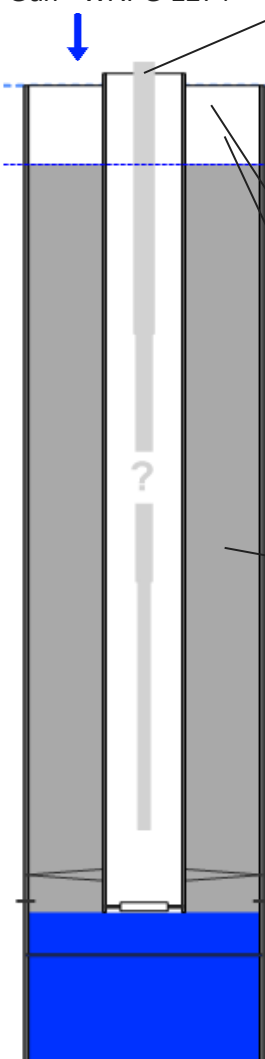
Equivalent Gas Free Above Pump

4270 ft TVD

4270 ft TVD



Gun - WRFG 1274



Production

Date Entered	04/30/25		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	488.9 psi (g)
----------	---------------

Annular Gas Flow

Gas Flow	0.0 Mscf/D
----------	------------

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	**

Depths

Pump Intake Depth	4722 ft
Formation Depth	4703 ft

Wellbore Pressures

PIP	1782.3 psi (g)
PBHP	1777.1 psi (g)
SBHP	**
Gas/Liq Interface	498.0 psi (g)

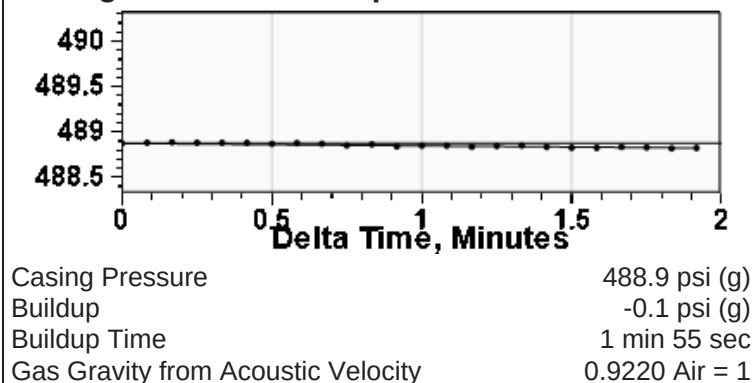
Acoustic Velocity

Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	488.9 psi (g)	0.00% H2S
Gas Gravity	0.9220 Air = 1	

Acoustic Velocity	1011 ft/s
Joints Per Sec.	16.05 Jts/sec
Joints To Liquid	14.37 Jts

Calculated From Known Gas Specific Gravity

Casing Pressure Buildup



Comments and Recommendations

CP111 Shot 680psi

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/08/2025

AMANDA LAIR
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-081-20207-00-02
KMU 14-9
NE/4 Sec.14-29S-34W
Haskell County, Kansas

Dear AMANDA LAIR:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/07/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1