KOLAR Document ID: 1842543

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9232
Name: Timberline Oil & Gas Corporation
Address 1: 4000 PENROSE PLACE
Address 2:
City: RAPID CITY State: SD Zip: 57702 + 6837
Contact Person: Brant C. Grote
Phone: (605) 341-3400
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-151-10692-00-02
Spot Description:
SW - NW - NW Sec. 32 Twp. 26 S. R. 12 ☐ E ☑ W
4290 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Pratt Elevation: ☐ GL ☐ KB
Lease Name: V E MISKIMEN Well #: 2
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/25/2004 Date Shut-In: 02/27/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		407	4285			4135
Amount of Cement		250	200			0
Top of Cement		0	2934			0
Bottom of Cement		407	4285			0

Casing Fluid Level from Surface: 1981 How Determined? Echometer Date: 5/15/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4317 Plug Back Depth: 4174 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3975 to 3981 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 4062 to 4072 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 05/29/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/29/2025

Brant C. Grote
Timberline Oil & Gas Corporation
4000 PENROSE PLACE
RAPID CITY, SD 57702-6837

Re: Temporary Abandonment
API 15-151-10692-00-02
V E MISKIMEN 2
NW/4 Sec.32-26S-12W
Pratt County, Kansas

Dear Brant C. Grote:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/29/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/29/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"