

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 5/1/2025  
 Invoice # 4387

P.O.#:

Due Date: 5/31/2025

Division: Russell

# Invoice

Contact:  
 Mai Oil Operations  
 Address/Job Location:

8111 Douglas Ave., Ste 710  
 Dallas TX 75225-5520

Reference:  
 OCHS 1 SEC 24-16-15

Description of Work:  
 PLUG JOB

Services / Items Included:

Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor	\$ 932.75	Yes				
Common-Class A	\$ 3,230.45	Yes				
POZ Mix-Standard	\$ 731.82	Yes				
Bulk Truck Mat-Material Service Charge	\$ 418.18	Yes				
Cottonseed Hulls	\$ 352.32	Yes				
Premium Gel (Bentonite)	\$ 272.88	Yes				
Pump Truck Mileage-Job to Nearest Camp	\$ 98.80	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	\$ 76.64	Yes				

Invoice Terms:

Net 30

	SubTotal:	\$ 6,114.03
	Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$ (152.85)
<hr/>		
	SubTotal for Taxable Items:	\$ 5,961.18
	SubTotal for Non-Taxable Items:	\$ -
<hr/>		
	Total:	\$ 5,961.18
	Tax:	\$ 447.09
<hr/>		
	Amount Due:	\$ 6,408.27
	Applied Payments:	
	Balance Due:	\$ 6,408.27

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4387

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5/1/25	24	16	15	Barton	Kansas		11:15 AM

Location Gdaria 2 E 3/4 N Winto

Lease <u>Ochs</u>	Well No. <u>1</u>	Owner
Contractor <u>Kelso</u>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job <u>plug</u>		
Hole Size	T.D.	Charge To <u>Mai Oil</u>
Csg. <u>5 1/2</u>	Depth	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <u>400 9/40 4%</u>
Meas Line	Displace	<u>500# Hulls</u>

### EQUIPMENT

Pumptrk <u>5</u> No.	Cementer Helper <u>Joe</u>	Common <u>150</u>
Bulktrk <u>19</u> No.	Driver <u>Corey</u>	Poz. Mix <u>100</u>
Bulktrk <u>14</u> No.	Driver <u>David</u>	Gel. <u>9</u>
		Calcium

### JOB SERVICES & REMARKS

Remarks:	Hulls <u>500# (10)</u>
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
<u>1645' mixed 125 sks with 200# hulls</u>	Sand
	Handling <u>400</u>

### FLOAT EQUIPMENT

<u>975' mixed 50 sks with 200# hulls</u>	Guide Shoe
<u>390' mixed 75 sks with 100# Hulls</u>	Centralizer
<u>to circulate to surface pulled</u>	Baskets
<u>9/8 and Cellar stayed full Cement</u>	AFU Inserts
<u>Cement did circulate</u>	Float Shoe
	Latch Down

USED 250SK & 500# Hulls

Pumptrk Charge

Mileage 21

X Signature Craig Bergerer

Thanks

Tax  
Discount  
Total Charge