

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ADDITIONAL SURFACE OWNERS

ROGER & WENDY HOLMES
PO BOX 699
PLAINS, KS 67869

JAMES & LAVETA HUSH
PO BOX 458
PLAINS, KS 67869

ASSIGNMENT, CONVEYANCE AND BILL OF SALE

STATE OF KANSAS §
§
COUNTIES OF FINNEY, §
MORTON, AND MEADE §

This Assignment, Conveyance and Bill of Sale (this “Assignment”) is effective as of December 20, 2024, at 7:00 a.m. Central Time (the “Effective Time”), from High Plains Energy Partners, LLC, a Colorado limited liability company (“HPEP”), and Pluss 3033 Kansas, LLC, a Colorado limited liability company (“Pluss” and together with HPEP, the “Assignors” and each, an “Assignor”), to Harrison Gilliland, in his individual capacity (“Assignee”). Assignors and Assignee are sometimes referred to herein individually as a “Party” and collectively as the “Parties”.

1. Conveyance. Each Assignor, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, subject to the terms set forth herein and upon the terms and subject to the conditions of the Purchase Agreement, Assignor does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee and its successors and assigns, and Assignee does hereby accept and acquire from each Assignor, all of such Assignor's right, title and interest in, to, and under the following, without duplication, except, in each case, to the extent constituting Excluded Assets (collectively, the "Assets"):

(a) all of the oil and gas leases, subleases and other leaseholds, including any and all interests therein and thereto; fee mineral interests; overriding royalty interests, net profits interests, carried interests; farmout rights; royalty interests; production payments; reversionary interests; options; and other properties and interests described on Schedule 1 and Schedule 1.1(a), subject to any reservations, depth restrictions or other limitations, with respect thereto and described on Schedule 1.1(a) (each, a “Lease” and collectively, the “Leases”), together with each and every kind and character of right, title, claim and interest that such Assignor has in and to the lands covered by the Leases or lands pooled therewith, as limited by the reservations, restrictions and limitations set forth on Schedule 1.1(a) (the “Lands”);

(b) all oil, gas, water, disposal, injection, monitoring, and other wells located on the Lands, insofar as such wells are drilled within the depths described on Schedule 1.1(a), whether producing, shut-in, abandoned or temporarily abandoned, including those described on Schedule 1.1(b) (“Wells”);

(c) the equipment, machinery, fixtures and other personal, and mixed property situated on the Leases, or otherwise appurtenant to or currently used or held for use in connection with the ownership or operation of the Leases or Wells, including, without limitation, well equipment, casing, rods, tanks, boilers, tubing, pumps, motors, fixtures, machinery, inventory, separators, dehydrators, compressors, treaters, power lines, field processing facilities, surface and downhole equipment, flowlines, gathering lines and systems, transmission lines and all other pipelines, ("Equipment"), insofar as it is attributable to the Leases and operations assigned hereunder, which Equipment shall include the property more particularly described on Schedule 1.1(c);

(d) the unsold oil in storage attributable to the Leases (“Stored Oil”);

(e) all permits, servitudes, easements, rights-of-way, operating rights and agreements, orders, assignments, gas purchase and sale contracts, oil purchase and sale agreements, farmin and

farmout agreements, transportation and marketing agreements, operating agreements, unit agreements, declarations of units, processing agreements, options, facilities or equipment leases, surface use agreements, warranties, licenses, salt water disposal agreements, and other contracts, agreements and rights used, held for use, or appurtenant to the beneficial use and enjoyment, ownership or operation of the Leases and Wells or with the production or treatment of oil or gas from or attributable to the Leases or Wells ("Contracts"), which Contracts shall include the contracts more particularly described on Schedule 1.1(e); and

(f) to the extent transferrable, all of the files, records, information and data pertaining to the Leases, Wells, Equipment, and Contracts in Assignors' possession in its current format ("Records"), including, without limitation, title records, abstracts, title opinions, title certificates, title policies, production records, severance tax records, reservoir and well information, drill stem tests, well logs, bond logs, casing pressure and mechanical integrity tests, and all other information relating in any way to the ownership or operation of the Assets; provided, however, that Assignors may retain the originals of such Records as Assignors have reasonably determined may be required for use in connection with the Excluded Assets (or ownership or operation thereof) or any litigation, tax, accounting and auditing purposes, in which case Assignors shall be required to deliver copies of such originals to Assignee;

TO HAVE AND TO HOLD all and singular the Assets, together with all rights, titles, interests, estates, remedies, powers and privileges thereto appertaining unto Assignee and its successors, legal representatives, and assigns forever, subject to the following:

2. Excluded Assets. Notwithstanding anything in this Assignment to the contrary, the Assets do not include, and there is excepted, reserved and excluded from the purchase and sale contemplated in this Assignment, the following (collectively, the "Excluded Assets"):

(a) all corporate, partnership, limited liability company, financial, Income Tax and legal records of such Assignor that relate to such Assignor's business generally, and all books, records and files that relate to the other Excluded Assets and those Records retained by Assignors pursuant to Section 1.1(f);

(b) all reserve estimates, economic estimates, logs, interpretive data, technical evaluations and technical outputs other than the Records described in Section 1.1(f);

(c) all rights to any refund of Taxes or other costs or expenses borne by Assignors or Assignors' predecessors in interest and title attributable to periods prior to the Effective Time;

(d) Assignors' area-wide bonds, permits and licenses or other permits, licenses or authorizations used in the conduct of Assignors' business generally;

(e) all work product of Assignors' attorneys and records relating to the negotiation and consummation of the transactions contemplated hereby;

(f) all claims and causes of action (including any claims for insurance proceeds) accruing in favor of Assignors and arising from acts, omissions or events or damage to or destruction of property with respect to all periods prior to the Effective Time;

(g) all right, title and interest of such Assignor in and to vehicles used in connection with the Assets;

(h) all rights, titles, claims and interests of such Assignor or its affiliates (i) to or under any policy or agreement of insurance or any insurance proceeds, and (ii) to or under any bond or bond proceeds;

(i) any patent, patent application, logo, service mark, copyright, trade name, trademark or other intellectual property of or associated with such Assignor or its affiliates or any business of Assignors or their affiliates;

(j) all of Assignors' or their affiliates' personal computers and associated peripherals and all radio and telephone equipment, and computer software;

(k) all guaranties, letters of credit, bonds, cash deposits, and other sureties, indemnities and credit assurances provided to any governmental authority, contract counterparty or other Person by Assignors or their affiliates (collectively, "Seller Credit Support");

(l) all documents and instruments of such Assignor that are subject to attorney-client privilege (other than title opinions and environmental audit or assessment reports);

(m) the name "High Plains", "Samuel Gary", "Pluss" and all derivatives thereof.

3. No Multiple Conveyances. Assignors and Assignee acknowledge and agree that this Assignment (including any and all recorded counterparts thereof) is intended to convey to Assignee all right, title and interest of Assignor in and to all of the "Assets" as defined and described in the Purchase Agreement (defined below). Assignors and Assignee acknowledge and agree that this Assignment is not intended to effect multiple conveyances of the same properties or interests in such properties covered hereby or thereby.

4. Purchase Agreement: No Merger: Third Parties. This Assignment is delivered pursuant to that certain Asset Purchase and Sale Agreement dated December 11, 2024, by and between Assignor and Assignee (the "Purchase Agreement"), the terms, conditions, provisions, agreements, representations, warranties and covenants of which (as applicable) are hereby incorporated in this Assignment by this reference, and nothing in this Assignment shall operate to limit, release, or impair any of Assignors' or Assignee's respective rights, obligations, remedies, or indemnities in the Purchase Agreement. The Purchase Agreement contains certain representations, warranties and agreements between the Parties, which shall survive the delivery of this Assignment in accordance with the terms of the Purchase Agreement. Capitalized terms used in this Assignment shall have the meanings prescribed in this Assignment where such capitalized terms are defined; *provided, however*, that capitalized terms used in this Assignment and not otherwise defined shall have the meanings given to such terms in the Purchase Agreement. Each defined term shall be equally applicable both to the singular and the plural forms of the term so defined. To the extent the terms and provisions of this Assignment are in conflict, or inconsistent, with the terms and provisions of the Purchase Agreement, the terms and provisions of the Purchase Agreement shall control.

5. Successors and Assigns. This Assignment shall extend to, be binding upon, and inure to the benefit of the Parties and their respective successors and assigns.

6. Assumption. Subject to the indemnities and limitations set forth in the Purchase Agreement, from and after the date hereof, Assignee assumes and hereby agrees to fulfill, perform, pay, assume, and discharge (or cause to be fulfilled, performed, paid and discharged) any and all obligations and liabilities (a) attributable or related to the ownership or operation of the Assets to the extent arising from or after the Effective Time, and (b) all Decommissioning Obligations, whether arising before, on or after the Effective Time (collectively, the "Assumed Obligations"). This Assignment is made subject to the terms

and conditions of all Leases and Contracts and the rights of the parties thereto and, subject to the indemnities and limitations set forth in the Purchase Agreement, Assignee hereby expressly agrees to be bound by all of the terms and conditions of each such Contracts and Leases (including any and all amendments thereto).

7. Special Warranty of Title. Each Assignor hereby agrees to warrant and defend, for a period of twenty-four (24) months after the Closing, title to its Assets at not less than the net revenue interest represented in the Purchase Agreement, unto Assignee, its successors and assigns, against every person whomsoever legally claiming or to claim the same or any part thereof, by, through and under Assignor, but not otherwise.

8. Disclaimer.

(a) **EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN THE PURCHASE AGREEMENT OR IN THIS ASSIGNMENT (I) NO ASSIGNOR MAKES ANY REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR IMPLIED, AND (II) EACH ASSIGNOR EXPRESSLY DISCLAIMS ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE OR ANY OF ITS AFFILIATES, EMPLOYEES, AGENTS, CONSULTANTS OR REPRESENTATIVES (INCLUDING ANY OPINION, INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY ANY OFFICER, DIRECTOR, EMPLOYEE, AGENT, CONSULTANT, REPRESENTATIVE OR ADVISOR OF ASSIGNOR OR ANY OF ITS AFFILIATES). IN PARTICULAR, EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION 4.1 OF THE PURCHASE AGREEMENT, OR IN THIS ASSIGNMENT, AND WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, EACH ASSIGNOR EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (I) TITLE TO ANY OF THE ASSETS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, OR ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, (III) THE QUANTITY, QUALITY OR RECOVERABILITY OF PETROLEUM SUBSTANCES IN OR FROM THE ASSETS, (IV) ANY ESTIMATES OF THE VALUE OF THE ASSETS, FUTURE REVENUES GENERATED BY THE ASSETS OR FUTURE COSTS ASSOCIATED WITH THE ASSETS, (V) THE PRODUCTION OF HYDROCARBONS FROM THE ASSETS, (VI) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE ASSETS, (VII) THE CONTENT, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY ASSIGNOR OR THIRD PARTIES WITH RESPECT TO THE ASSETS, (VIII) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS ASSIGNMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO, AND FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS OF ANY EQUIPMENT, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE IS DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS"**

AND “WHERE IS” WITH ALL FAULTS AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE, OR (IX) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT. EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION 4.1(f) OF THE PURCHASE AGREEMENT, NO ASSIGNOR HAS MADE ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, ENVIRONMENTAL LIABILITIES, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS ASSIGNMENT OR OTHERWISE WILL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND ASSIGNOR IS DEEMED TO BE TAKING THE ASSETS “AS IS” AND “WHERE IS” FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION.

(b) Assignors and Assignee agree that, to the extent required by applicable Law to be effective, the disclaimers of certain representations and warranties contained in this Section 8 are “conspicuous” disclaimers for the purpose of any applicable Law.

9. Governing Law; Jurisdiction; Service of Process. **THIS ASSIGNMENT AND THE LEGAL RELATIONS BETWEEN THE PARTIES IS GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF KANSAS WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS OTHERWISE APPLICABLE TO SUCH DETERMINATIONS. JURISDICTION AND VENUE WITH RESPECT TO ANY DISPUTES ARISING HEREUNDER ARE PROPER ONLY IN ROOKS COUNTY, KANSAS, AND THE PARTIES IRREVOCABLY WAIVE, TO THE FULLEST EXTENT PERMITTED BY LAW, ANY OBJECTION THEY MAY NOW OR HEREAFTER HAVE TO THE LAYING OF VENUE OF ANY DISPUTE ARISING OUT OF OR RELATING TO THIS ASSIGNMENT OR ANY OF THE TRANSACTIONS CONTEMPLATED IN THIS ASSIGNMENT BROUGHT IN SUCH COURTS OR ANY DEFENSE OF INCONVENIENT FORUM FOR THE MAINTENANCE OF SUCH DISPUTE.**

10. Incorporation of Exhibits and Schedules. The Exhibits and Schedules to this Assignment are hereby incorporated by reference and constitute a part of this Assignment.

11. Further Assurances. The Parties agree (a) to furnish upon request to each other such further information, (b) to execute, acknowledge and deliver to each other such other documents and (c) to do such other acts and things, all as the other Party may reasonably request for the purpose of carrying out the intent of this Assignment and the Purchase Agreement.

12. Severability. If any provision of this Assignment is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Assignment shall remain in full force and effect. Any provision of this Assignment held invalid or unenforceable only in part or degree shall remain in full force and effect to the extent not held invalid or unenforceable.

13. Covenants Running with the Land. The terms and provisions of this Assignment are covenants running with the Lands, Leases, and other interests covered by this Assignment (and with each subsequent transfer or assignment of all or any part thereof) and extend to, bind and inure to the benefit of the Parties and their heirs, successors and assigns.

14. Counterparts. This Assignment may be executed in any number of counterparts, each of which shall be deemed valid and binding with respect to the signatories thereto, and all of which, when taken together, shall constitute one and the same conveyance.

[Signature and Acknowledgment Pages Follow]

IN WITNESS WHEREOF, the Parties have executed this Assignment on the dates set forth in their respective acknowledgments hereto, but this Assignment shall be effective for all purposes as of the Effective Time.

ASSIGNOR:

HIGH PLAINS ENERGY PARTNERS, LLC

By: Samuel Gary Jr. & Associates, Inc.

Its: Manager

By: _____

Name: Samuel Gary Jr.

Title: President

ACKNOWLEDGMENTS

THE STATE OF COLORADO

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COUNTY OF DENVER

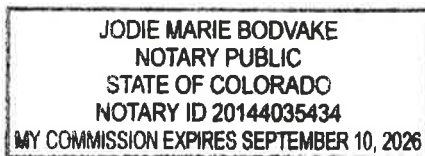
BEFORE ME, the undersigned Notary Public, on this day personally appeared Samuel Gary Jr., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he, being fully authorized to do so, executed and delivered the same as President of Samuel Gary Jr. & Associates, Inc., as Manager of High Plains Energy Partner, LLC, a Colorado limited liability company, on the day and year therein mentioned and as the act and deed of said company, for the purpose and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 18 day of December, 2024.

09-10-2026

My Commission Expires

Jodie Marie Bodvake
Notary Public, State of Colorado




[Signature Page to Assignment, Conveyance and Bill of Sale]

IN WITNESS WHEREOF, the Parties have executed this Assignment on the dates set forth in their respective acknowledgments hereto, but this Assignment shall be effective for all purposes as of the Effective Time.

ASSIGNOR:

PLUSS 3033 KANSAS, LLC

By: 
Name: Douglas A Pluss
Title: Manager

ACKNOWLEDGMENTS

THE STATE OF COLORADO

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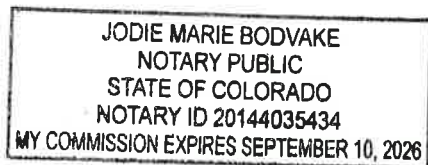
COUNTY OF DENVER

BEFORE ME, the undersigned Notary Public, on this day personally appeared Douglas A Pluss, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he, being fully authorized to do so, executed and delivered the same as Manager of Pluss 3033 Kansas, LLC, a Colorado limited liability company, on the day and year therein mentioned and as the act and deed of said company, for the purpose and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 18 day of December, 2024.

09-10-2026
My Commission Expires


Notary Public, State of Colorado



IN WITNESS WHEREOF, the Parties have executed this Assignment on the dates set forth in their respective acknowledgments hereto, but this Assignment shall be effective for all purposes as of the Effective Time.

ASSIGNEE:

By: Harrison Gilliland
Name: Harrison Gilliland

ACKNOWLEDGMENTS

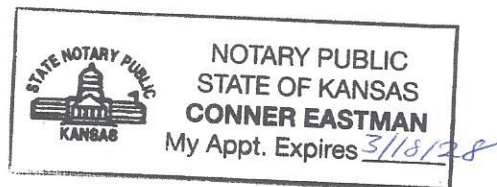
THE STATE OF KANSAS

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COUNTY OF ROOKS

This instrument was acknowledged before me this 20 day of December, 2024, by Harrison Gilliland, in his individual capacity, on the day and year therein mentioned and as the act and deed of said individual, for the purpose and consideration therein expressed.

Conner Eastman
Notary Public in and for the State of Kansas



Schedule 1
Property Rights

| AREA | WELL NAME | API NUMBER | OPERATOR |
|------------------|-----------------------|----------------|------------------------------------|
| CONGDON | MCFERREN 1 | 15055204010000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON | MCFERREN 2 | 15055204140000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON | MCFERREN 3 | 15055204240001 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON | MCFERREN 5 | 15055217260002 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON | MCFERREN 6 | 15055217280000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON | MCFERREN 7 | 15055217450000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON | MCFERREN 8 | 15055217460000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON | MCFERREN 9 | 15055218170000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON | MCFERREN-NEELY UNIT 1 | 15055217890000 | Samuel Gary Jr. & Associates, Inc. |
| | | | |
| CONGDON NORTH | CONGDON 12-28 | 15055222740002 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | CONGDON 10-28 | 15055222640000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | CONGDON 11-28 | 15055222730000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | CONGDON 2 | 15055202910002 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | CONGDON 5 | 15055219050000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | CONGDON 6-28 | 15055222560000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | CONGDON 7-28 | 15055222580000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | CONGDON 8-28 | 15055222590000 | Samuel Gary Jr. & Associates, Inc. |

| AREA | WELL NAME | API NUMBER | OPERATOR |
|---------------|-------------------------|----------------|------------------------------------|
| CONGDON NORTH | CONGDON 9-28 | 15055222630000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | CONGDON O G 1 | 15055202740000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | DEREMUS 4-33 | 15055222600000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | FEDERAL LANK BANK - B 1 | 15055202920000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | FINNUP A-2 | 15055218820000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | FINNUP A 1 | 15055204550003 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | M DEREMUS 2 FLB | 15055217510000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | M DEREMUS 3 | 15055217620001 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | NEELEY 8 TWIN | 15055222700000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | NEELEY 5 | 15055218020001 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | NEELEY 6 | 15055218140001 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | NEELEY SW 3 | 15055217640000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | NEELEY SW 7 | 15055218810000 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | NEELEY-FLB 1-33 | 15055223210001 | Samuel Gary Jr. & Associates, Inc. |
| CONGDON NORTH | NEELY 11 | 15055224890100 | Samuel Gary Jr. & Associates, Inc. |

| AREA | WELL NAME | API NUMBER | OPERATOR |
|------------------|---------------|----------------|------------------------------------|
| CONGDON NORTH | NEELY S W 2 | 15055203880002 | Samuel Gary Jr. & Associates, Inc. |
| | | | |
| MORTON COUNTY | ANADARKO B-2 | 15129215840000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | ANADARKO B-3 | 15129215920000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | BARKER B-1-22 | 15129206060001 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | CALLAHAN A-1 | 15129212760001 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | DUNKLE A-2 | 15129207530003 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | GOING 1-26 | 15129101420000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | GOING 1-35 | 15129101430000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | GOING A-5 | 15129214830000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | GOING A-6 | 15129215030002 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | GOING A-7 | 15129215170001 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | GOING B-1 | 15129207250004 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | GOING B-3 | 15129214480002 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | GOING B-4 | 15129214570001 | Samuel Gary Jr. & Associates, Inc. |

| AREA | WELL NAME | API NUMBER | OPERATOR |
|---------------|-------------------|----------------|------------------------------------|
| MORTON COUNTY | GREGG D-1 | 15129204480000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | HILL B-2 | 15129215130000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | HJV MANGELS A-1 | 15129216330000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | LEWIS, EP B-1 | 15129203530000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | LOW C-2 | 15129300120001 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | MURPHY C-1 | 15129101260000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | MURPHY C-2 | 15129216350000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | MURPHY C-3 | 15129217260000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | RATZLAFF C-2A | 15129215410000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | THUROW A-2 | 15129215260000 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | TURNER D-2 | 15129215140002 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | USA BARKER A-3 | 15129215470002 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | USA BARKER D-1 | 15129216570001 | Samuel Gary Jr. & Associates, Inc. |
| MORTON COUNTY | USA DUNKLE A-3 | 15129215570000 | Samuel Gary Jr. & Associates, Inc. |
| | | | |
| SERU | STIRRUP UNIT 10-1 | 15129217720000 | Samuel Gary Jr. & Associates, Inc. |

| AREA | WELL NAME | API NUMBER | OPERATOR |
|------|-------------------|----------------|------------------------------------|
| SERU | STIRRUP UNIT 10-2 | 15129211030000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 11-1 | 15129211940002 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 11-2 | 15129216970000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 12-1 | 15129209490001 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 12-2 | 15129211440001 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 13-1 | 15129216990000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 14-1 | 15129217000000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 14-2 | 15129217680000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 14-3 | 15129210000000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 14-4 | 15129216980000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 14-5 | 15129211190001 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 15-1 | 15129211160000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 16-1 | 15129207480000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 17-1 | 15129210760002 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 18-1 | 15129210820002 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 19-1 | 15129217010000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 2-1 | 15129211410001 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 4-1 | 15129210860001 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 4-2 | 15129217710001 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 5-1 | 15129211080000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 5-3 | 15129216940000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 9-1 | 15129216950000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 9-2 | 15129211670001 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 9-3 | 15129216960000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 9-4 | 15129209310001 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 9-5 | 15129211180000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 9-6 | 15129217040000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 9-7 | 15129217670000 | Samuel Gary Jr. & Associates, Inc. |
| SERU | STIRRUP UNIT 9-8 | 15129211170001 | Samuel Gary Jr. & Associates, Inc. |

| AREA | WELL NAME | API NUMBER | OPERATOR |
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| | | | |
| STEVENS | SMU 3316A | 15119212920000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | SMU 3513 | 15119213190000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT SMU 205 | 15119100140002 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT SMU 213 | 15119211870000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT SMU 214 | 15119212030001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT SMU 301 | 15119100300002 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT SMU 305 | 15119205930002 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT SMU 309A | 15119210560001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT SMU 3316 | 15119100010002 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT SMU 3510 | 15119207110002 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT SMU 3516 | 15119210790001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT SMU 3605 | 15119211230003 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT 204 | 15119206790002 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT 206 | 15119206480002 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT 208 | 15119210750000 | Samuel Gary Jr. & Associates, Inc. |

| AREA | WELL NAME | API NUMBER | OPERATOR |
|------------------|------------------------------|----------------|------------------------------------|
| STEVENS | STEVENS (MORROW) UNIT 303 | 15119210740000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT 310 | 15119100280001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT 312 | 15119211970000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS (MORROW) UNIT 3611 | 15119210780000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS MORROW UNIT 201A | 15119211500001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS MORROW UNIT 306A | 15119210550000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS MORROW UNIT 3509A | 15119211050000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS MORROW UNIT 3605A | 15119211290001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS MORROW UNIT SMU 307A | 15119210600001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS MORROW UNIT SMU 311A | 15119210620001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS MORROW UNIT 308 | 15119100270001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS UNIT SMU 316 | 15119211940001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS UNIT SMU 3606 | 15119211270001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS-MORROW UNIT 3515 | 15119100200002 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS | STEVENS-MORROW UNIT 3612 | 15119101210001 | Samuel Gary Jr. & Associates, Inc. |
| | | | |
| STEVENS NON-UNIT | COLLINGWOOD 9 | 15119213500000 | Samuel Gary Jr. & Associates, Inc. |

| AREA | WELL NAME | API NUMBER | OPERATOR |
|------------------|-------------------------------|----------------|------------------------------------|
| STEVENS NON-UNIT | COLLINGWOOD EDNA 1 | 15119000240001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS NON-UNIT | EDNA COLLINGWOOD 2 | 15119100880000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS NON-UNIT | EDNA COLLINGWOOD 4 | 15119100900002 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS NON-UNIT | EDNA COLLINGWOOD 6 | 15119211730000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS NON-UNIT | EDNA COLLINGWOOD 8 | 15119211860001 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS NON-UNIT | HUSH 1 | 15119212510000 | Samuel Gary Jr. & Associates, Inc. |
| STEVENS NON-UNIT | STEVENS (MORROW) UNIT SMU 304 | 15119210390001 | Samuel Gary Jr. & Associates, Inc. |
| | | | |
| STEWART NON-UNIT | WILLIAM E BECKER 5-3 | 15055209770002 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | BECKER 5-4 | 15055218590001 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | BECKER 5-5 | 15055218600000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | CARR 2-4 | 15055209430000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | CARR 2-5 | 15055212460001 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | CARR 2-6 | 15055214570000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | CARR TRUST 1-2 | 15055214110000 | Samuel Gary Jr. & Associates, Inc. |

| AREA | WELL NAME | API NUMBER | OPERATOR |
|------------------|-----------------|----------------|------------------------------------|
| STEWART NON-UNIT | HAAG 1-8 | 15055209160000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | HAAG 2-8 | 15055209390000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | HAAG FARMS 2 | 15055204910000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | Haag Farms 3 | 15055205320000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | HAFLICH 8-1 | 15055209790000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | HAFLICH 8-2 | 15055209910000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | HERBERT 17-1 | 15055209440000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | ISAAC ADAMS 8-1 | 15055218030000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | OPSTAD 35-2 | 15055212290000 | Samuel Gary Jr. & Associates, Inc. |
| STEWART NON-UNIT | WILEY 5-1 | 15055208790000 | Samuel Gary Jr. & Associates, Inc. |