KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 8866 Name: McFadden, Jack W. dba McFadden Oil Co.

Address 1: PO BOX 394

Address 2:

City: IOLA State: KS Zip: 66749 + 0394

Contact Person: Jackie Windisch Phone: (620) 496-7946

API No.: 15-003-27218-00-00 Permit No.: E26719.31

SW - NE - SE - NE Sec. 31 Twp. 22 S. R. 19 ☑ East ☐ West

3509 Feet from ☐ North / ☑ South Line of Section

340 Feet from ☑ East / ☐ West Line of Section

Lease: DONLEY Well No.: I-4X

County: Anderson

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		894		
Sacks of Cement:		3		115		
Cement Top:		0		0		
Cement Bottom:		20		894		

Tubing Set at: _____ Type: _____

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 900 (894) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 834 Bottom Feet: 864 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	495	495	495			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 01/20/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 894 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 01/19/2030

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Pressured casing up to 495psi. New well not perforated yet.
All information came from ACO-1 (RBDMS)