

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

|   |  |   |  |
|---|--|---|--|
| Operator Name: _____  |  | License Number: _____   |  |
| Operator Address: _____   |  |   |  |
| Contact Person: _____   |  | Phone Number: _____   |  |
| Lease Name & Well No.: _____  |  | Pit Location (QQQQ):<br>_____-_____-_____-_____<br>Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West<br>_____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br>_____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br>_____ County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i>             |  | Pit is:<br><input type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity: _____ (bbls)  |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No   |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>  |  |
| Is the bottom below ground level?<br><input type="checkbox"/> Yes <input type="checkbox"/> No   |  | Artificial Liner?<br><input type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| How is the pit lined if a plastic liner is not used?  |  |   |  |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit  |  |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   |  |
| Distance to nearest water well within one-mile of pit:<br>_____ feet    Depth of water well _____ feet  |  | Depth to shallowest fresh water _____ feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: _____<br>Number of working pits to be utilized: _____<br>Abandonment procedure: _____<br>_____<br>Drill pits must be closed within 365 days of spud date.  |  |
| <b>Submitted Electronically</b>   |  |   |  |

|                                |  |  |  |
|--------------------------------|--|--|--|
| <b>KCC OFFICE USE ONLY</b>     |  |  |  |
| Date Received: _____           |  | Permit Number: _____   |  |
| Permit Date: _____             |  | Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| <input type="checkbox"/> Liner |  | <input type="checkbox"/> Steel Pit   |  |
| <input type="checkbox"/> RFAC  |  | <input type="checkbox"/> RFAS  |  |

**PERMIT EXPIRES : 09/12/2025**

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
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<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

May 15, 2025

Brandi Stennett  
Pioneer Oil Company, Inc.  
400 MAIN STREET  
PO BOX 237  
VINCENNES, IN 47501-0237

Re: Workover Pit Application  
PEACE CREEK 2301 W  
Sec.12-23S-10W  
Reno County, Kansas

Dear Brandi Stennett:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.