

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: \_\_\_\_\_. Recommended action: \_\_\_\_\_

permitted by No.: \_\_\_\_\_.

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS }  
COUNTY OF GREELEY } KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, hereinafter referred to as "Assignor", for and in consideration of the sum of Ten and No/Dollars (\$10.00) and other good and valuable consideration, receipt and sufficiency of which are hereby acknowledged, does hereby Sell, Assign, Transfer, Setover and Convey to Iconic Oil & Gas, LLC, whose address is 11327 Reeder Rd, Suite 100, Dallas, Texas, 75229, hereinafter referred to as "Assignee", all of Assignor's right, title, and interest in and to those certain Oil and Gas Leases more particularly described on Exhibit "A" attached hereto and made a part hereof, hereafter referred to collectively as "Properties".

In addition, Assignor does hereby Sell, Assign, Transfer, Setover and Convey to Assignee all of Assignor's interests in the Wear #3 Well, situated on the lands or on lands pooled or utilized therewith and personal property located thereon, appurtenant thereto or used or obtained in connection with the development and operation of the well located on the acreage covered by the Oil and Gas Leases listed on Exhibit "A".

TO HAVE AND TO HOLD the above described properties unto Assignee and its heirs, successors and assigns forever subject to the following:

- 1. The burdens and obligations of the Oil and Gas Leases described in the attached Exhibit "A" including lessor's royalty, all overriding royalty interest or other lease burdens heretofore, all prior assignments and conveyances thereof.
2. Assignor, as to it's undivided interest only, warrants title to the interest in the properties herein assigned against all claims arising by, through and under Assignor, but not otherwise.
3. Beginning with the effective date of this assignment, Assignee, its heirs, successors and assigns shall indemnify and hold Assignor harmless from all liability, including costs of whatever kind and amount, arising out of or resulting from failure to comply, whether through negligence or otherwise, with all applicable federal and/or state laws, environmental laws, including the common law, as such laws pertain to the plugging, producing, generating, processing, handling, treating, storing, releasing or threatening to release, transporting, or disposing of all substances, including but not limited to hazardous substances and wastes, on or from the assigned premises.

IN WITNESS WHEREOF, signed this 23rd day of MAY, 2025, but effective May 1, 2025.

[Signature]
W.R. WILLIAMS, INC.

STATE OF TEXAS }
COUNTY OF POTTER }

This instrument was acknowledged before me on the 23rd day of May, 2025, by W. Rob Williams, President of W.R. Williams, Inc.

[Signature]
Notary Public

My Commission Expires: 6-14-2028

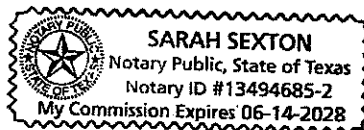


EXHIBIT "A"

Attached to and made a part of that certain Assignment and Boll of Sale dated the ~~23<sup>rd</sup>~~ day of May, 2025, from W.R. Williams, Inc. to Iconic Oil & Das, LLC.

Lessor: Shaundra R. Blinzler Family Trust  
Lessee: W.R. Williams, Inc.  
Date: March 5, 2025  
Recorded: Book 213, Page 412  
Lands: Section 30: NW/4  
Township 17 South, Range 40 West, Greeley Co., Kansas

Lessor: GTD Land Company, LLP  
Lessee: W.R. Williams, Inc.  
Date: February 28, 2025  
Recorded: Book 213, Page 416  
Lands: Section 30: NE/4  
Township 17 South, Range 40 West, Greeley Co., Kansas

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State of Kansas, Greeley County, ss

This instrument was filed for Record on the  
3rd day of April A.D. 2025 at 10:45  
o'clock A.M. and duly recorded in Book 213  
on page 412-415 fees \$ 72.00

## OIL AND GAS LEASE

*Eric K. Robertson*

Register of Deeds



THIS AGREEMENT entered into on this 5<sup>th</sup> day of March 2025, by and between Shaunda R. Blinzler Family Trust hereinafter called lessor, and W.R. Williams, Inc, hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of ten (\$10.00) Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to and/or any part of the lands covered thereby as hereinafter provided, to carry on geological, geophysical, and other exploratory work thereon including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right to inject water or brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipelines, building tanks, storing oil, building power stations, electrical lines, and other structures thereon are necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, save, take care of and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Greeley, State of Kansas, and described as follows:

NW/4 of Section 30, Township 17 South, Range-40 West of the 6" P.M., Greeley County, Kansas.

Containing 160 acres, more or less.

2. This lease shall remain in force for a term of three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to the lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth (1/8) part royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8) part of the proceeds received from the sale of gas or gas condensate, gas-distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and, other gases, including their constituent parts, produced ~~from~~ the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered. It will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for the production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee, however, in the event the title to any interest in said land, should revert to lessor, or his heirs or his or their grantee, this lease shall cover such reversion.

7. The lessee shall have the right to use free of cost gas, oil, and water found on said land for its operations thereon, excluding water tram existing wells of the lessor. When required by the lessor, the lessee shall bury its pipelines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of the lessor. The lessee shall have the right at any time during or after the expiration of this lease to remove all machinery, fixtures, houses, buildings, and other structures placed on said premises, including the right to draw and remove any casing.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof stated extend to the heirs, devisees, executors, administrators, successors and assigns, but no change or division in ownership of the land or royalties however accomplished shall operate to enlarge the obligations or diminish the rights of lessee and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing the appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with an original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and an advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above-described lands and, in the event it exercises such options, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien. any royalty accruing hereunder.

10. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, therein either event, this lease shall remain in force so long as operations are executed either on the same well or any other well thereafter commenced, with no cessation of more than one hundred twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provisions of this lease. If production from a well drilled under the terms and provisions of this lease falls below 5 Mcf per day for 12 consecutive months, the lessor has the right to renegotiate the terms of this oil and gas lease.

11. The lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

12. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If Lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

13. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

14. In the event there are any title issues regarding lessor's ownership of the above-described real property, Lessee will incur all legal fees expended to correct title and lessors agree to cooperate with lessee in the filing of a quiet title action or any other curative documents which need to be signed to show fee simple title in the lessors.

15. An addendum to said lease is attached hereto and made a part of the lease.

IN WITNESS WHEREOF, we sign the day and year first above written.

Lessors: Shaunda R. Blinzler Family Trust

*Shaunda R Blinzler*

Signature of Representative  
Shaunda R Blinzler  
Printed Name of Representative

STATE OF Arizona

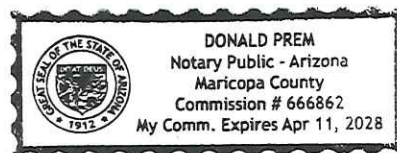
COUNTY OF Maricopa

This instrument was acknowledged before me on this day of March 21 2025 by Shaunda Blinzler

My commission expires: Apr 11, 2028

*[Signature]*  
Notary Public

Donald Prem  
Print Name



Lessee:

W.R. Williams, Inc.

Linda Williams President

STATE OF TEXAS

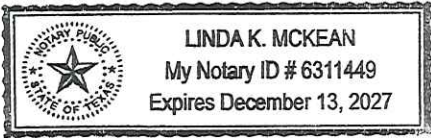
COUNTY OF POTTER

This instrument was acknowledged before me on this 26<sup>TH</sup> day of FEBRUARY 2025 by  
WR WILLIAMS President of W.R. Williams, Inc.

My commission expires: 12-13-2027

Linda K McKean  
Notary Public

LINDA K MCKEAN  
Printed Name



This instrument was filed for Record on the  
3rd day of April A.D. 2025 at 10:45  
o'clock A.M. and duly recorded in Book 213  
on page 416-419 fees \$ 72.00

*Quinn K. Robertson*

Register of Deeds

OIL AND GAS LEASE



THIS AGREEMENT entered into on this 28 day of February 2025, by and between GTD LAND COMPANY, LLP hereinafter called lessor. and WR. Williams, Inc, hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of ten (\$10.00) Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to and/or any part of the lands covered thereby as hereinafter provided, to carry on geological, geophysical, and other exploratory work thereon including core drilling and the drilling, mining, and operating for producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right to inject water or brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipelines, building tanks, storing oil, Building power stations, electrical lines, and other structures thereon are necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, save, take care of and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Greeley, State of Kansas, and described as follows:

NE/4 of Section 30, Township 17 South, Range-40 West of the 6" P.M., Greeley County, Kansas.

Containing 160 acres, more orless.

2. This lease shall remain in force for a term of three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is ~~or can be~~ produced. *DZ*

3. The lessee shall deliver to the lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wens the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth (1/8) part royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8) part of the proceeds received from the sale of gas or gas condensate, gas-distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and, other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered. It will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for the production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee, however, in the event the title to any interest in said land, should revert to lessor, or his heirs or his or their grantee, this lease shall cover such reversion.

7. The lessee shall have the right to use free of cost gas, oil, and water found on said land for its operations thereon, excluding water tram existing wells of the lessor. When required by the lessor, the lessee shall bury its pipelines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of the lessor. The lessee shall have the right at any time during or after the expiration of this lease to remove all machinery, fixtures, houses, buildings, and other structures placed on said premises, including the right to draw and remove any casing.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof stated extend to the heirs, devisees, executors, administrators, successors and assigns, but no change or division in ownership of the land or royalties however accomplished shall operate to enlarge the obligations or diminish the rights of lessee and no change of ownership in the land or in the royalties or any sum due under this-lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing the appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with an original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and an advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above-described lands and, in the event it exercises such options, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

10. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, therein either event, this lease shall remain in force so long as operations are executed either on the same well or any other well thereafter commenced, with no cessation of more than one hundred twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provisions of this lease. If production from a well drilled under the terms and provisions of this lease falls below 5 Mcf per day for 12 consecutive months, the lessor has the right to renegotiate the terms of this oil and gas lease.

11. The lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

12. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If Lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

13. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

14. In the event there are any title issues regarding lessor's ownership of the above-described real property, Lessee will incur all legal fees expended to correct title and lessors agree to cooperate with lessee in the filing of a quiet title action or any other curative documents which need to be signed to show fee simple title in the lessors.

15. An addendum to said lease is attached hereto and made a part of the lease.

IN WITNESS WHEREOF, we sign the day and year first above written.

Lessors: GTD LAND COMPANY, LLP

[Handwritten Signature]

Signature of Representative

David L. Sell

Printed Name of Representative

STATE OF Colorado

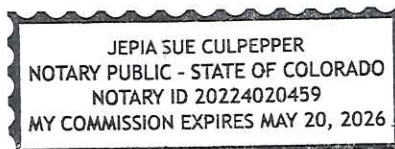
COUNTY OF Jefferson

This instrument was acknowledged before me on this day of March<sup>21st</sup> 2025 by David L. Sell

My commission expires: May 20 2026

Notary Public [Handwritten Signature] 03/21/2025

Jepia Sue Culpepper  
Print Name



Lessee:

W.R. Williams, Inc.

*W.R. Williams* President

STATE OF TEXAS

COUNTY OF POTTER

This instrument was acknowledged before me on this 28 day of FEBRUARY, 2025 by  
W.R. WILLIAMS, President of W.R. Williams, Inc.

My commission expires: 12-13-2027

*Linda K. McKean*  
Notary Public

LINDA K. MCKEAN  
Printed Name

AFFIDAVIT OF NON-PRODUCTION AND NON PAYMENT

Affiant Shaunda R. Blinzler Family Trust, being of lawful age, being first duly sworn upon oath, states:

1. This Affidavit of Non-Production refers to the following described real estate located in Greeley County, Kansas, to-wit:

All of Section 30, Township 17 South, Range 40 West of the 6<sup>th</sup> P.M., Greeley County, Kansas

2. The above-described property has been subject to numerous oil and gas leases, which appear to have expired by their own terms but have not been released of record. The most recent lease is attached of which Affiant knows of their own personal knowledge there was no production of oil and/or gas from the above-described real property from the months of February 2023 through July 2024, and said property during those months had not been leased or unitized with any other property that was or is currently producing.

4. Affiant knows of their own personal that as of this 5<sup>th</sup> day of March, 2025, no shut-in royalty is currently being paid, and no payment for production has been tendered for production that has occurred during the previous 3 years.

5. Affiant knows of their own personal knowledge that as of this 5<sup>th</sup> day of March 2025, no development or operations are currently being prosecuted on the above-described lands that might maintain said leases.

FURTHER AFFIANT SAITH NOT.

By:

Shaunda R Blinzler, trustee  
Signature of Representative

Shaunda R Blinzler  
Print Name of Representative

AFFIDAVIT OF NON-PRODUCTION AND NON PAYMENT

Affiant GTD Land Company, LLP, being of lawful age, being first duly sworn upon oath, states:

1. This Affidavit of Non-Production refers to the following described real estate located in Greeley County, Kansas, to-wit:

All of Section 30, Township 17 South, Range 40 West of the 6<sup>th</sup> P.M., Greeley County, Kansas


2. The above-described property has been subject to numerous oil and gas leases, which appear to have expired by their own terms but have not been released of record. The most recent lease is attached of which Affiant knows of their own personal knowledge there was no production of oil and/or gas from the above-described real property from the months of February 2023 through July 2024, and said property during those months had not been leased or unitized with any other property that was or is currently producing.

4. Affiant knows of their own personal that as of this 5<sup>th</sup> day of March, 2025, no shut-in royalty is currently being paid, and no payment for production has been tendered for production that has occurred during the previous 3 years.

5. Affiant knows of their own personal knowledge that as of this 5<sup>th</sup> day of March 2025, no development or operations are currently being prosecuted on the above-described lands that might maintain said leases.

FURTHER AFFIANT SAITH NOT.

By:

  
Signature of Representative

David L Sell  
Print Name of Representative