For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Vame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	, proposos 20000
ΔFF	
	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	IDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig;
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Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	

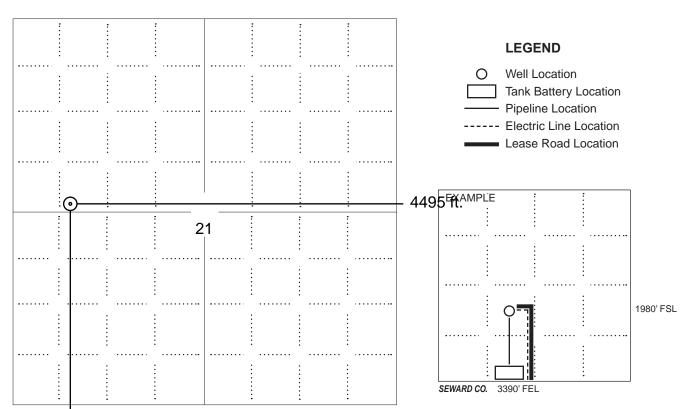
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

# 2747 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		-	License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date cons	structed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	Ю	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (feet	t)	Width (feet)		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
		Depth to shallow Source of inform	west fresh water feet.		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of work	king pits to be utilized:		
Barrels of fluid produced daily: Abandonmen		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		

# Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filin C-1 or Form CB-1, the plat(s) required by this form; and 3) my old I have not provided this information to the surface owner(s).	Act (see Chapter 55 of the Kansas Statutes Annotated), I have son which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.  acknowledge that, because I have not provided this information, e owner(s). To mitigate the additional cost of the KCC performing
and that I am being charged a \$30.00 handling fee, payable to	·
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

# **OIL AND GAS LEASE**

Reorder No. 09-115



AGREEMENT, Made and entered into theday of	2024
by and betweenRobert L. Welgan, Trustee of the Paul S. Jennison Trust GST Exe	empt f/b/o Stephanie F. Welgan dated 3-1-2016
whose mailing address is 12065 SW Lanewood Street Portland, OR 97225	hereinafter called Lessor (whether one or more),
Palomino Petroleum, Inc.	
	hereinafter caller Leasee:
Lessor, in consideration of One and More	One (\$1.00)
Lessor, in consideration of is here acknowledged and of the royalities herein provided and of the agreements of the lessee herein contal of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for	ned, hereby grants, leases and lets exclusively unto leasee for the purpose
constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storie	ig oil, building tanks, power stations, telephone lines, and other structures
and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liqu products manufactured therefrom, and housing and otherwise caring for its employees, the following describ	bed land, together with any reversionary rights and after-acquired interest,
therein situated in County of Lane State of Kansa	described as follows to-wit:
Township 16 South, Range 29 West	
Section 21: W/2 NE/4 less 3.027 acre tract; E/2 SW/4 less 6	5.907 acre tract; NW/4
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accretions thereto.	d containing acrea, more or less, and all
Subject to the provisions herein contained, this lease shall remain in force for a term of	Acute from tore date (called _brimary resur ); with an ious construct
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from as In consideration of the premises the said lessee covenants and agrees:	aid land or land with which said land is pooled,
lat. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wel	ls on said land, the equal one-eighth (%) part of all oil produced and saved
from the leased premises.  2nd. To pay leasor for gas of whatsoever nature or kind produced and sold, or used off the premi	ses, or used in the manufacture of any products therefrom, one-eighth (%),
at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas fro	proceeds received by lessee from such sales), for the gas sold, used off the
as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or t meaning of the preceding paragraph.	lender is made it will be considered that gas is being produced within the
This lease may be maintained during the primary term bereaf without further nevment or drilling	ng operations. If the lessee shall commence to drill a well within the term
of this lesse or any extension thereof, the lesses shall have the right to drill such well to completion with found in paying quantities, this lesse shall continue and be in force with like effect as if such well had been	completed within the term of years first mentioned.
If said lessor owns a less interest in the above described land than the entire and undivided fee the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.	simple estate therein, then the royalties herein provided for shall be paid
Leasee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's	operation thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	0
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without wri Lessee shall pay for damages caused by lessee's operations to growing crops on said land.	tten consent of lessor.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premis-	
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in ps executors, administrators, successors or assigns, but no change in the ownership of the land or assigns	art is expressly allowed, the covenants hereof shall extend to their heirs, nent of rentals or royalties shall be binding on the lessee until after the
lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assig with respect to the assigned portion or portions arising subsequent to the date of assignment.	ms this lease, in whole or in part, lessee shall be relieved of all obligations
Lessee may at any time execute and deliver to lessor or place of record a release or releases cove surrender this lesse as to such portion or portions and be relieved of all obligations as to the acreage surren	ring any portion or portions of the above described premises and thereby
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Exec	utive Orders, Rules or Regulations, and this lease shall not be terminated,
in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is pre Regulation.	vented by, or if such failure is the result of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that any mortgages, taxes or other liens on the above described lands, in the event of default of payment by le	the lessee shall have the right at any time to redeem for lessor, by payment
signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all r	ight of dower and homestead in the premises described herein, in so far
as said right of dower and homestead may in any way affect the purposes for which this lease is made, as a Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by	by this leage or any portion thereof with other land, leage or leages in the
immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to conservation of oil, gas or other minerals in and under and that may be produced from said premises, su-	properly develop and operate said lease premises so as to promote the ch pooling to be of tracts contiguous to one another and to be into a unit
or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 record in the conveyance records of the county in which the land herein leased is situated an instrument	acres each in the event of a gas well. Lessee shall execute in writing and mt identifying and describing the pooled acreage. The entire acreage so
pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or	from the pooled unit, as if it were included in this lease. If production is
royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in	h portion of the royalty stipulated herein as the amount of his acreage
No seismic activity shall be conducted on land contained in this lease without wi	
San Evhibit attached for description of tracts	STATE OF KANSAS, LANE COUNTY, SS
See Exhibit attached for description of tracts.	This instrument was filed for record on the
Surface Use Agreement (attached) is hereby made a part of this lease.	27 day of Wach
	A.D. 2024 at 1120 o'clock 4 M and
	duly recorded In Book 170 on page 6
	Fee 72 9
	Libera Lampy
	Register of Deeds
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first abo	ve written.
Witnesses:	0
Thought Vel	
Robert L. Welgan, Trustee	W CAL
Paul S. Jennison Trust GST Exempt	C CD
f/b/o Stehanie F. Welgan dated 3-1-2016	

Notary Public – soriqx<del>o</del> noissimmoo vM The foregoing instrument was acknowledged before me this COUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (K&OkCoNe) STATE OF \_ Notary Public — səriqxə noissimməə VM The foregoing instrument was acknowledged before me this COUNTY OF. ACKNOWLEDGMENT FOR INDIVIDUAL (K&OkCoNe) STATE OF. Notary Public aoriqx9 noissimmos yM pue -The foregoing instrument was acknowledged before me this \_\_\_\_ day of COUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (K&OkCoNe) STATE OF FLOC - CO-11 soriges noissimmos v.M. dated 3-1-2016 COUNTY OF MASSAN, Trustee of the Paul S. Jennison Trust CST Exampt (1/b) o and Stephanie F. Welgan, hy **Þ**7.07. ACKNOWLEDGMENT FOR INDIVIDUAL (K&OkCoNe) SSION EXPIRES MOVEMBER 02, 2027 MOTARY PUBLIC - OFFECON CATHLEEN ANN PRATHER

OIL AND GAS LEASE	Zc

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ACKNOWLEDGMENT FOR CORPORATION (K&OkCoNe)	TATE OF

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My commission expires corporation, on behalf of the corporation.

STATE OF

This instrument was filed for record on

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M. and

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Notary Public

the records of this office

When recorded,

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Register of Deeds

# **Exhibit - Tract Descriptions**

<u>A tract of land in the West Half of the Northeast Quarter</u> (W/2 NE/4) of Section Twenty-one (21), Township Sixteen (16) South, Range Twenty-nine (29) West of the 6<sup>th</sup> P.M., described as follows:

Beginning at the southeast corner of the West Half of the Northeast Quarter (W/2 NE/4) of Section Twenty-one (21), Township Sixteen (16) South, Range Twenty-nine (29) West of the 6<sup>th</sup> P.M.; thence West along the South line of said Quarter Section, 51 Feet (51'); thence North in a straight line to a point 51 feet (51') west of the northeast corner of the West Half of the Northeast Quarter of said Section 21; thence East along the Northeast Quarter of said Section 51 feet (51') to the northeast corner of the West Half of the Northeast Quarter of said Section 21; thence South along the East line of the West Half of the Northeast Quarter of said Section 21 to the point of beginning, containing three and twenty-seven thousandths acres (3.027).

<u>A tract of land in the East Half of the Southwest Quarter</u> (E/2 SW/4) of Section Twenty-one (21), Township Sixteen (16) South, Range Twenty-nine (29) West of the 6<sup>th</sup> P.M., described as follows:

Beginning at the Southeast Corner of the Southwest Quarter of said Section 21; thence West along the South line of said Quarter-Section one hundred fifty six feet five inches (156'5"); thence north in a straight line to a point on the North line of said quarter-section which is Seventy-six feet four inches (76'4") west of the Northeast corner of the said Southwest Quarter of Section 21, Township 16, Range 29; thence east along the north line of said quarter-section to the Northeast Corner of the Southwest Quarter of Section 21, Township 16, Range 29; thence South along the East Line of said Quarter-Section to the point of beginning, containing six and nine hundred seven thousands (6.907) acres.

### SURFACE USE AGREEMENT

3 23

SURFACE USE AND RESTORATION: In the event of drilling operations on said land, Lessee or assigns agree the drill site will be restored to its original topography and surface condition as nearly as practicable within six (6) months after completion date or as soon as pit dries sufficiently to fill and cover properly. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the leased lands, Lessee further agrees to pay to Lessor a reasonable amount, but not less than \$2,000.00 for each drill site location on the leased premises.

ELECTRIC LINE BURIAL: Upon Lessor's request, Lessee shall bury all electric lines below plow depth on cultivable land, tame pastures and prairie meadows and below the surface in native pasture. No overhead electric lines shall be erected without Lessor's written permission.

SALT WATER DISPOSAL: No well drilled on the leased premises shall be used for the disposal of salt water from wells off of the leased premises without the written consent of Lessor and without compensating Lessor for its use.

LIVESTOCK DAMAGES: Lessee shall pay the Lessor the market value of any livestock killed or injured on the leased premises by the Lessee's operations.

GATES AND FENCES: The Lessee agrees to operate the lease in a workmanlike manner and agrees to close and secure all gates located upon the premises and agrees that no fences shall be cut without prior authorization and reasonable compensation therefore. Lessee agrees to repair any gates, waterways, terraces, pasture, or fences if damaged by Lessee's operation.

FENCES AND DIKES: A sufficient dike shall be placed around tank batteries. Tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on mile or corn stalks or wheat. Lessee or assigns agree to comply with all applicable Federal, State, and Local laws and regulations.

CRP CLAUSE: In the event that the land or any part of it is enrolled in the Conservation Reserve Program (CRP) administered by the U.S. Department of Agriculture, the following provisions will be applicable: Lessee shall comply with the rules and notification procedures of that program insofar as the same may apply to operations of Lessee on the enrolled lands; Lessee shall compensate Lessor for CRP penalties or CRP withdrawal reimbursements resulting directly from Lessee's operations hereunder; Lessee shall reseed to grass all acres thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed by the Conservation Reserve Program as a result of Lessee's operations.





NUMERICA... DIRECT INDIRECT COMP. ORIG COMPUTER

STATE OF KANSAS, LANE COUNTY, SS
This instrument was filed for record on the

27 day of March
A.D. 2021 at 1125 o'clock A M and
duly recorded in Book 170 on page 7

Or Office

Fee<sup>2</sup>2)\*\*

**AFFIDAVIT BY TRUSTEE(S)** 

Register of Deeds

COMES NOW the undersigned, of lawful age and upon his oath(s) being first duly sworn, and state(s) as follows:

1. That this affidavit is made in connection with the following lands in <u>Lane County</u>, <u>Kansas</u>, to-wit:

Township 16 South, Range 29 West

Section 21: W/2 NE/4 less 3.027 acre tract; E/2 SW/4 less 6.907 acre tract; NW/4

- 2. That <u>I am</u> the presently-existing trustee of the trust known as the <u>Paul S. Jennison Trust GST Exempt f/b/o/ Stephanie F. Welgan dated 3-1-2016 to which the above-described property was conveyed by deed in the records of the Register of Deeds of said county.</u>
  - 3. That said trust is irrevocable and is presently in existence.
- 4. That <u>I am</u> authorized, without limitation, to execute and deliver to <u>Palomino</u> <u>Petroleum, Inc.</u> as lessee, an oil and gas lease covering the above-described lands for a primary term of <u>three (3) years</u>.

FURTHER AFFIANT(S) SAITH NAUGHT.

Robert L. Welgan, Trustee

Paul S. Jennison Trust GST Exempt

f/b/o Stephanie F. Welgan dated 3-1-2016

SUBSCRIBED AND SWORN TO this 8 day of Marc

. 2024.

Notary Public

# **ACKNOWLEDGMENT**

STATE OF

) ss

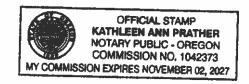
COUNTY OF WASHIA

BEFORE ME, the undersigned, a Notary Public, within and for said County and State, on this day of \_\_\_\_\_\_\_\_, 2024, appeared Robert L. Welgan, Trustee of the Paul S. Jennison Trust GST Exempt f/b/o Stephanie F. Welgan dated 3-1-2016 to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: //-02-2024

Notary Public





63U (Rev. 1993)

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# OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Print 700 S. Broadway PO Box 703 Wichita, KS 67201-0703 315-264-9344-284-5185 fax www.kbp.com; khuffikhs com www.kbp.com; khu

	e and entered into the	day ofIanuary	Megagian in A	S SCOREN	2024
y and between	L. Jermison, Agent for	Dide of arm, LEO		2018/02/	
	) — ) — ( )				
hose mailing address is	239 N. Hickock Road	Healy, KS 67850		hereinafter called Le	ssor (whether one or more),
Palomino Petrole	eum, Inc.				200
					_, hereinafter caller Lessee:
f investigating, exploring by onstituent products, injectir and things thereon to product roducts manufactured there herein situated in County of the country of the c	by geophysical and other mean: ng gas, water, other fluids, and a ee, save, take care of, treat, manu efrom, and housing and otherwl f Lane	s, prospecting drilling, mining an it into subsurface strata, laying pi ifacture, process, store and transpo se caring for its employees, the fo	Dollars (\$ Or e herein contained, hereby grants, id d operating for and producing oil pe lines, storing oil, building tanks ort said oil, liquid hydrocarbons, ga illowing described land, together we te of Kansas	eases and lets exclusively , liquid hydrocarbons, all , power stations, telephone ses and their respective cor ith any reversionary rights	gases, and their respective e lines, and other structures astituent products and other
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n Section	. Township	Range	and containing		acres, more or less, and all
Subject to the provi	sions bersin contained this less	se shall remain in force for a term	3 (three) years from the	is date (called "primary te	rm"), and as long thereafter
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This lease may be f this lease or any extensi ound in paying quantities, If said lessor owns	maintained during the primary ion thereof, the lessee shall hav this lease shall continue and be a less interest in the above de	e the right to drill such well to co e in force with like effect as if sucl escribed land than the entire and	ment or drilling operations. If the ompletion with reasonable diligence in well had been completed within the undivided fee simple estate there	e and dispatch, and it of he term of years first ment	ioned.
		t bears to the whole and undivide oil and water produced on said le	nd fee. and for lessee's operation thereon, e	except water from the wells	of lessor.
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			and year first above written.	EAL	DIRECT INDIRECT COMP. C
IN WITNESS WH	EREOF, the undersigned execu	te this instrument as of the day a	nd year first above written.	VIY KANS	COMPU
Witnessess Richard L. Jenniso	Donner				
Blue J Farm, LLC					

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Notary Public

NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

# OIL AND GAS LEASE

609-115 (Sansas Blue Prin 700 3. Broadway PO Box 70 Wichia, KS 67201-0793 318-264-9344-264-516 fas www.kb.com : tbo@blue.com

AGREEMENT, Made	28th	February —	The second second		2024
Richard	L. Jennison, Agent for B		- 100-11 J. F. B.		
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		11500			
23	39 N. Hickock Road He	alv KS 67850			
whose mailing address is		ally) NO Grood		hereinafter called Lessor (w)	hether one or more),
Palomino Petrolet	um, Inc.	77			
					nafter caller Lessee:
T b1dtla	One and More		Dollars (\$ One	(\$1.00) ) in hand pa	id, receipt of which
of investigating, exploring by constituent products, injecting	geophysical and other means, p	nto substitute strata, laying pip	Dollars (\$ One herein contained, hereby grants, lea operating for and producing oil, li e lines, storing oil, building tanks, p t said oil, liquid hydrocarbons, gases owing described land, together with	ower stations, telephone lines, as and their respective constituent	and other structures
products manufactured therein therein situated in County of _	Lane	State	Kansas		d as follows to-wit:
		_1			
	uth, Range 29 We				
Section 21: W/2	NE/4 less 3.027 a	cre tract; E/2 SW/	4 less 6.907 acre tra	act; NVV/4	
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In Section accretions thereto.	, Township	Range	and containing		more or less, and all
Subject to the province	one herein contained, this lease a	hall remain in force for a term o	2 (two) years from this	date (called "primary term"). an	d as long thereafter
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	ssor, lessee shall bury lessee's pip				
			s without written consent of lessor.		
	amages caused by lessee's operat		and. n said premises, including the right	to draw and remove casing.	
If the estate of either executors, administrators, sur lessee has been furnished wit	r party hereto is assigned, and	the privilege of assigning in w nge in the ownership of the la int or a true copy thereof. In cas	whole or in part is expressly allowed and or assignment of rentals or roys as lessee assigns this lesse, in whole	d, the covenants hereof shall en	
Lessee may at any ti	me execute and deliver to lessor	or place of record a release or	releases covering any portion or po	ortions of the above described pr	remises and thereby
surrender this lease as to such	n portion or portions and be relievely Leavenants of this lease shall be	ved of all obligations as to the a namble of to all Rederal and Stat	creage surrendered.  E Laws, Executive Orders, Rules or pliance is prevented by, or if such f	Regulations, and this lease shal	ll not be terminated,
Lessor hereby warran any mortgages, taxes or other signed lessors, for themselves	a liana an tha abawa decaribad la	nds, in the event of default of p I assigns, hereby surrender and	d agrees that the lessee shall have the sayment by lessor, and be subrogate i release all right of dower and how is made, as recited herein.	BU TO FILE LIKING OF THE HOPEL AND	TOOL MIN NOT BURNEY
Lessee, at its option, immediate vicinity thereof, v conservation of oil, gas or of or units not exceeding 40 acr record in the conveyance recooled into a tract or unit sh found on the pooled acreage, royalties elsewhere herein at	is hereby given the right and po when in lesses' judgment it is her minerals in and under and it res each in the event of an oil wo occupy in which the sall be treated, for all purposes e it shall be treated as if production pacified. lessor shall receive on	wer to pool or combine the acre necessary or advisable to do a that may be produced from said ell, or into a unit or units not e a land herein leased is situated xcept the payment of royalties on is had from this lease, wheth production from a unit so poo	rage covered by this lesse or any poo in order to properly develop and premisea, such pooling to be of traceeding 640 acres each in the event an instrument identifying and do no production from the pooled uniter the well or wells be located on the led only such portion of the royal so pooled in the particular unit inv	actes contiguous to one another a at of a gas well. Lesses shall exc secribing the pooled acreage. The as if it were included in this lesses by stipulated herein as the am	and to be into a unit ecute in writing and he entire acreage so ase. If production is or not. In lieu of the
No seismic activity sha	all be conducted on land	contained in this lease	without written permission	from lessor.	
See attached Exhibit t	•	8 -			
_	ent (attached) is hereby r		2 17	\(\int_{i}\)	
unless Lessee on or b	pefore the end of the pring ned by Lessor in the land	nary term shall pay or te l above described and tl	I in force under the provision ander to Lessor, the sum of then, subject to this lease, a more one (1) year from the e	f \$15.00 melltiplied by the and subject to the other	e number of provisions
	EOF, the undersigned execute th	is instrument as of the day and	year first above written.		
Witnesses:		1			
Richard L. Jennison,	Agent Manager	lange .	N. 100 100 100 100 100 100 100 100 100 10		
Blue J Farm, LLC					

	acknowledged before me this 🎿	day of March 2
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# **Exhibit - Tract Descriptions**

A tract of land in the West Half of the Northeast Quarter (W/2 NE/4) of Section Twenty-one (21), Township Sixteen (16) South, Range Twenty-nine (29) West of the 6<sup>th</sup> P.M., described as follows:

Beginning at the southeast corner of the West Half of the Northeast Quarter (W/2 NE/4) of Section Twenty-one (21), Township Sixteen (16) South, Range Twenty-nine (29) West of the 6<sup>th</sup> P.M.; thence West along the South line of said Quarter Section, 51 Feet (51'); thence North in a straight line to a point 51 feet (51') west of the northeast corner of the West Half of the Northeast Quarter of said Section 21; thence East along the North line of said Quarter Section 51 feet (51') to the northeast corner of the West Half of the Northeast Quarter of said Section 21; thence South along the East line of the West Half of the Northeast Quarter of said Section 21 to the point of beginning, containing three and twenty-seven thousandths acres (3.027).

A tract of land in the East Haif of the Southwest Quarter (E/2 SW/4) of Section Twenty-one (21), Township Sixteen (16) South, Range Twenty-nine (29) West of the 6th P.M., described as follows:

Beginning at the Southeast Corner of the Southwest Quarter of said Section 21; thence West along the South line of said Quarter-Section one hundred fifty six feet five inches (156'5"); thence north in a straight line to a point on the North line of said quarter-section which is Seventy-six feet four inches (76'4") west of the Northeast corner of the said Southwest Quarter of Section 21, Township 16, Range 29; thence east along the north line of said quarter-section to the Northeast Corner of the Southwest Quarter of Section 21, Township 16, Range 29; thence South along the East Line of said Quarter-Section to the point of beginning, containing six and nine hundred seven thousands (6.907) acres.

### SURFACE USE AGREEMENT

SURFACE USE AND RESTORATION: In the event of drilling operations on said land, Lessee or assigns agree the drill site will be restored to its original topography and surface condition as nearly as practicable within six (6) months after completion date or as soon as pit dries sufficiently to fill and cover properly. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the leased lands, Lessee further agrees to pay to Lessor a reasonable amount, but not less than \$2,000.00 for each drill site location on the leased premises.

ELECTRIC LINE BURIAL: Upon Lessor's request, Lessee shall bury all electric lines below plow depth on cultivable land, tame pastures and prairie meadows and below the surface in native pasture. No overhead electric lines shall be erected without Lessor's written permission.

SALT WATER DISPOSAL: No well drilled on the leased premises shall be used for the disposal of salt water from wells off of the leased premises without the written consent of Lessor and without compensating Lessor for its use.

LIVESTOCK DAMAGES: Lessee shall pay the Lessor the market value of any livestock killed or injured on the leased premises by the Lessee's operations.

GATES AND FENCES: The Lessee agrees to operate the lease in a workmanlike manner and agrees to close and secure all gates located upon the premises and agrees that no fences shall be cut without prior authorization and reasonable compensation therefore. Lessee agrees to repair any gates, waterways, terraces, pasture, or fences if damaged by Lessee's operation.

FENCES AND DIKES: A sufficient dike shall be placed around tank batteries. Tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on mile or corn stalks or wheat. Lessee or assigns agree to comply with all applicable Federal, State, and Local laws and regulations.

CRP CLAUSE: In the event that the land or any part of it is enrolled in the Conservation Reserve Program (CRP) administered by the U.S. Department of Agriculture, the following provisions will be applicable: Lessee shall comply with the rules and notification procedures of that program insofar as the same may apply to operations of Lessee on the enrolled lands; Lessee shall compensate Lessor for CRP penalties or CRP withdrawal reimbursements resulting directly from Lessee's operations hereunder; Lessee shall reseed to grass all acres thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed by the Conservation Reserve Program as a result of Lessee's operations.



State of Kansas	
County of Lane	
Richard L. Jennison	_, being first duly sworn
deposes and says:	
My name is Richard L. Jennison, Agent	3
that I am of lawful age and reside in LaneCou	nty, Kansas
That Blue J Farm. LLC	14
owns lands situated in the County of Lane	,
State of Kansas described as follows, to-wit:	
Township 16 South, Range 29 West Section 21: W/2 NE/4 less tract; E/2 SW/4 less tract; NW/4	
e e	
of Section Township Range and containing 310	acres, more or less,
That same party has been in open, adverse, exclusive, continuous, and undisputed post	session of said lands for
more than One (1) years last past.	
That same party is paying taxes on, occupying and cultivating said land.	
Further affiant saith not.	
Richard L. Jennison, Agent	
STATE OF Kansas  ACKNOWLEDGMENT FOR I  (KsOkCoNe)	NDIVIDUAL
COUNTY OF Lane	2 vd
Before me, the undersigned, a Notary Public, within and for said County and day of Narch, 2024, personally appeared Richard L. Jennison. Agent	t for Blue J Farm, LLC
and, to me personally kr	nown to be the identical
personwho executed the within and foregoing instrument and acknowledged to me	
the same as a free and voluntary act and deed for the uses and purposes therein set time the affiant was by me duly sworn to the foregoing Affidavit of Possession.	forth, and at the same
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the dwritten.	ay and year last above
My commission expires MARK HORCHEM  My Appt Expires 02-09-2025  Mark Horchem N	Hoteken Public

By Fee Owner

3.

Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)



NUMERICAL DIRECT INDIRECT COMP. ORIG COMPUTER

Reorder No 09-115



ansas Blue Print 700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-204-9344-264-5165 fax

AGREEMENT, Made and entered into the day of March  Karen L. Fisher, Trustee of the Paul S. Jennison Trust GST Exem	ant f/h/o Flizabeth A. Proia dated 3-1-2016
by and between Karen L. Fisher, Trustee of the Paul S. Jennison Trust GST Exem	ipt I/D/O Elizabeth A. Prola dated 3-1-2010
whose mailing address is 1399 Ygnacio Valley Road, Suite 25 Walnut Creek, CA 94	hereinafter called Lessor (whether one or more),
Palomino Petroleum, Inc.	
	, hereinafter caller Lessee:
Lessor, in consideration of One and More	Dollars (\$ One (\$1.00) ) in hand paid, receipt of which
is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein conta of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for constituent products, injecting gas, water, other fluids, and air into subsurface strats, laying pipe lines, storit and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid and things thereon to produce, save, take care of creat, manufacture, process, store and transport said oil, liquid things thereon to produce, and between and otherwise contact for its employees, the following descri-	ined, hereby grants, leases and lets exclusively unto lessee for the purpose or and producing oil, liquid hydrocarbons, all gases, and their respective ag oil, building tanks, power stations, telephone lines, and other structures uid hydrocarbons, gases and their respective constituent products and other ibed land, together with any reversionary rights and after-acquired interest,
therein situated in County of Lane State of Kansa	described as follows to-wit:
Township 16 South, Range 29 West	
Section 21: W/2 NE/4 less 3.027 acre tract; E/2 SW/4 less 6	6.907 acre tract; NW/4
In Section Township Range as	ad containing acres, more or less, and all
accretions thereto.	years from this date (called "primary term"), and as long thereafter
In consideration of the premises the said lessee covenants and agrees:	
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect we from the leased premises.	
2nd. To pay leasor for gas of whataoever nature or kind produced and sold, or used off the prem at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas free as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or	on a well producing gas only is not sold or used, lessee may pay or tender
meaning of the preceding paragraph.  This lease may be maintained during the primary term hereof without further payment or drill of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with found in paying quantities, this lease shall continue and be in force with like effect as if such well had bee  If said lessor owns a less interest in the above described land than the entire and undivided feet.	n completed within the term of years first mentioned.
the said lessor only in the proportion which lessor's interest bears to the whole and undivided les.	
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's	operation thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lesses's pipe lines below plow depth.  No well shall be drilled nearer than 200 feet to the house or barn now on said premises without we	ritten consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on said land.	
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premi If the estate of either party hereto is assigned, and the privilege of assigning in whole or in p executors, administrators, successors or assigns, but no change in the ownership of the land or assign lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee ass	part is expressly allowed, the covenants hereof shall extend to their ners,
with respect to the sasigned portion or portions arising subsequent to the date of assignment.  Lessee may at any time execute and deliver to lessor or place of record a release or releases cov	ering any portion or portions of the above described premises and thereby
surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrender.  All express or implied covenants of this lease shall be subject to all Pederal and State Laws, Exc in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is pre-	nuereu.  cutive Orders. Rules or Regulations, and this lease shall not be terminated,
Regulation.  Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees the any mortgages, taxes or other liens on the above described lands, in the event of default of payment by signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and relesses all	right of dower and homestead in the premises described herein, in so far
as said right of dower and homestead may in any way affect the purposes for which this lease is made, as  Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order t conservation of oil, gas or other minerals in and under and that may be produced from said premises, a or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 record in the conveyance records of the county in which the land herein leased is situated an instrus pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on productio found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well o royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only au placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in	by this lesse or any portion thereof with other land, lease or leases in the to properly develop and operate said lease premises so as to promote the uch pooling to be of tracts contiguous to one another and to be into a unit acres each in the event of a gas well. Lessee shall execute in writing and nent identifying and describing the pooled acreage. The entire acreage so on from the pooled unit, as if it were included in this lease. If production is r wells be located on the premises covered by this lease or not. In lieu of the ch portion of the royalty stipulated herein as the amount of his acreage
No seismic activity shall be conducted on land contained in this lease without v	vritten permission from lessor.
See Exhibit attached for description of tracts.	STATE OF MANICAS LANG COUNTY OF
Surface Use Agreement (attached) is hereby made a part of this lease.	STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the Solution day of April 2000 o'clock A M an
	duly recorded in Book 170 on page 12 Fee* 8 9 00
	Notice Of Doods
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first all witness.	Registér of Deeds
Karen L. Fisher, Trustee	
Paul S. Jennison Trust GST Exempt	

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Notary Public

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

# CALIFORNIA ALL PURPOSE ACKNOWLEDGMENT

State of California )					
County of Contra Costa)					
On March 25, 2024 before me,	Lara Mays, Notary Public	, personally appeared			
be the person(s) whose name(s) is/are subscribed the same in his/her/their authorized capacity(ies), entity upon behalf of which the person(s) acted, e	to the within instrument and acknowledged to and that by his/her/their signature(s) on the in				
I certify under PENALTY OF PERJURY under to correct.	the laws of the state of California that the foreg	oing paragraph is true and			
	WITNESS	my hand and official seal.			
LARA MAYS COMM. # 2322389 OO NOTARY PUBLIC - CALIFORNIA OO CONTRA COSTA COUNTY OO COMM. EXPIRES MAR. 26, 2024	Signa	ature of Notary			
OPTIONAL  Though the information below is not required by law, it may prove valuable to persons relying on the document and prevent fraudulent reattachment of this form to another document.					
DESCRIP	TION OF ATTACHED DOCUMENT				
Title or Type of Document:	nd gas Lease	1			
Date of Document:	Number of Pages in words:	(including this page)			
Signer(s) Other Than Named Above:					
CAPACI	ITY(IES) CLAIMED BY SIGNER(S)				
Signer's Name:	Signer's Name:				
() Individual(s) () Corporate Officer	() Individual(s) (	_) Limited () General t e(s) rvator			
SIGNER IS REPRESENTING:	SIGNER IS REPRES				

# **Exhibit - Tract Descriptions**

A tract of land in the West Half of the Northeast Quarter (W/2 NE/4) of Section Twenty-one (21), Township Sixteen (16) South, Range Twenty-nine (29) West of the 6<sup>th</sup> P.M., described as follows:

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A tract of land in the East Half of the Southwest Quarter (E/2 SW/4) of Section Twenty-one (21), Township Sixteen (16) South, Range Twenty-nine (29) West of the 6<sup>th</sup> P.M., described as follows:

Beginning at the Southeast Corner of the Southwest Quarter of said Section 21; thence West along the South line of said Quarter-Section one hundred fifty six feet five inches (156'5"); thence north in a straight line to a point on the North line of said quarter-section which is Seventy-six feet four inches (76'4") west of the Northeast corner of the said Southwest Quarter of Section 21, Township 16, Range 29; thence east along the north line of said quarter-section to the Northeast Corner of the Southwest Quarter of Section 21, Township 16, Range 29; thence South along the East Line of said Quarter-Section to the point of beginning, containing six and nine hundred seven thousands (6.907) acres.



## SURFACE USE AGREEMENT

All Co.

SURFACE USE AND RESTORATION: In the event of drilling operations on said land, Lessee or assigns agree the drill site will be restored to its original topography and surface condition as nearly as practicable within six (6) months after completion date or as soon as pit dries sufficiently to fill and cover properly. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the leased lands, Lessee further agrees to pay to Lessor a reasonable amount, but not less than \$2,000.00 for each drill site location on the leased premises.

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LIVESTOCK DAMAGES: Lessee shall pay the Lessor the market value of any livestock killed or injured on the leased premises by the Lessee's operations.

GATES AND FENCES: The Lessee agrees to operate the lease in a workmanlike manner and agrees to close and secure all gates located upon the premises and agrees that no fences shall be cut without prior authorization and reasonable compensation therefore. Lessee agrees to repair any gates, waterways, terraces, pasture, or fences if damaged by Lessee's operation.

FENCES AND DIKES: A sufficient dike shall be placed around tank batteries. Tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on mile or corn stalks or wheat. Lessee or assigns agree to comply with all applicable Federal, State, and Local laws and regulations.

CRP CLAUSE: In the event that the land or any part of it is enrolled in the Conservation Reserve Program (CRP) administered by the U.S. Department of Agriculture, the following provisions will be applicable: Lessee shall comply with the rules and notification procedures of that program insofar as the same may apply to operations of Lessee on the enrolled lands; Lessee shall compensate Lessor for CRP penalties or CRP withdrawal reimbursements resulting directly from Lessee's operations hereunder; Lessee shall reseed to grass all acres thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed by the Conservation Reserve Program as a result of Lessee's operations.



NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER

# AFIDAVIT BY TRUSTEE(S) Aday of April at 10 o'clock A M and duly recorded in Book 170 on page 13 Fee 55 o'clock A M and duly recorded in Book 170 on page 13 Register of Deeds

STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the

COMES NOW the undersigned, of lawful age and upon <a href="her-oath(s">her-oath(s)</a> being first duly sworn, and state(s) as follows:

1. That this affidavit is made in connection with the following lands in <u>Lane County</u>, <u>Kansas</u>, to-wit:

Township 16 South, Range 29 West
Section 21: W/2 NE/4 less 3.027 acre tract; E/2 SW/4 less 6.907 acre tract; NW/4

2. That <u>I am</u> the presently-existing trustee of the trust known as the <u>Paul S. Jennison</u> <u>Trust GST Exempt f/b/o/ Elizabeth A. Proia dated 3-1-2016</u> to which the above-described property was conveyed by deed in the records of the Register of Deeds of said county.

property was conveyed by deed in the records of the Register of Deeds of said county. 3. That said trust is irrevocable and is presently in existence. 4. That I am authorized, without limitation, to execute and deliver to Palomino Petroleum, Inc. as lessee, an oil and gas lease covering the above-described lands for a primary term of three (3) years. FURTHER AFFIANT(S) SAITH NAUGHT. Karen L. Fisher, Trustee Paul S. Jennison Trust GST Exempt f/b/o Elizabeth A. Proia dated 3-1-2016 2024. SUBSCRIBED AND SWORN TO this day of **Notary Public** ACKNOWLEDGMENT STATE OF ) ss COUNTY O BEFORE ME, the undersigned, a Notary Public, within and for said County and State, on this , 20<u>24,</u> appeared <u>Karen L. Fisher, Trustee of the Paul S.</u> Jennison Trust GST Exempt f/b/o Elizabeth A. Proia dated 3-1-2016 to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written. My commission expires: **Notary Public** see page to follow



A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

# **JURAT**

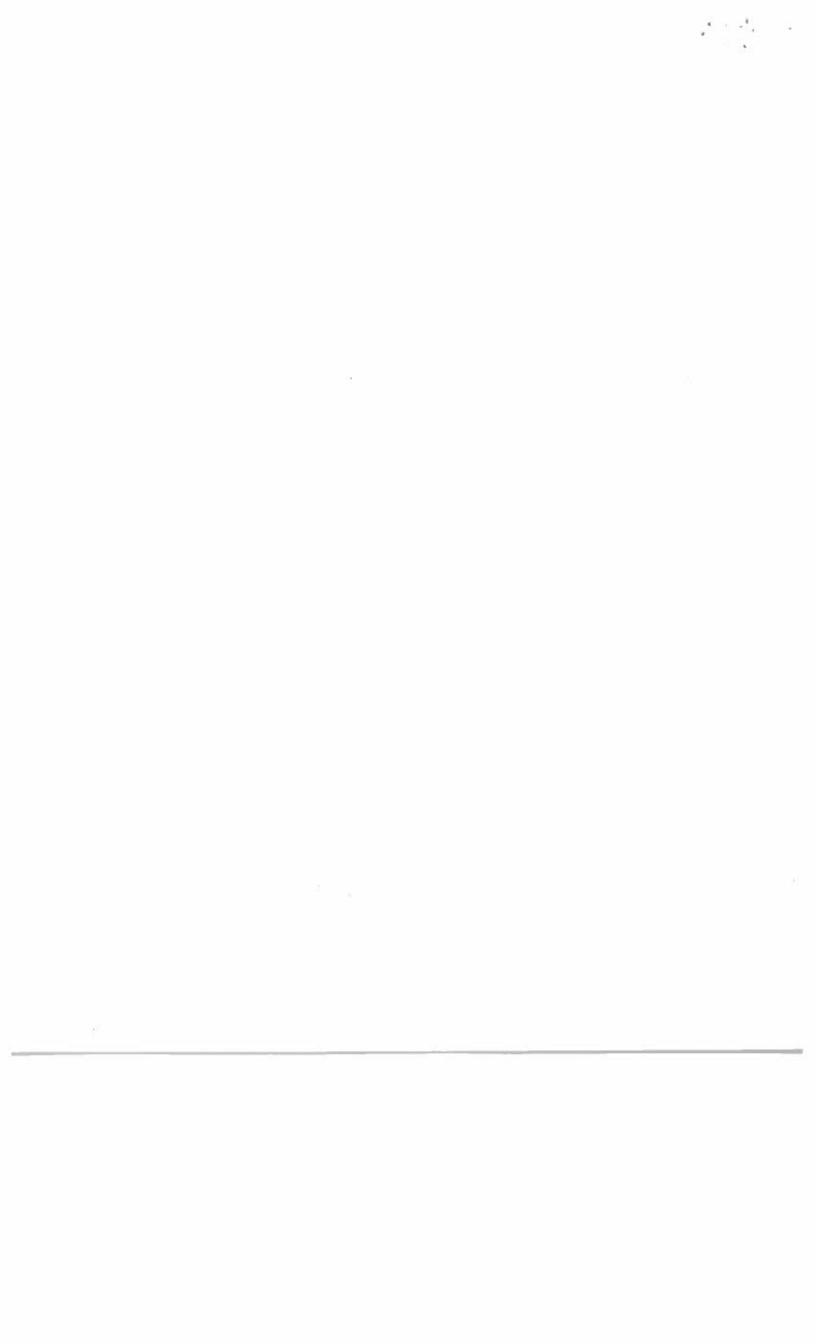
State of California County of Contra Costa						
Subscribed and sworn to (or affirmed) before me on this 25 day of Movch, 20 24  by Kaven L. Fisher  proved to me on the basis of satisfactory evidence to be the person(s) who appeared before me.						
LARA MAYS Z COMM. # 2322389 Z OCOMM. # 2322380 Z OC						
Notary Signature COMM. EXPIRES MAR. 26, 2024  Notary Name: Lara Mays Notary Commission # 2322389 County of Commission: Contra Costa						
Commission Expires: 3/26/24 Notary Phone: 925-719-5123						
DESCRIPTION OF ATTACHED DOCUMENT						
Title or Type of Document: AFF davit	by Mustel					
Date of Document:20	# of Pages including this page in words					
NAME(S) & THUMB PRINT OF AFFIANT(S)						
Affiant's Name:	Affiant Name:					
RIGHT THUMB	RIGHT THUMB					

. . .

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

# CALIFORNIA ALL PURPOSE ACKNOWLEDGMENT

State of California )					
County of Contra Costa)					
Oil Trion Off O Control Nic.	a Mays, Notary Public	, personally appeared			
be the person(s) whose name(s) is/are subscribed to the w the same in his/her/their authorized capacity(ies), and that entity upon behalf of which the person(s) acted, executed	by his/her/their signature(s) on the ir	me that he/she/they executed			
I certify under PENALTY OF PERJURY under the laws correct.	of the state of California that the fore	going paragraph is true and			
	WITNESS	my hand and official seal.			
LARA MAYS COMM. # 2322389 NOTARY PUBLIC - CALIFORNIA O CONTRA COSTA COUNTY O COMM. EXPIRES MAR. 26, 2024		ature of Notary			
Though the information below is not required by law, it may prove value form to another document.	PTIONAL able to persons relying on the document and p	prevent fraudulent reattachment of this			
DESCRIPTION OF ATTACHED DOCUMENT					
Title or Type of Document: A Ffidaut	by Trustee				
Date of Document:	Number of Pages in words:				
		(including this page)			
Signer(s) Other Than Named Above:	- 895.				
CAPACITY(IES)	) CLAIMED BY SIGNER(S)				
Signer's Name:	Signer's Name:				
() Individual(s)	( ) Individual(a)				
Corporate Officer	() Individual(s) () Corporate Office	er			
Title(s): Limited () General	Title(s):	) Limited ( ) General			
() Attorney-In-Fact () Trustee(s)	() Attorney-In-Fac () Trustee				
Guardian/Conservator	Guardian/Conse				
() Other: RIGHT THUMB	() Other:	RIGHT THUMB			
SIGNER IS REPRESENTING:	SIGNER IS REPRES	ENTING:			
<b>!</b>					

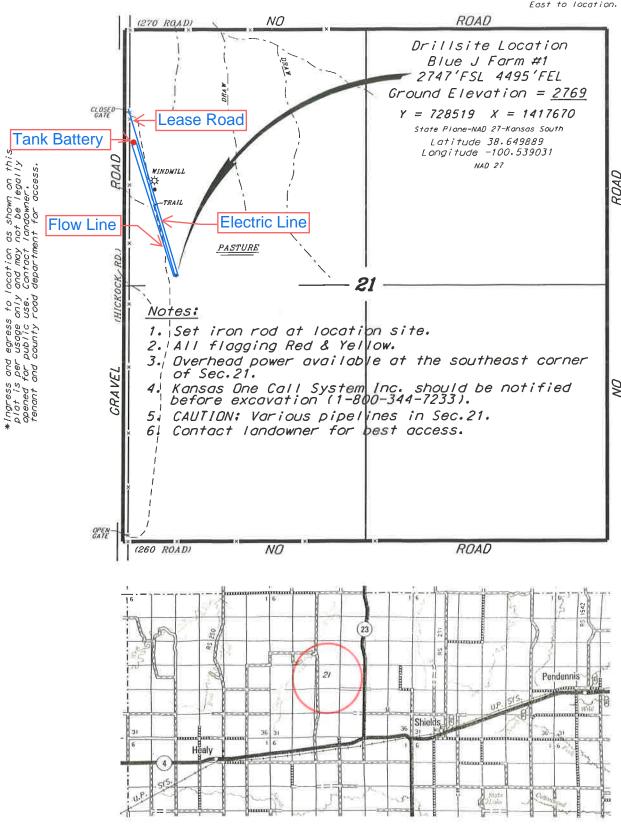


PALOMINO PETROLEUM, INC. BLUE J FARM LEASE W.1/2. SECTION 21. T16S. R29W LANE COUNTY. KANSAS

Directions;

From the intersection of Highway 4 and Dodge Road (at Healy, Kansas) go 4.0 miles East on Highway 4, then go 2.5 miles North on Hickock Road to the SE. corner of Section 21, then go 0.52 miles North, then go 0.10 miles East to location.

SCALE



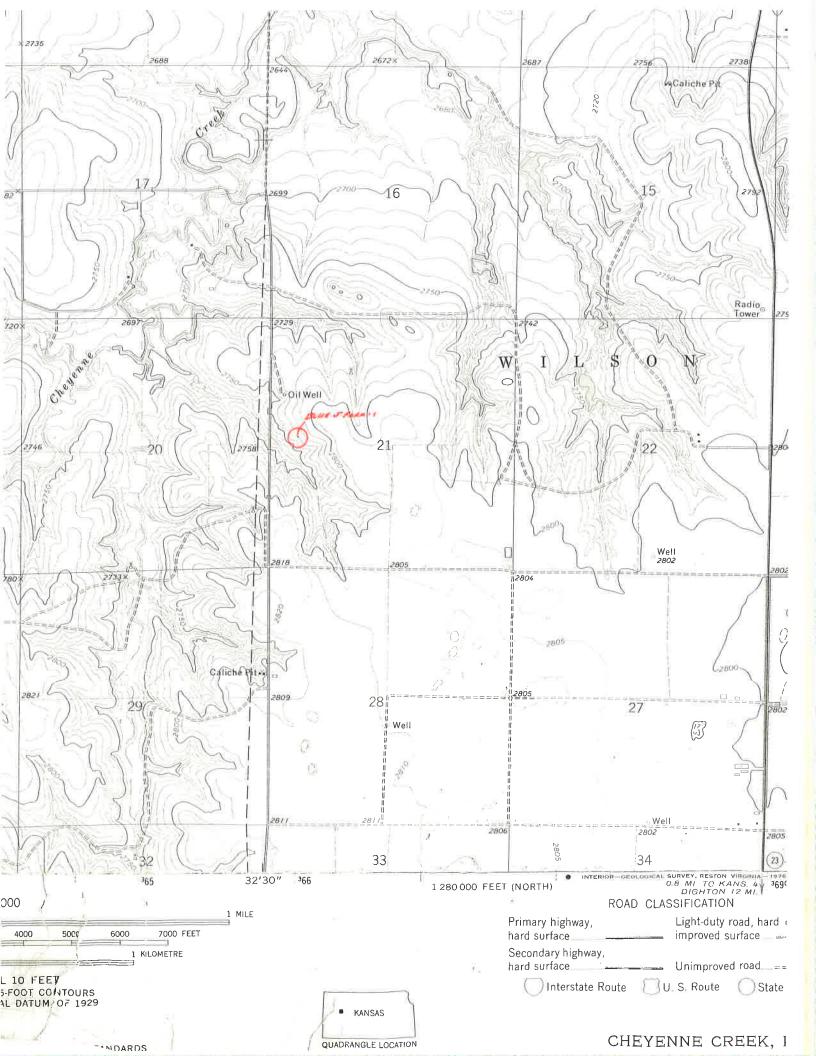
Controlling data is based upon the best maps and photographs avoilable to us and upon a regular section of land containing 640 acres.

May 9, 2025

section of land containing 640 deres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillistic location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Gilfield Services. Inc. its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequentful damages.

\*Elevations derived from National Geodetic Vertical Datum.



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

May 13, 2025

Klee Robert Watchous Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Drilling Pit Application Blue J Farm 1 NW/4 Sec.21-16S-29W Lane County, Kansas

### Dear Klee Robert Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.