KOLAR Document ID: 1842539

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email:

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ At: _____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to _____ Feet

_____ Size: ____

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

A B A NII	DONME	NT WEI	L APPLICA	TION	Form must be signed All blanks must be complete				
ADAM	DOMINIE	INI VVEL	L APPLICA	I ION /	All blanks must be complete				
		API No. 15							
	:	Spot Description:							
	-								
+					/ W Line of Section				
·		GPS Location: Lat:, Long:							
		County:	Elev	GL KB					
					#: Other:				
					nit #:				
			e Permit #:						
	:	Spud Date:		Date Shut-In:					
face	Produc	etion	Intermediate	Liner	Tubing				
				_					
					oate:				
_ Sacks of ce	(to	p) (bott	om) W /	Sacks of Cernent. L	Oate:				
(dept	h)			casing leak(s):					
ol:	w/	sacks of	cement Port Coll	ar: w / .	sack of cement				
	Inch Set	at:	Feet						
	Plug	Back Method:							
tion Base			Completion In	formation					
Feet	Perforation	on Interval	toFeet	or Open Hole Interva	l toFeet				
Feet	Perforation	on Interval	to Feet	or Open Hole Interva	I toFeet				
IE INEODMA	TION CONTA	INED LIEBEIN	IS TOLIE AND CODE	DECT TO THE BEST (DE MV KNOW! EDGE				
Supmitt	ed Electi	onically							

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Name have been now toke tok and from homes mad man for home	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Sime Street Service State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

05/29/2025

Brant C. Grote Timberline Oil & Gas Corporation 4000 PENROSE PLACE RAPID CITY, SD 57702-6837

Re: Temporary Abandonment API 15-151-21634-00-00 DIETZ 10 NE/4 Sec.32-26S-12W Pratt County, Kansas

Dear Brant C. Grote:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/29/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/29/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"