KOLAR Document ID: 1843451

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: M G Oil Inc
License Number: 31385

Operator Address: PO BOX 162 RUSSELL KS 67665

Contact Person: Chad A Counts
Phone Number: 7853240301

Lease Name & Well No.: HAMMERSCHMIDT 1

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-051-21586-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: 119 (bbls)

Pit Location (QQQQ): NW - NE - NW - SW
Sec. 12 Twp. 14 R. 16 ☐ East ☒ West
2366 Feet from ☐ North / ☒ South Line of Section
4446 Feet from ☒ East / ☐ West Line of Section
Ellis County

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

6mm black plastic liner to be draped on all sides

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

monitor fluid level during static operations

Distance to nearest water well within one-mile of pit:
5280 feet Depth of water well 35 feet

Depth to shallowest fresh water 21 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation:

Number of producing wells on lease:

Barrels of fluid produced daily:

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: fresh water

Number of working pits to be utilized: 1

Abandonment procedure: Haul fluid to disposal, then air dry and back fill.

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 05/15/2025 Permit Number: 15-051-21586-00-00 Permit Date: 05/15/2025 Lease Inspection: ☒ Yes ☐ No

PERMIT EXPIRES : 09/12/2025

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

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Laura Kelly, Governor

May 15, 2025

Chad A Counts
M G Oil Inc
PO BOX 162
RUSSELL, KS 67665-0162

Re: Workover Pit Application
HAMMERSCHMIDT 1
Sec.12-14S-16W
Ellis County, Kansas

Dear Chad A Counts:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.