KOLAR Document ID: 1843093

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34318
Name: BEREXCO LLC
Address 1: 2020 N BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Jon Hayward
Phone: (316) 2653311

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Platt	Depth to Top: 2828	Bottom: 2850	T.D.		
Toronto	Depth to Top: 2902	Bottom: 2908	T.D.		
Lansing	Depth to Top: 2983	Bottom: 3156	T.D.		

API No. 15 - 15-009-16621-00-01
Spot Description:
SE - SW - SW - NW Sec. 5 Twp. 16 S. R. 12 ☐ East ☑ West
2955 Feet from ☐ North / ☑ South Line of Section
4860 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Barton
Lease Name: BEAVER UNIT, NORTHWEST Well #: TR2-W4
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 4/30/2025
Plugging Completed: 5/5/2025

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4/30/2025 Ran down to 3065'. Pumped 50 sacks of common cement on bottom. Pulled the tubing out of the hole. 5/1/2025 Ran in the hole with the sandline. Tagged cement at 2900'. Ran in with the tubing open ended. Spotted 125 sacks of 60/40 Poz cement with 4% gel and 300 lbs of hulls on bottom. Pulled the tubing out of the hole. 5/2/2025 Rigged up wireline. Shoot 2 holes each at 1290', 885', 385', and 310'. Ran in the hole with tubing to 1275'. Spotted 300 sacks of 60/40 Poz with 4% gel. Pulled tubing out of the hole. Shut in casing and surface pipe for the weekend. Let cement set up. 5/5/2025 Run in the hole with open ended tubing. Tagged cement at 1200'. Set tubing at 1190'. Pumped 125 sacks of 60/40 Poz with 4% gel. Circulated cement to surface. Pulled the tubing out of the hole. Hooked up to 5 ½" casing. Pumped 45 sacks of cement. Cement circulated to surface in the surface casing annulus 5 ½" x 8 5/8". Shut in well. Well plugged. Hays KCC rep David Befort was on location for the plugging.

Plugging Contractor License #: 34318 Name: BEREXCO LLC
Address 1: 2020 N BRAMBLEWOOD Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Phone: (316) 265-3311
Name of Party Responsible for Plugging Fees: Berexco LLC
State of Sedgwick County, Kansas , ss.
Berexco LLC *(Print Name)* ☐ Employee of Operator or ☑ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically