

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	CRAMER #1
Doc ID	1838142

Tops

Name	Top	Datum
Heebner	3753	-1935
Brown Lime	3932	-2114
Lansing	3952	-2134
Stark Shale	4266	-2448
Hushpuckney	4310	-2492
B/KC	4358	-2540
Ft. Scott	4427	-2609
Cherokee	4448	-2630
Viola	4486	-2668
Simpson Shale	4620	-2802
Arbuckle	4701	-2883



GRIFIN MANAGEMENT, LLC
 126 S. Main, Pratt, KS 67124
 620.672.9700

Scale 1:240 (5"=100') Imperial
 Measured Depth Log

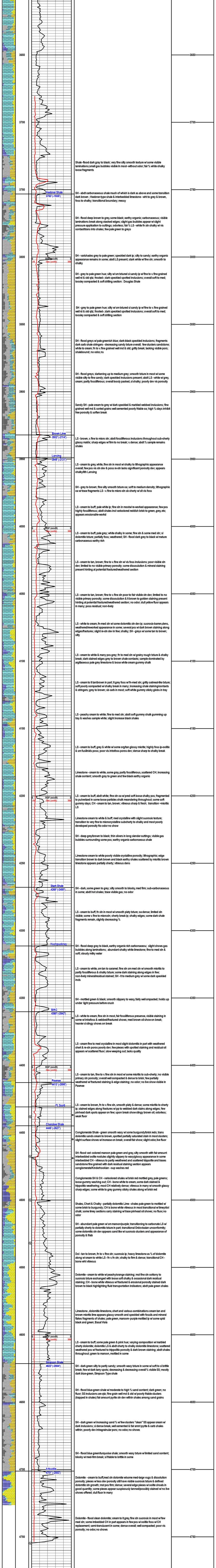
Well Name: Cramer #1
 API: 15-007-24506
 Location: T30S R15W Sec 26
 License Number: 33936
 Spud Date: 12/30/2024
 Surface Coordinates: 1040' FSL & 960' FWL
 Region: Barber County, KS
 Drilling Completed: 1/7/2025
 Bottom Hole Coordinates: Vertical Wellbore
 Ground Elevation (ft): 1806' K.B. Elevation (ft): 1818'
 Logged Interval (ft): 3700' To: 4754' Total Depth (ft): 4754'
 Formation: Ordovician (Arbuckle) @ RTD
 Type of Drilling Fluid: Mud-Co. Chemical Dispac
 Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Griffin Management, LLC
 Address: 126 S. Main
 Pratt, KS 67124

GEOLOGIST

Name: Eli J. Felts
 Company: Griffin Management, LLC
 Address: 126 S. Main
 Pratt, KS 67124



Griffin Management LLC

CRAMER 1

1/6/25

Started running casing at 8:00 pm

1/7/25

Ran 115 jts 5 1/2" 17# casing

Total length 4750'. Landed casing at 4749'

PBTD 4727'. Quality cemented with 175 sks

Pro C with 10% salt, 2% gel and 5# Koseal

Plug down at 3:30 am

Released rig.

2/3/25

RU CCWS rig 1.

RU Log Tech. Ran CBL/GR log and perforated

4509'-4513' 2 spft

4491'-4495' 2 spft

Unloaded tubing. Jts avg 32.67' PU packer and 136 jts off rack. Set packer at 4450'. RU swab equipment. IFL surface. Swabbed down and recovered 25 bbls. Made clean up run and recovered 50' dirty water.

Wait 20 mins recovered no fluid entry.

SI well. Secured rig and SD.

2/4/25

TP 0#. Made 1 swab and recovered 100' dirty water. Released packer and picked up 2 jts to spot acid at 4516'(138). RU TIGER spot acid. Pulled 2 jts and set packer at 4450' (136). Tiger pumped 1500 gals 15% MCA acid and 27 bbls KCL flush water. Breakdown at 500#.

Treated well 2.25 bpm at 1000#. ISIP 800# 15 mins 575#. Well flowed back 1.25 bbls. PU swab. IFL surface. Swabbed down and recovered 32 bbls.

Wait 20 mins recovered 100' acid water

Wait 20 mins recovered 50' acid water

Wait 30 mins recovered 100' acid water

Open bypass and swabbed dry and recovered 18 bbls. No oil shows. SI well. Secured rig and SD.

2/5/25

Rig check

TP 50# blew down. PU swab IFL 3500'

1st swab recovered 900'

2nd swab no fluid entry

Wait 30 mins recovered 50'

Wait 30 mins no fluid entry.

Released packer. Dropped down and scraped balls off perfs. TIH. RU Log Tech. Set CIBP at 4485' and perforate Fort Scott

4464'-4467' 2 spft

4428'-4438' 2 spft.

RD Log Tech. PU packer and TIH. Set packer at 4385'(134). PU swab, IFL 2200'. Swabbed down and recovered 12 bbls.

Wait 30 mins no fluid entry.

Secured rig and SD

2/6/25

Rig check

TP sli blow. Made 1 swab and recovered 300' dirty water. Released packer and run in 2 jts and 16' subs. RU Tiger and spotted acid at 4467'. LD 2 and subs and set packer at 4385'. Tiger pumped 1000 gals 15% MCA acid and 27 bbls KCL flush water. Treated well at 4 bpm at 900#. Isip 400# 5 vacuum in 1 min. RD tiger. PU swab. IFL 1200' swabbed down and recovered 20 bbls.

1st swab recovered 700' TOB oil

2nd swab recovered 700' TOB oil

3rd swab recovered 500' TOB oil

4th swab recovered 400' TOB oil

5th swab recovered 300' TOB oil

6th swab recovered 200' TOB oil

2nd hr Swabbed back 15 bbls in 1 hr

7th swab recovered 200' TOB oil

Wait 15 mins recovered 300' 6% OC

Wait 15 mins recovered 300' 5% OC

3rd hr Swabbed 4 bbls in hr.

Wait 15 mins recovered 200' 6% OC

Wait 15 mins recovered 200' 6% OC

Wait 15 mins recovered 200' 5% OC

4th hr Swabbed 2.5 bbls

Total acid load back 41.5 bbls

Open bypass on packer. Equalize fluid from backside. PU swab. Ifl 2000' swqbbbed down and recovered 18 bbls TOB oil. Last swab 4% OC

Wait 20 mins recovered 200' 5% OC

LD swab. SI well. Secured rig and SD.

2/7/25

Rig check

TP sli blow. PU swab. IFL 3700'

1st swab pulled 600' 5% OC

2nd swab pulled 400' TOB oil

3rd swab pulled 400' TOB oil

4th swab pulled 300' TOB oil

5th swab pulled 300' TOB oil

1st hr Swabbed 10 bbls

Wait 20 mins recovered 300' 4% OC

Wait 20 mins recobvered 300' 4% OC

Wait 20 mins recovered 300' 4% OC

2nd hr Swabbed 4 bbls

Wait 20 mins recovered 300' 4% OC

Wait 20 miins recovered 200' 4% OC

Wait 20 mins recovered 200' 5% OC

3rd hr swabbed 3 bbls

Wait 20 mins recovered 200' 5% OC

Wait 20 mins recovered 200 5% OC

Wait 20 mins recovered 200' 5% OC

4th hr swabbed 3 bbls

Wait 20 mins recovered 200' 5% OC

Wait 20 mins recovered 200' 5% OC

Wait 20 mins recovered 200' 5% OC

5th hr swabbed 3 bbls 23

Wait 20 mins recovered 200' 5% OC

Wait 20 mins recovered 200' 4% OC

Wait 20 mins recovered 200' 4% OC

6th hr swabbed 3 bbls

Wait 20 mins recovered 200' 5% OC

Wait 20 mins recovered 200' 4% OC

Wait 20 mins recovered 200' 4% OC

8th hr swabbed 3 bbls

Total swabbed today 29 bbls. Total acid load 70.5 bbls. SI well. Secured rig and SDFWE.

2/10/25

Rig check

TP 0# sli blow PU swab. IFL 3900'

1st swab pulled 600' 5% OC

2nd swab pulled 300' TOB oil

Recoverd 4 bbls

LD swab and rig down.

QUALITY WELL SERVICE, INC.

8675

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-7-25	26	30S	15W	Barber	Ks		
Lease CRAMEL		Well No. 1		Location			
Contractor FOSSIL DELG				Owner			
Type Job 5 1/2 LS				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8		T.D. 4754'		Charge To Geiffin			
Csg. 5 1/2		Depth 4750.53		Street			
Tbg. Size		Depth		City State			
Tool		Depth		City State			
Cement Left in Csg.		Shoe Joint 72.73		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace 109.68		Cement Amount Ordered 205 sq Pro L 2% GEL 10% SALT			
EQUIPMENT				5 1/2 Kol Seal .6% C16A .25% C41P 25 1/2 PS			
Pumptrk 3 No.				Common 205 sq			
Bulktrk 10 No.				Poz. Mix			
Bulktrk No.				Gel. 305 lbs			
Pickup No.				Calcium			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt 1129 lbs			
Mouse Hole				Flowseal 51 lbs			
Centralizers 1-2-3-4-5-6-7				Kol-Seal 1025 lbs			
Baskets				Mud CLR 48 500 GAL			
D/V or Port Collar				CFL-117 or CD110-GAF-38 C16A 116 lbs			
Run 115 ft's 5 1/2 17 # CSG SET @ 4750				Sand CC-1 9 CAL C41P 43 lbs			
START CSG CSG ON BOTTOM				Handling 276			
DROP BALL Hook up to CSG? Break down wire				Mileage 30 / 3230			
START Pumpish 10 Bbls H2O 12 Bbls MIF 10 Bbls H2O				5 1/2 FLOAT EQUIPMENT			
START Plug K-M Holes				Guide Shoe 14" M 1 EA			
START mix Pump 205 sq Pro L + CSG @ 14.0% CAL				Centralizer 7 EA			
SHUT DOWN Wash up till RELEASE 5 1/2 LD 1st				Baskets			
START Disp W/2% KLL				AFU Inserts			
LEFT PS 90 at 550"				Float Shoe 1 EA			
Plug down 110 Bbls 1100'				Latch Down 1 EA			
PS up CSG 1700 #				SERVICE SUPV 1 EA			
RELEASE! HELD 1/2 Ball Break				LMV 30			
Good Circ thro 203				Pumptrk Charge LS			
				Mileage 60			
THANK YOU							
PLEASE CALL AGAIN							
TODD MATT HOPKIN							
BRADY JACKSON							
Signature <i>[Signature]</i>						Tax	
						Discount	
						Total Charge	

QUALITY WELL SERVICE, INC.

8682

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992
Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date	12-31-24	Sec.	26	Twp.	30	Range	15	County	Barber	State	Ks.	On Location		Finish	11:15
Lease	Cramer	Well No.	1	Location											
Contractor	Fossil				Owner										
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/2		T.D.		900'										
Csg.	8 5/8 23#		Depth		874.93										
Tbg. Size			Depth		Landing J+ 17'										
Tool			Depth												
Cement Left in Csg.	40'		Shoe Joint		4.23										
Meas Line			Displace		54 bbls.										
EQUIPMENT										1/2 lb P.S. 100 sx Common 2 1/2 Gel 3 1/2 cc 1'					
Pumptrk	3	No.	Common 440												
Bulktrk	12	No.	Poz. Mix 35												
Bulktrk	15	No.	Gel. 879 lbs												
Pickup		No.	Calcium 1310 lbs												
JOB SERVICES & REMARKS										Hulls					
Rat Hole										Salt					
Mouse Hole										Flowseal 230 lbs					
Centralizers 2 8 5/8 120' 420'										Kol-Seal					
Baskets 2 8 5/8 120' 420'										Mud CLR 48					
D/V or Port Collar										CFL-117 or CD110 CAF 38					
Ran 21 jts 8 5/8 23# to 891.93										Sand					
broke ric with Rig pumped 375sx										Handling \$15					
90/10 2 1/2 Gel 3 1/2 cc 1/2 lb P.S.										Mileage 30/15450					
Pumped 100sx Common 2 1/2 Gel 3 1/2 cc										FLOAT EQUIPMENT					
1/2 lb P.S. released plug displaced										Guide Shoe 14" M 1EA					
with 54 bbls H 2/6 landed plug.										Centralizer 2 8 5/8					
released AFU Inset Held.										Baskets 2 8 5/8					
										AFU Inserts 1 8 5/8.					
										Float Shoe Top Rubber plug.					
										Latch Down					
										LMV 30					
										Service Supervisor					
										Pumptrk Charge Surface.					
										Mileage 90					
										Tax					
										Discount					
										Total Charge					
Signature															

QUALITY WELL SERVICE, INC.

8675

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Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-7-25	26	30S	15W	BARBER	Ks		
Lease CRAMER		Well No. 1		Location			
Contractor FOSSIL DRILL				Owner			
Type Job 5 1/2 LS				To Quality Well Service, Inc.			
Hole Size 7 7/8		T.D. 4754'		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. 5 1/2		Depth 4750.53		Charge To Griffin			
Tbg. Size		Depth		Street			
Tool		Depth		City		State	
Cement Left in Csg.		Shoe Joint 72.73		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace 109.68		Cement Amount Ordered 205 sz Pro C 2% Gel 10% Salt			
EQUIPMENT				5 1/2 Kol Seal 6% C16A 25% C41P 25 1/2 IS			
Pumptrk 3	No.			Common 205 sz			
Bulktrk 10	No.			Poz. Mix			
Bulktrk	No.			Gel. 305 lbs			
Pickup	No.			Calcium			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt 1129 lbs			
Mouse Hole				Flowseal 51 lbs			
Centralizers 1-2-3-4-5-6-7				Kol-Seal 1025 lbs			
Baskets				Mud CLR 48 500 GAL			
DNV or Port Collar				GFL-117 or GD-110-GAF-38 C16A 116 lbs			
Run 115 ft's 5 1/2 17' CSG SET @ 4750				Sand CC-1 9 CAL C41P 43 lbs			
START CSG CSG ON BOTTOM				Handling 276			
DROP BALL HOOD up to CSG! BREAK CIR. W/IRIG				Mileage 30 / 8230			
START PUMPING 10 BBL H2O 12 BBL HIF 10 BBL H2O				5 1/2 FLOAT EQUIPMENT			
START PUMP K-M HOLES				Guide Shoe 14' m 1 EA			
START MIX Pump 205 sz Pro C + CSG @ 14.8% CAL				Centralizer 7 EA			
SHUT DOWN Wash w tek RELEASE 5% LV MIX				Baskets			
START DRIP W/ 2% KLL				AFU Inserts			
LEFT PS 90 out 55"				Float Shoe 1 EA			
PLOG DOWN 110 BBL 1100'				Latch Down 1 EA			
PS w CSG 1700'				SERVICE SUD 1 EA			
RELEASE! HELD 1/2 BBL BACK				LMV 30			
GOOD CIR. THRU 203				Pumptrk Charge LS			
				Mileage 60			
THANK YOU				Tax			
PLEASE CALL AGAIN							
TODD WATT HUNTER							
Signature <i>[Signature]</i>				Discount			
				Total Charge			

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

May 22, 2025

Bryant Theis
Griffin, Charles N.
126 S MAIN ST
PRATT, KS 67124-2711

Re: ACO-1
API 15-007-24506-00-00
CRAMER #1
SW/4 Sec.26-30S-15W
Barber County, Kansas

Dear Bryant Theis:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/31/2024 and the ACO-1 was received on May 22, 2025 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department