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Form U-7 August 2019

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced R	ecovery: KCC District	t No.:	API No.:		Permit No.:	
Operator License No.: Name:						East West
						Line of Section
						Line of Section
	State: Zip: _				Well N	
Contact Person: Phone: ()						
	1101					
Well Construction Details:	New well Existing	well with changes to con	struction Existing	well with no chang	es to construcion	
Maximum Authorized Inject	ion Pressure:	psi Maximum Inje	ection Rate:	bbl/d		
Cond	uctor Surface	Intermediate	Production	Liner		Tubing
Size:					Size:	
Set at:					Set at:	
Sacks of Cement:					Туре:	
Cement Top:					_	
Cement Bottom:						
				Set at:	-	
	ar Depth of:					feet depth
	on:		,	1 0 /	Perf. or Open Hole:	
	or a Mechanical Casing pat					
GPS Location: Datum:	NAD27 NAD83		MIT P		Date Acquired:	
Time in Minute(s):						
Pressures: Set up 1						
Set up 2						
Tested: Casing or Casing - Tubing Annulus System Pressure d					ls. to load annulus:	
	Using:				Compa	any's Equipment
The zone tested for this well	is between fee	et and feet.				
The test results were verified	d by operator's representative) :				
Name:		Title:		Phone:	: ()	
KCC Office Use Only	State Agent:		Title:		Witness:	Yes No
The results were:	Remarks:					
Satisfactory						
Not Satisfactory						
Next MIT:						