

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

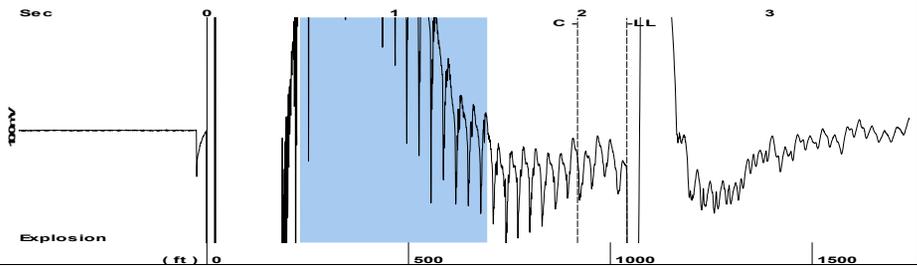
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

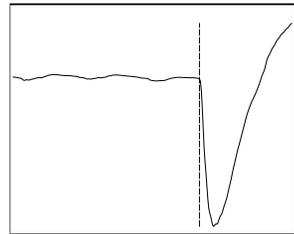
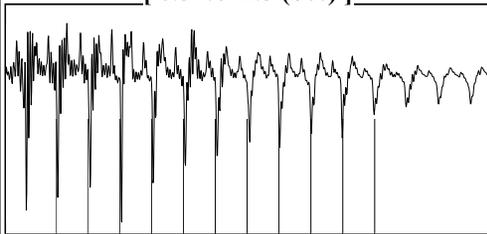
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Good-A # 2 (acquired on: 05/05/25 10:46:40)



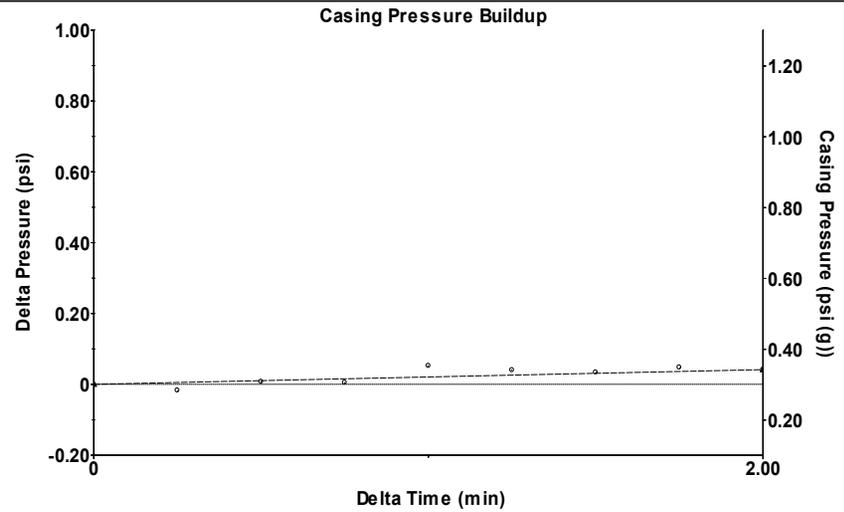
Filter Type High Pass Automatic Collar Count Yes Time 2.239 sec  
 Manual Acoustic Veloc 945.675 ft/s Manual JTS/sec 15.1745 Joints 33.398 Jts  
 Depth 1040.68 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

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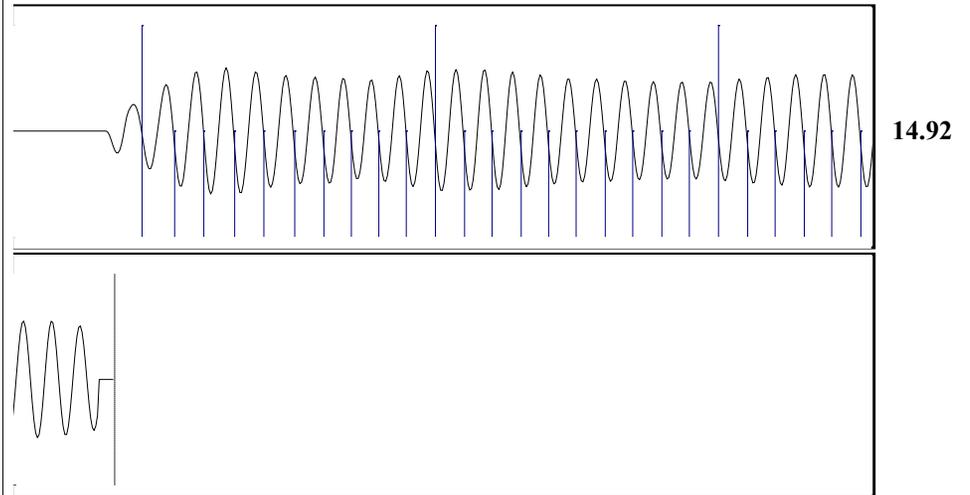


Change in Pressure 0.04 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

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<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Producing</b>	
Oil - * -	- * - BBL/D	0.3 psi (g)		<b>Annular Gas Flow</b>	0 Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup		<b>% Liquid</b>	100 %
Gas - * -	- * - Mscf/D	0.041 psi			
		2.00 min			
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>			
PBHP/SBHP - * -	- * -	0.9 psi (g)			
<b>Production Efficiency</b>	0.0				
Oil 40 deg.API		<b>Liquid Level Depth</b>			
Water 1.05 Sp.Gr.H2O		1040.68 ft			
Gas 1.03 Sp.Gr.AIR		<b>Pump Intake Depth</b>			
		4861.00 ft			
<b>Acoustic Velocity</b>	929.594 ft/s	<b>Formation Depth</b>			
		4861.00 ft			
<b>Formation Submergence</b>			<b>Pump Intake</b>	1228.9 psi (g)	
Total Gaseous Liquid Column HT (TVD)		3820 ft	<b>Producing BHP</b>	1228.9 psi (g)	
Equivalent Gas Free Liquid HT (TVD)		3820 ft	<b>Static BHP</b>	- * - psi (g)	
<b>Acoustic Test</b>					

Group: MyWells Well: Good-A # 2 (acquired on: 05/05/25 10:46:40)



Acoustic Velocity 929.594 ft/s Joints counted 25  
 Joints Per Second 14.9165 jts/sec Joints to liquid level 33.398  
 Depth to liquid level 1040.68 ft Filter Width 13.1745 17.1745  
 Automatic Collar Count Yes Time to 1st Collar 0.3 1.976

05/15/2025

MELODY FLETCHER  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-21256-00-00  
GOOD A 2  
SW/4 Sec.20-34S-31W  
Seward County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/15/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/15/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"