KOLAR Document ID: 1843781

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15					
Name:		If pre 1967, supply original completion date:					
Address 1:		Spot Description:					
Address 2:		_	Sec Tw	p S. R	East West		
City: State:	. Zip: +		Feet from	North / S	South Line of Section		
Contact Person:					West Line of Section		
Phone: ()		Footages Calculat		t Outside Section	Corner:		
, mone. (County:					
Check One: Oil Well Gas Well OG	D&A Catho	dic Water Supply \	Well O	ther:			
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:			
Conductor Casing Size:	_ Set at:	Cemente	d with:		Sacks		
Surface Casing Size:	Set at:	Cemente	d with:		Sacks		
Production Casing Size:	_ Set at:	Cemente	d with:		Sacks		
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional additional actions of the separate page if additional a	Casing Leak at:ional space is needed):	(Interval)		tone Corral Formation)		
Plugging of this Well will be done in accordance with K.s. Company Representative authorized to supervise plugging of	-	-	-				
Address:	City	/:	_ State:	Zip:	+		
Phone: ()							
Plugging Contractor License #:	Nai	me:					
Address 1:	Add	Iress 2:					
City:			State:	Zip:	+		
Phone: ()							
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1843781

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cal	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
provided the following to the surface owner(s) of the land upon Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing C-1 or Form CB-1, the plat(s) required by this form; and 3) my out I have not provided this information to the surface owner(s). I the KCC will be required to send this information to the surface	Act (see Chapter 55 of the Kansas Statutes Annotated), I have on which the subject well is or will be located: 1) a copy of the gin connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address. acknowledge that, because I have not provided this information, owner(s). To mitigate the additional cost of the KCC performing ress of the surface owner by filling out the top section of this form
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	Schindler Oil, LLC
Well Name	GREEN 3 9
Doc ID	1843781

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2384	2388	Bartlesville	2360
2401	2409	Bartlesville	2360



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

SCHINDLER OIL PO BOX 92

MADISON, KS 66860

Eureka

District:

Date/Description	HRS/QTY	Rate	Total
Liner	0.000	0.000	0.00
Cement Pump Service	1.000	1,500.000	1,500.00
Heavy Equipment Mileage	30.000	4.000	120.00
Light Eq Mileage	30.000	2.000	60.00
Ton Mileage	363.070	1.500	544.61
Cement Class A	250.000	20.000	5,000.00
Bentonite Gel	470.000	0.450	211.50
Calcium Chloride	235.000	0.750	176.25
Wooden plug 4 1/2"	1.000	125.000	125.00
Vacuum Truck 80bbl	3.500	90.000	315.00
Fresh Water	3,300.000	0.020	66.00



 Net Invoice
 8,118.36

 Sales Tax:
 412.22

 Total
 8,530.58

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Schindler Oil, LLC	;	Lease &	Lease & Well # Green B #9						Date	12	14/2023
Service District	Eureka	County & State Greenwood, KS Legals S/T				Legals S/T/R			Job#			
Job Type	Liner	☑ PROD	☐ INJ		SWD		New Well?	YES	☑ No	Ticket #	E	P11747
Equipment #	Driver				Job Safe	ety Ana	alysis - A Discuss	ion of Hazards	& Safety Pr	ocedures		
1003	David	✓ Hard hat		7	Gloves			Lockout/Ta	gout	Warning Sign	ns & Flagging	E.
1203	Broker	H2S Monito	r	7	Eye Prot	tection		Required Pe	ermits	Fall Protection	n	
1214	Jake	✓ Safety Foots			Respirat	tory Pro	otection	✓ Slip/Trip/Fa	II Hazards	✓ Specific Job	Sequence/Exp	pectations
111	Danny	☐ FRC/Protect			Addition	nal Che	mical/Acid PPE	✓ Overhead H	lazards	✓ Muster Point		
	Dainiy	Hearing Pro			Fire Exti			Additional of	oncerns or i	ssues noted below		
							Con	nments				
		4 1/2 casin	a had ho	les bety	ween 9	19'-1	089'. Cut 4 1	/2 casing @	1134' a	nd pull casin	g. Run n	ew 4 1/2
							/4" holes cut					
		and welded	new ca	sing to	8 5/8 s	urfac	e casing. Cu	ıt window i	surface	casing to c	irculate.	
Product/ Service Code		Desc	cription				Unit of Measure	Quantity			A CALL	Net Amount
C015	Cement Pump Ser	10.000					ea	1.00				\$1,500.00
M010	Heavy Equipment	ASSESSMENT OF THE PROPERTY OF					mi	30.00				\$120.00
M015	Light Equipment M						mi	30.00				\$60.00
M020	Ton Mileage						tm	363.07				\$544.61
CP010	Class A Cement					- 127	sack	250.00				\$5,000.00
CP095	Bentonite Gel						lb	470.00				\$211.50
CP100	Calcium Chloride						lb	235,00				\$176.25
FE120	4 1/2" Wooden Plu	q					ea	1.00				\$125.00
		<u> </u>										
T010	Vacuum Truck - 80) bbl					hr	3.50				\$315.00
AF080	Fresh Water						gal	3,300.00				\$66.00
Custo	mer Section: On the	ne following scale	how would y	ou rate Hu	rricane Se	ervices	Inc.?				Net:	\$8,118.36
				,				Total Taxable	\$ -	Tax Rate:		> <
Ва	sed on this job, ho	w likely is it you	would reco	mmend HS	SI to a co	lleague	17			fucts and services	Sale Tax:	\$ -
								Services relies on	the customer;			
******************	<i>⊆</i> <u>nìr</u> ф#1 2	3 4 5	6 7	8	9 1	0 н	ulphi(tin)	information above services and/or pr			Total:	\$ 8,118.36
esperience (17)								HSI Represe	ntative:	David Gard		5,110,30
TERMS: Cash in adva	nce unless Hurricane S											

TEXMS: Cash in advance unless Furricane Services inc. (Hsi) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum diswable by applicable state or federal laws, in the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue, Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi

Joe Schindler

CUSTOMER AUTHORIZATION SIGNATURE



EMENT	TRE	ATMEN	T REPO	RT							
Custo	omer:	Schindle	er Oil, Li	LC	Well:	Green B #	9 Ticket:	EP11747			
City, S	state:	Madison, KS			County:	County: Greenwood Date:					
		Joe Schindler			S-T-R:	Greenwoo	Service:	12/14/2023 Liner			
Down	hole I	nformatio	n		Calculated Slu	rry - Lead	Calc	ulated Slurry - Tail			
Hole	Size:		in		Blend: Cla	assA,2%Gel,1%Cacla	Blend:				
Hole D	epth:		ft		Weight:	15.0 ppg	Weight:	PPG			
Casing	Size:	4 1/2	in		Water / Sx:	gal / sx	Water / Sx:	gal / sx			
Casing D	epth:	1134	ft		Yield:	1.46 ft ³ / sx	Yield:	ft³/sx			
Tubing / I	Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
D	epth:		ft		Depth:	ft	Depth:	ft			
Tool / Pa	cker:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls			
Tool D	1	Negotian	ft		Excess:		Excess:				
Displacer	ment:	17.5	bbls		Total Slurry	65.0 bbls	Total Slurry:	0.0 bbls			
TIME	RATE	PSI	STAGE	TOTAL BBLs	Total Sacks:	250 sx	Total Sacks:	0 sx			
11111-	NA I	rol	DDLS	BBES	Safety Meeting:						
						on top of existing 4 1/2 @ 11	34'.				
						/ wireline to follow wooden p					
- 1	4.0	150.0	5.0	5.0	Break circulation w/ 5 bbl	was the second of the					
	4.0	150.0	5.0	10.0	Pump 5 bbl dye water for						
	5.0	150.0	65.0	75.0	Mixed 250 sks Cass A Cer	ment w/ 2% Gel, 1% Caclz @	15#/gal, yield 1.46 = 65 bbl slurry.				
				75.0	Wash out pump and lines	Shut down. Release Woode	n plug.				
	1.2	400.0	17.5	92.5	Displace plug w/ 17.5 bbl	fresh water. Chase plug w/ w	ireline and stop plug @ 1115'.				
				92.5	Shut down. Wait 2 mins. F	lug stationary. Final pumpin	g pressure of 400 psi. Shut well in	w/ 200 psi.			
				92.5	Good circulation while ce	menting. Dye water returned	to surface and colored cement wa	ter but no good cement.			
				92.5	Job complete. Rig down.						
				92.5							
				92.5							
				92.5							
	_			92.5							
				92.5							
				92.5							
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			-	92.5							
				92.5							
				92.5							
				92.5							
				92.5							
		CREW			UNIT		SUMMARY				
Ceme	enter:	David			1003	Average Rat	e Average Pressure	Total Fluid			
Pump Ope	rator:	Broker			1203	3.6 bpm	213 psi	93 bbls			
	ılk #1:	Jake			1214						
Bu	lk #2:	Danny			111						



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

SCHINDLER OIL PO BOX 92

MADISON, KS 66860

Invoice Date: Invoice #: 12/18/2023 0373466 Green B

Lease Name: Well #:

9

County: Job Number: Greenwood, Ks EP11782

District:

Eureka

Date/Description	HRS/QTY	Rate	Total				
1" Top Outside	0.000	0.000	0.00				
Cement Pump Service	1.000	900.000	900.00				
Heavy Equipment Mileage	30.000	4.000	120.00				
Light Eq Mileage	30.000	2.000	60.00				
Ton Mileage-Minimum	1.000	300.000	300.00				
Cement Class A	30.000	20.000	600.00				
Calcium Chloride	30.000	0.750	22.50				
Vacuum Truck 80bbl	3.000	90.000	270.00				
Fresh Water	2,000.000	0.020	40.00				



 Net Invoice
 2,312.50

 Sales Tax:
 150.08

 Total
 2,462.58

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Schindler Oil, LLC		Lease & Well	Green	B #9				Date	12	18/202	23
Service District	Eureka	County & State Greenwood, KS Legals S/T/R					Job#					
Job Type	1" Top Outside	☑ PROD	נאו 🗌	☐ sv	VD	New Well?	☐ YES	☑ No	Ticket#	E	P1178	2
Equipment #	Driver			Job	Safety A	nalysis - A Discuss	sion of Hazards	& Safety Pro	ocedures			
1003	David	✓ Hard hat		☑ Gle	oves		☐ Lockout/Ta	gout	☐ Warning Sign			
1203	Broker	H2S Monitor		✓ Ey	e Protectio	on	Required Po	ermits	☐ Fall Protection	on		
1210	Jake	☐ Safety Footw	ear	Re	spiratory l	Protection	✓ Slip/Trip/Fa	ll Hazards	Specific Job	Sequence/Expectations		
111	Russell	FRC/Protective		☐ Ad	ditional C	hemical/Acid PPE	☑ Overhead H	lazards	✓ Muster Point	nt/Medical Locations		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	☐ Hearing Prote	ection	☑ Fir	e Extingui	sher	Additional of	oncerns or is	ssues noted below			
							nments					
		Cemented 4 tagged hard	1/2" Liner of the community of the commu	on 12/ 76'. Ce	14/23. N ement t	lo cement retu to surface w/ 3	urned to sui 80 sks Class	face. Ru A Ceme	n 1" Hydril i ent w/ 1% Ca	n 4 1/2 ar clz.	nulu	is and
Product/ Service Code		Desc	ription			Unit of Measure	Quantity				Net	Amount
C011	Cement Pump Serv					ea	1.00					\$900.00
M010	Heavy Equipment N	Walter and the same of the sam				mi	30.00					\$120.00
M015	Light Equipment Mi	leage		EN COLL CARE	-540 6400	mi	30.00					\$60.00
M025	Ton Mileage - Minir	num				each	1.00					\$300.00
CP010	Class A Cement	(33) grade (1)				sack	30.00					\$600.00
CP100	Calcium Chloride					lb	30.00				-0.00	\$22.50
T010	Vacuum Truck - 80	bbl				hr	3.00		\$270.00			
AF080	Fresh Water					gal	2,000.00					\$40.00
								1		6		
								L				
							-			-		
					#1 M							
						-					(1776)	
					150 500							
						-	-					
						-						
Custo	mer Section: On th	e following scale h	ow would you rat	e Hurrica	ne Service	es Inc.?				Net:		\$2,312.50
							Total Taxable	\$ -	Tax Rate:		\geq	\sim
Ва	sed on this job, ho	w likely is it you v	vould recommen	nd HSI to	a colleag	jue?	State tax laws dee		lucts and services x exempt, Hurricane	Sale Tax:	\$	3•3
ŀ							Services relies on	the customer p	provided well			
	(q))tri# 1 2	3 4 5	6 7	8 9	10	H(wphphpth)	information above services and/or pr			Total:	\$	2,312.50
							HSI Representative: David Gardner					
TERMS: Cash in adva	nce unless Hurricane S	ervices Inc. (HSI) has	approved credit pr	or to sale.	Credit term	s of sale for approved a	ccounts are total inv	oice due on or	before the 30th day	from the date o	f invoice	e. Past due

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royatities and stated price adjustments. Acthorages may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all ascided equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantee of the condition of receive services by HSI. Likewise, the customer guarantee of the condition of receive services by HSI. Likewise, the customer guarantee of the customer guarantee of the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in



EMENT	TRE	ATMENT	r REPO	RT					1		
		Schindle			Well:		Green B #9	Ticke	t:	EP11782	
City, State: Madison, KS					County:	Greenwood				12/18/2023	
		Joe Schi			S-T-R:		0.00	Service		1" Top Outside	
1101	a itep.	000 00111	- Indian								
Dow	nhole l	nformatio	n		Calculated S	Slurry - Lea	d	С	Calculated Slurry - Tail		
Hole	e Size:		in		Blend:	Class A,	1%Caclz	Blen	d:		
Hole	Depth:		ft		Weight:	15.2	ppg	Weigh	it:	ppg	
Casin	g Size:	4 1/2	in		Water / Sx:		gal / sx	Water / S	XI	gal / sx	
Casing	Depth:		ft		Yield:	1.18	ft ³ / sx	Yie	d:	ft³ / sx	
Tubing /	Liner:	1	in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / F	ta:	bbs / ft.	
	Depth:	76	ft		Depth:		ft	Dept	h:	ft	
Tool / P	acker:				Annular Volume:	0.0	bbls	Annular Volum	e:	0 bbis	
Tool	Depth:		ft		Excess:			Exces	s:		
Displace	ement:		bbis		Total Slurry:	6.3	bbls	Total Slure	y:	0.0 bbls	
		···· - 1- ·	STAGE	TOTAL	Total Sacks:	30	sx	Total Sack	s:	0 sx	
TIME	RATE	PSI	BBLs	BBLs	REMARKS					The state of the s	
				•	Safety Meeting:	50	200				
	\vdash				Run 1" Hydril down 4 1	/2 annulus a	nd tag solid cement @	<u>76'.</u>			
					Rig up to 1" Hydril.						
	1.5	600.0	5.0	5.0	Break circulation w/ 5 b						
	1.5	600.0	6.3	11.3				ield 1.18 = 6.3 bbl slurry			
				11.3	Good cement returns to			down.			
				11.3	Pull 1" Hydril. Annulus		l of cement.				
-				11.3	Job complete. Rig dow	n.					
	-			11.3							
	\vdash			11.3							
		_		11.3							
				11.3							
	\vdash			11.3							
				11.3							
				11.3							
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	\vdash	-		11.3							
	+-			0900000							
	\vdash			11.3							
	\vdash			11.3							
		CREW		11.3	UNIT			SUMM	ARY		
Co	menter:	David			1003		Average Rate	Average Pressure		otal Fluid	
Pump Op		Broke			1203		1.5 bpm	600 psi		11 bbls	
	Bulk #1:	Jake			1210						
	Bulk #2:	Russe	11		111						

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

May 21, 2025

Joe Schindler Schindler Oil, LLC PO BOX 92 MADISON, KS 66860-0092

Re: Plugging Application API 15-073-30254-00-00 GREEN 3 9 SW/4 Sec.01-23S-09E Greenwood County, Kansas

Dear Joe Schindler:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 17, 2025. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 17, 2025 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3