KOLAR Document ID: 1842529

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 35824 Name: Murray Oil and Gas LLC

Address 1: 9249 35TH AVE

Address 2:

City: GREENSBURG State: KS Zip: 67054 + 6752

Contact Person: Levi Murray Phone: (620) 388-4302

API No.: 15-097-21387-00-00 Permit No.: D27079.0

_ - NW - SE - NE Sec. 26 Twp. 29 S. R. 18 ☐ East ☑ West

3366 Feet from ☐ North / ☑ South Line of Section

921 Feet from ☑ East / ☐ West Line of Section

Lease: PETERS Well No.: 1-26

County: Kiowa

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 4000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	5.5	4.5	2.875
Set at:		534		5300	5361	5321
Sacks of Cement:		305		175	50	Sealtite
Cement Top:		0		4400	5201	
Cement Bottom:		534		5300	5361	

Packer Type: Model R set down Set at: 5321

☑ DV Tool ☐ Port Collar Depth of: 1054 feet with 175 sacks of cement TD (and plug back): 5522 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 5361 Bottom Feet: 5522 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.49295 Long: -99.25143 Date Acquired: 05/04/2010

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	315	310			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 2.5

Test Date: 05/14/2025 Using: Tiger Chemical Company's Equipment

The zone tested for this well is between 0 feet and 5321 feet.

The test results were verified by operator's representative:

Name: Chuck Toner Title: Contracted Phone: (620) 546-4752

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/14/2026

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☑ Yes ☐ No

Remarks:

Operator agreed to a 1 year retest, and will remedy the slight leak in the wellhead packing before the next MIT.