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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 34357 Name: Atlas Operating LLC

Address 1: 1900 ST JAMES PLACE SUITE 800

Address 2:

City: HOUSTON State: TX Zip: 77056 + 4133

Contact Person: Kris Waneck Phone: (281) 893-9400

API No.: 15-077-10064-00-01 Permit No.: D05235.0

_ - NE - NW - SW Sec. 7 Twp. 31 S. R. 8 ☐ East ☑ West

2249 Feet from ☐ North / ☑ South Line of Section

4249 Feet from ☑ East / ☐ West Line of Section

Lease: R M WINGATE Well No.: 1

County: Harper

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 1200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	4.5	2.875
Set at:		189		4475	4755	4063
Sacks of Cement:		100		75	85	Seal Tite
Cement Top:		0		3925	4155	
Cement Bottom:		189		4475	4755	

Packer Type: Baker Lockset Set at: 4063

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4955 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 4755 Bottom Feet: 4955 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.361616 Long: -98.236252 Date Acquired: 02/14/2003

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 3-YEAR TEST

Time in Minute(s):	0	10	30			
Pressures: Set up 1	370	340				
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: 1

Test Date: 05/19/2025 Using: Pump Truck Company's Equipment

The zone tested for this well is between 0 feet and 4063 feet.

The test results were verified by operator's representative:

Name: Sam Halder Title: Engineer Phone: (281) 726-3708

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 08/17/2025

State Agent: Neil Lake Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Annulus could not hold pressure adequately. Pressure dropped 30 psi in 10 minutes twice. Same rate of pressure loss with each attempt. No leaks could be observed ground level.

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

05/20/2025

LICENSE 34357
Atlas Operating LLC
1900 ST JAMES PLACE SUITE 800
HOUSTON, TX 77056-4133

Re: API No. 15-077-10064-00-01
Permit No. D05235.0
R M WINGATE 1
7-31S-8W
Harper County, KS

Operator:

On 05/19/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 08/17/2025
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Virgil Clothier
KCC District #2