

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 34221 Name: Bauer Oil Investment, LLC
Address 1: 310 W 267TH ST
Address 2: _____
City: CLEVELAND State: MO Zip: 64734 + 6219
Contact Person: Josh Bauer Phone: (913) 406-7957

API No.: 15-121-28760-00-00 Permit No.: E30690.6
SW - SW - SE - SW Sec. 31 Twp. 16 S. R. 24 ☒ East ☐ West
_____ 291 _____ Feet from ☐ North / ☒ South Line of Section
_____ 4084 _____ Feet from ☒ East / ☐ West Line of Section
Lease: PAULSEN Well No.: BI-6
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 400 psi Maximum Injection Rate: 100 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>na</u>	<u>7</u>	<u>na</u>	<u>2.875</u>	<u>na</u>	Size:	<u>na</u>
Set at:		<u>22</u>		<u>694</u>		Set at:	
Sacks of Cement:		<u>4</u>		<u>106</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>22</u>		<u>694</u>			

Packer Type: na Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 718 (664) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.607401 Long: -94.802005 Date Acquired: 05/19/2010

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	20	40	60		
Pressures: Set up 1	<u>450</u>	<u>450</u>	<u>450</u>	<u>450</u>		
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 05/30/2025 Using: Bauer Oil Company's Equipment

The zone tested for this well is between 0 feet and 574 feet.

The test results were verified by operator's representative:

Name: Joshua Bauer Title: Owner Phone: (913) 406-7957

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 05/29/2030

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Full of fluid w/ 200# pressure. 574x.43=247+200=447.

All information came from the ACO-1 (KGS) which matches the permit (Pg.2).

Form	U7 - Casing Mechanical Integrity Test
Operator	Bauer Oil Investment, LLC
Well Name	PAULSEN BI-6
Doc ID	1845007

Injection Zones

FormationName	Top	Bottom
CATTLEMAN SAND	574	578
CATTLEMAN SAND	586	600