

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

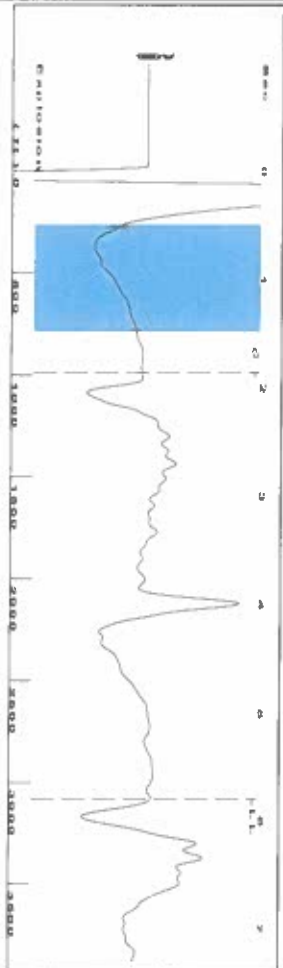
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

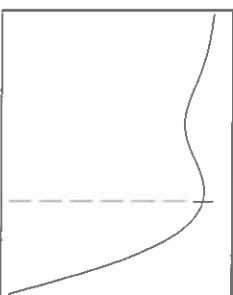
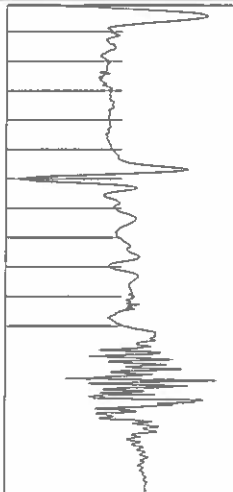
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: SUBLETTE Well: Duff O-1 (acquired on: 04/16/25 13:50:03)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1053.16 ft/s Manual JTS/sec 16.6113
Time 5.803 sec
Joints 97.1967 Jts
Depth 3081.13 ft

| 0.5 to 1.5 (Sec) |



Analysis Method: Automatic

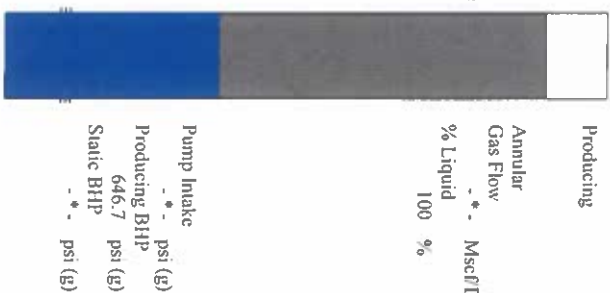
Group: SUBLETTE Well: Duff O-1 (acquired on: 04/16/25 13:50:03)

Production	Potential	Casing Pressure	Producing
Current	-*- BBL/D	-8.1 psi (g)	Annular
Oil	-*- BBL/D	Casing Pressure Buildup	Gas Flow
Water	-*- MscFD	-6.623 psi	% Liquid
Gas	-*- MscFD	1.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	MscFD
PBHP/SBHP	-*-	-7.5 psi (g)	
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr:H2O		3081.13 ft	
Gas 0.92 Sp.Gr:AIR		Pump Intake Depth	
		-*- ft	
Acoustic Velocity	1061.91 ft/s	Formation Depth	
		4520.00 ft	

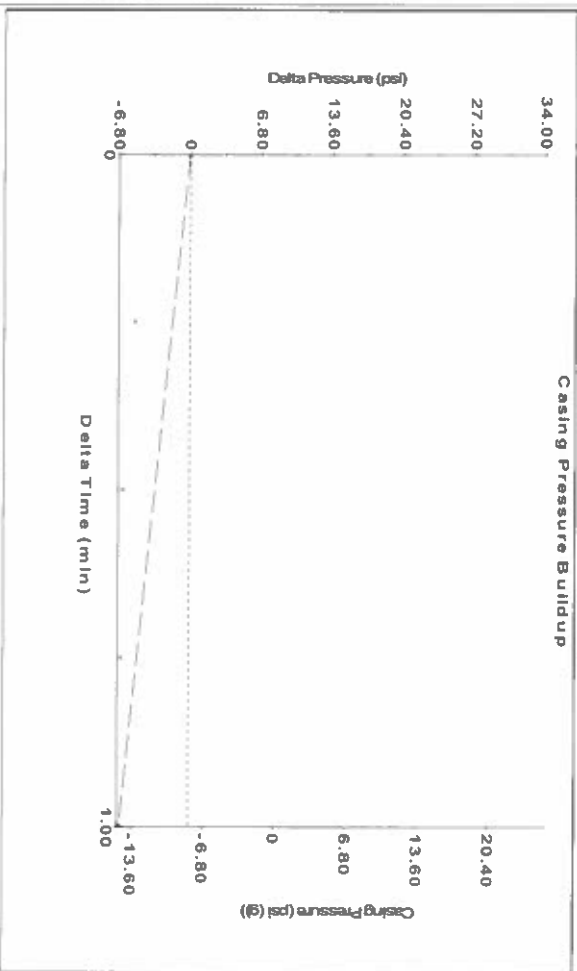
Formation Submergence
Total Gaseous Liquid Column HT (TVVD)
Equivalent Gas Free Liquid HT (TVVD)

1439 ft
1439 ft

4/16/25

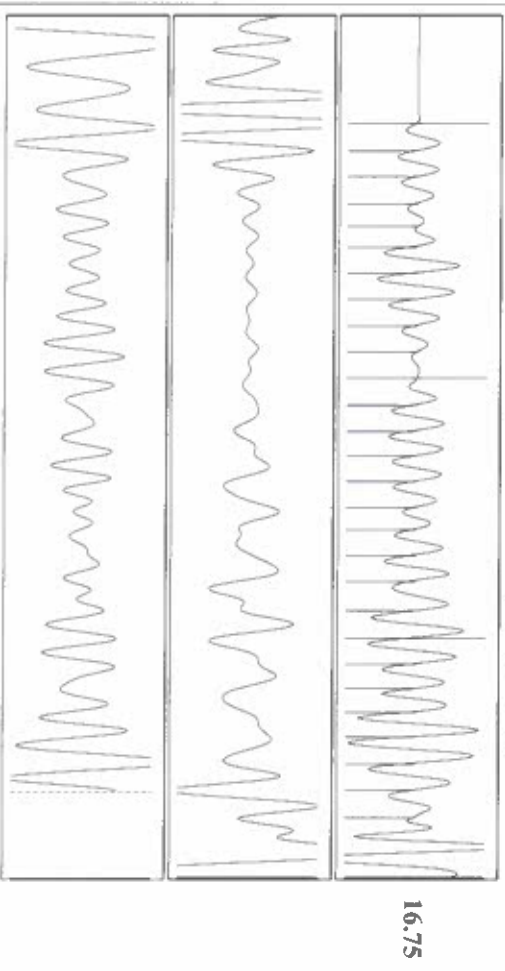


Group: SUBLETTE Well: Duff O-1 (acquired on: 04/16/25 13:50:03)



Change in Pressure -6.62 psi PT14679
Change in Time 1.00 min Range
0 - ? psi

Group: SUBLETTE Well: Duff O-1 (acquired on: 04/16/25 13:50:03)



Acoustic Velocity 1061.91 ft/s Joints counted 27
Joints Per Second 16.7494 Jts/sec Joints to liquid level 97.1967
Depth to liquid level 3081.13 ft Filter Width 14.6113
Automatic Collar Count Yes Time to 1st Collar 0.248 18.6113 1.86

05/08/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-20686-00-02
DUFF "O" 1
SW/4 Sec.33-27S-34W
Haskell County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/08/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/08/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"