

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 4
Operator License No.: 3553 Name: Citation Oil & Gas Corp.
Address 1: 14077 CUTTEN RD
Address 2: PO BOX 690688
City: HOUSTON State: TX Zip: 77269 + 0688
Contact Person: Kurt Seeton Phone: (281) 891-1000

API No.: 15-199-20115-00-03 Permit No.: E26948.1
NE NW NW Sec. 1 Twp. 15 S. R. 43 ☐ East ☒ West
4232 Feet from ☐ North / ☒ South Line of Section
1544 Feet from ☒ East / ☐ West Line of Section
Lease: ARAPAHOE UNIT 31-1 Well No.: 114
County: Wallace

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>		<u>2.375</u>
Set at:		<u>686</u>		<u>5294</u>			<u>5110</u>
Sacks of Cement:		<u>150</u>		<u>150</u>			<u>Steel</u>
Cement Top:		<u>0</u>		<u>4428</u>			
Cement Bottom:		<u>686</u>		<u>5294</u>			

Packer Type: Model R Set at: 5110
☒ DV Tool ☐ Port Collar Depth of: 1940 feet with 400 sacks of cement TD (and plug back): 5300 (5279) feet depth

Zone of Injection Formation: MORROW Top Feet: 5156 Bottom Feet: 5175 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.78169 Long: -102.04403 Date Acquired: 05/28/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>370</u>	<u>370</u>	<u>370</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 05/28/2025 Using: Extreme Heat Company's Equipment

The zone tested for this well is between 0 feet and 5110 feet.

The test results were verified by operator's representative:

Name: Jason Title: Randel Phone: (719) 342-3872

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 05/27/2030

State Agent: Darrel Dipman Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Gas injection well. Tubing string may be unlined. The MIT has passed since initial test on 8/3/1994.