KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3728 Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-003-26974-00-00 Permit No.: E34538.21

SE - SE - SE - SE Sec. 5 Twp. 21 S. R. 21 ☑ East ☐ West

165 Feet from ☐ North / ☑ South Line of Section

200 Feet from ☑ East / ☐ West Line of Section

Lease: KITTLE Well No.: 23I

County: Anderson

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		616		
Sacks of Cement:		5		80		
Cement Top:		0		0		
Cement Bottom:		20		616		
Type:						

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 631 (616) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 584 Bottom Feet: 594 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	500	500	500			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 11/29/2023 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 616 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/27/2028

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

New well test. Well tested before well was perforated.
All information came off ACO1 (RBDMS).