KOLAR Document ID: 1830983

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -				
				Spot Description:				
Address 1:			I .	Sec Twp S. R East West				
				Feet from North / South Line of Section				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				□ NE □ NW	SE SW			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga No If not, i List All (If needed attach a	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)			
De	pth to Top:	Bottom: T.D	""					
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:				
Show depth and thickness	ss of all water, oil and gas	formations.						
Oil, Gas or V	Water Records		Casing Record (Su	ing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		_ Name:					
Address 1:			_ Address 2:					
City:			State:					
Phone: ()								
Name of Party Responsil	ble for Plugging Fees:							
State of	Cou	unty,	, SS.					
	me)	E	mployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

MAD OPERATORS LLC 7 SW 26TH AVE

GREAT BEND, KS 67530

Invoice Date: 5/2/2025
Invoice #: 0383744
Lease Name: Reifschneider
Well #: 1

Well #: 1
County: Barton, Ks

Job Number: WP6323
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	205.000	16.000	3,280.00
Hulls	4.000	50.000	200.00
Light Eq Mileage	65.000	2.000	130.00
Heavy Eq Mileage	130.000	4.000	520.00
Ton Mileage	573.000	1.500	859.50
Cement Blending & Mixing	205.000	1.400	287.00
Depth Charge-2001'-3000'	1.000	2,000.000	2,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

 Net Invoice
 7,801.50

 Sales Tax:
 459.83

 Total
 8,261.33

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	MAD OPERATORS	LLC	Lease & Well#	REIFS	CHNEIL	DER 1			Date		5/2/2025
Service District	PRATT		County & State	ty & State BARTON KS Legals S/T/R		1-19S-15W		Job#			
Job Type	РТА	☑ PROD	□ INJ	□ SWD)	New Well?	□ YES	☑ No	Ticket#		WP6323
Equipment #	Driver			Jol	Safet	y Analysis - A Discus	sion of Haz	ards & Safety	Procedures		
955	MATTAL	☑ Hard hat		☑ Glove	es		□ Lockou	t/Tagout	□ Warning Sign	s & Flagging	
540/521	CALLAWAY	☑ H2S Monitor		☑ Eye F	Protecti	on	□ Require	ed Permits	☐ Fall Protectio	n	
529/534		☑ Safety Footwea			-	Protection		p/Fall Hazards	☐ Specific Job S	equence/Exp	ectations
	M MCGRAW	☑ FRC/Protective	-			hemical/Acid PPE		ad Hazards	☐ Muster Point,	/Medical Loca	itions
		☐ Hearing Protec	tion	□ Fire B	Extingui			nal concerns or	issues noted below		
						Cor	nments				
Product/ Service									8 1 E S		
Code		Descr	ription			Unit of Measure	Quant	ity			Net Amount
CP055	H-Plug A					sack		05.00		 	\$3,280.00
CP165	Cottonseed Hulls					lb		00.00		_	\$200.00
M015	Light Equipment Mile					mi		55.00		-	\$130.00
M010	Heavy Equipment M	lileage	I was a second of the second o			mi	-	30.00	_	<u> </u>	\$520.00
M020 C060	Ton Mileage	Mixing Consise				tm		73.00		 	\$859.50
D013	Cement Blending & Depth Charge: 2001		***************************************			job	20	1.00		 	\$287.00
C035	Cement Data Acquis					job		1.00	_	 	\$2,000.00 \$250.00
R061	Service Supervisor	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		day		1.00		 	\$275.00
											Ψ210.00

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			7								
						0					
Custo	mer Section: On the	following scale ho	ow would you rate	Hurricane	e Servio	ces Inc.?				Net:	\$7,801.50
			-				Total Tax	able \$ -	Tax Rate:		$>\!\!<$
Bas	sed on this job, how	<i>i</i> likely is it you w	ould recommend	HSI to a	collea	gue?		vs deem certain p v wells to be sale	products and services s tax exempt.	Sale Tax:	\$ -
							Hurricane S	ervices relies on	the customer provided ke a determination if		
U	nlikely 1 2 3	3 4 5	6 7 8	9	10	Extremely Likely		d/or products are		Total:	\$ 7,801.50
							HSI Rep	resentative:	Mike Matta	el	
ERMS: Cash in advar	nce unless Hurricane Se interest on the balance	ervices Inc. (HSI) has	approved credit price	or to sale.	Credit te	erms of sale for approved	accounts ar	e total invoice due	e on or before the 30th	day from the da	ate of invoice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X	CUSTOMER AL	ITHORIZATION SIGNATUR



CEMENT	TTRE	EATMEN	NT REP	ORT						
Cus	tomer:	MAD O	PERATO	ORS LLC	Well:	· · · · · · · · · · · · · · · · · · ·	REIFSCHNEIDER 1	Ticket:	WP6323	
City, State: GREAT BEND KS			County:		BARTON KS	Date:	5/2/2025			
Field Rep: MARK DAVIS			S-T-R:		1-19S-15W	Service:	PTA			
		Informati	on		Calculated Slu	ırry - Lead		Calc	ulated Slurry - Tail	
	e Size:		in		Blend:	H-PL	.UG	Blend:		
Hole I			ft		Weight:	13.8	ppg	Weight:	ppg	
Casing					Water / Sx:		gal / sx	Water / Sx:	gal / sx	
Casing I			ft		Yield:		ft ³ / sx	Yield:	ft ³ / sx	
Tubing /		 			Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.	
	Depth:		ft		Depth:		ft	Depth:	ft	
Tool / Pa					Annular Volume:	0.0 1	bbls	Annular Volume:	0 bbls	
	Depth:		ft		Excess:			Excess:		
Displace	ment	W. C	bbls	140 May 100 May	Total Slurry:	52.2		Total Slurry:	0.0 bbls	
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	205 s	SX	Total Sacks:	#DIV/0! sx	
8:50 AM					ON LOCATION					
0.007411				-	1ST PLUG AT1760'					
12:00 AM					1011200711100					
9;35	2.6	-	8.0	8.0	PUMP 8 BBL WATER		41		***************************************	
9:46 AM	2.6	-	25.5	33.5	MIX 100 SKS H-PLUG WI	TH 200# CO	TTONSEED HULLS	The second secon		
9:54 AM	3.5	400.0	22.0	55.5	CIRCULATING OUT BOTH	Н				
				55.5	2ND PLUG AT 500' PERF	S AT 300'				
10:46 AM	3.0	300.0	25.5	81.0	MIX100 SKS H-PUG					
				81.0	CEMENT TO SURFACE					
11:39 AM		200.0	0.5	81.5	MIX 5 SKS FOR TOP OFF					

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	\dashv		-+	-	JOB COMPLETE, THANK	YOUL				
	$\neg \uparrow$				MIKE MATTAL					
					SCOTT, KENNY & MIKE					
	\neg			-						
	V E	CREW			UNIT			SUMMARY		
Cem	enter:	MATT	AL		955		Average Rate	Average Pressure	Total Fluid	
Pump Operator: CALLAWAY			540/521		2.9 bpm	180 psi	82 bbls			
Bulk #1: JULIAN				529/534						
Bu	ılk #2:	м мс	GRAW							

