

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form****Form must be Signed****All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

## Field Ticket

HP OILFIELD SERVICES, LLC  
504 W. 4TH STREET  
Hugoton, Ks 67951



FIELD TICKET #: 60053  
LOCATION: Garden City  
FOREMAN: J. Arrington

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE 2/27/2025	CUSTOMER #	WELL NAME & NUMBER North Reeve 2-11	SECTION 11	TOWNSHIP 25 S	RANGE 33 W	COUNTY Finney												
CUSTOMER <b>Merit Energy</b>		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>TRUCK #</td> <td>DRIVER</td> <td>Salesman</td> </tr> <tr> <td>803/820</td> <td>Frank</td> <td>Jason</td> </tr> <tr> <td>226/856</td> <td>George</td> <td>Supervisor</td> </tr> <tr> <td></td> <td></td> <td>Jason</td> </tr> </table>					TRUCK #	DRIVER	Salesman	803/820	Frank	Jason	226/856	George	Supervisor			Jason
TRUCK #	DRIVER						Salesman											
803/820	Frank						Jason											
226/856	George	Supervisor																
		Jason																
MAILING ADDRESS																		
CITY	STATE	ZIP CODE																

JOB TYPE: PTA      HOLE SIZE (in): 7 7/8      HOLE DEPTH (ft): 1840      CASING SIZE & WEIGHT (in & #/ft):  
 CASING DEPTH (ft):      DRILL PIPE:      TUBING:      OTHER:  
 SLURRY WEIGHT (ppg): 13.5      SLURRY VOL. (bbl/s):      WATER REQ. (gal/sk):      CEMENT LEFT IN CASING (ft):  
 DISPLACEMENT (bbls):      DISPLACE. PRESS. (psi):      MIX PRESSURE (psi):      RATE (bbl/min):

REMARKS: On Location, Rig up on Duke 9, Plug as ordered

80 sx @ 1840'  
50 sx @ 920'  
50 sx @ 350'  
20 sx @ 60'  
50 sx Rat and Mouse

CODE	QUANTITY	DESCRIPTION	UNIT PRICE	UOM	TOTAL
	1	Cement Pump 1001-2000'	\$ 1,900.00	ea	\$1,900.00
	10	Heavy Vehicle Mileage	\$ 7.15	mi	\$71.50
	1	Minimum Delivery Charge	\$ 660.00	mi	\$660.00
	250	Lite Weight Blend V	\$ 18.50	Sack	\$4,625.00
	75	Celloflake	\$ 3.00	lb	\$225.00

AUTHORIZATION: \_\_\_\_\_

DISCOUNT RATE: \_\_\_\_\_ SUB TOTAL: \$7,481.50  
 TITLE: \_\_\_\_\_ DISCOUNT: \_\_\_\_\_  
 DATE: \_\_\_\_\_ TOTAL: \$7,481.50

I acknowledge that the payment terms, unless specifically amended in writing form or in the customer's account records, at out office, and condition of service on the back of this form are in effect for services identified on this form.

\*pricing does not include tax