

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2: _____
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (469) 485-3122

API No. 15 - 15-187-20144-00-00
If pre 1967, supply original completion date: _____
Spot Description: _____
NW NW NE SE Sec. 19 Twp. 30 S. R. 39 ☐ East ☒ West
2557 Feet from ☐ North / ☒ South Line of Section
1279 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Stanton
Lease Name: FEDERAL FARM MORTGAGE GU B Well #: 2

Check One: ☐ Oil Well ☒ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8.625 Set at: 621 Cemented with: 400 Sacks
Production Casing Size: 5.5 Set at: 2790 Cemented with: 510 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 3215 (☐ G.L. / ☒ K.B.) T.D.: 2790 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

1. First Plug - Put plug in packer and cut tubing from packer, cap packer with 10 sx of cement.
2. Second Plug - Set at 1650' with 30 sx of cement.
3. Third Plug - Set at 660' with cement to surface, pull tubing and top off
4. Tie on backside and pump cement to 300 psi.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Jason Phelps

Address: 9180 E Highway 160 City: Ulysses State: Kansas Zip: 67880 + _____

Phone: (620) 353-4970

Plugging Contractor License #: 35749 Name: Quasar Energy Services, Inc.

Address 1: 3288 FM 51 Address 2: _____

City: GAINESVILLE State: TX Zip: 76240 + 0208

Phone: (940) 612-3336

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2: _____
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (469) 485-3122 Fax: (_____) _____
Email Address: mikey.pham@scoutep.com

Well Location:
NW NE SE Sec. 19 Twp. 30 S. R. 39 ☐ East ☒ West
County: Stanton
Lease Name: FEDERAL FARM MORTGAGE GU B Well #: 2
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Susan Sullivan
Address 1: 1534 Lakeside Enclave Drive
Address 2: _____
City: Houston State: Texas Zip: 77077 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Lease & Well No. FED. FM. MTG. B2

Field Name _____

Location - Legal _____

Location - GPS 37.42452, -101.62137 NAD27

K.B. Elevation 3,215'

D.F. Elevation _____

Ground Level 3,210'

Former Name _____

County & State Stanton, Kansas

API No. 15-187-20144

Surface Casing				
Size	8 5/8"	Weight	23#	Depth
Grade	n/a	Sx. Cmt.	400 sx	TOC @
Drilled	8 5/8"			

Intermediate Casing				
Size		Weight		Depth
Grade		Sx. Cmt.		TOC @
Drilled				

Production Casing				
Size	5 1/2"	Weight	14.#	Depth
Grade	k-55	Sx. Cmt.	510 sx	TOC @
Drilled	7 7/8"			

Well History

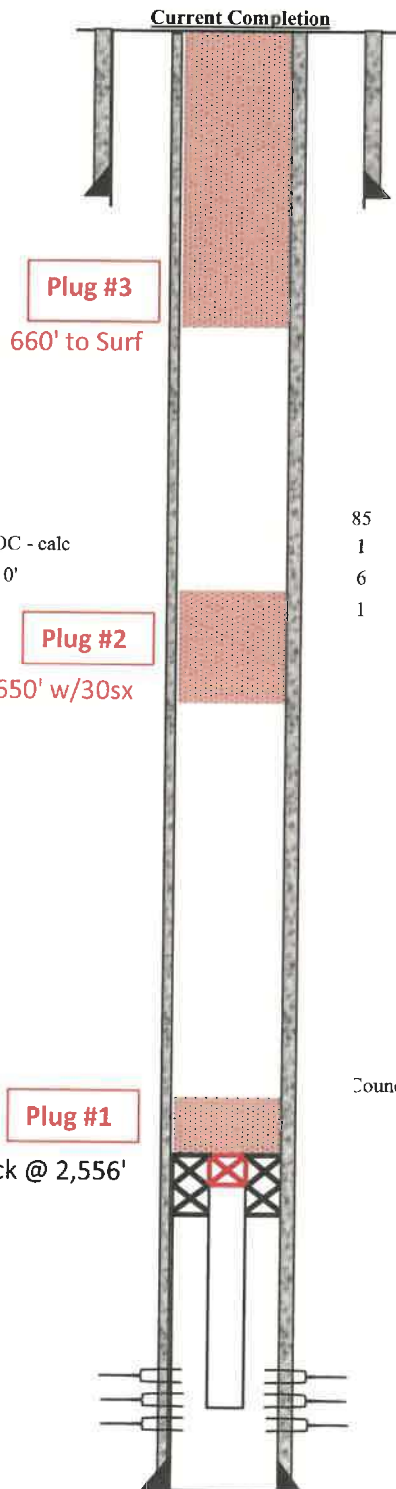
Spud Date: 10/23/1973

Completion Date: 12/12/1973

KCC Approved Design:

- **1st plug** - Put plug in packer and cut tubing from packer, cap packer w/ 10sx cement
- **2nd plug** - @ 1650' w/ 30sx cement
- **3rd plug** - @ 660' w/ cement to surface, pull tubing and top off
- Tie on to backside and pump cement to 300psi.

Casing Detail: _____ Packer is currently stuck. --- CASING LEAK BETWEEN 62'-93' BELOW SURFACE. SQUEEZE JOB ---



Production Test:

Oil - BBLs

Gas - MCF

Water - BBLs

Artificial Lift Method: Pumping Unit

Unit: CONTENTAL DG57-109-48W

SL: 48

SPM: 7.8

Production Equipment				
Tbg:	KB	5'	5'	
85	jts 2-3/8" tbg	2,548.0'	2,553.0'	
1	32 A 5.5" tension packer	3.0'	2,556.0'	
6	jts 2-3/8" tbg	180.0'	2,736.0'	
1	2 3/8" SN	1.1'	2,737.1'	#VALUE!
				#VALUE!
				#VALUE!
Rods:	KB	5'	5'	.0'

Re-Perfs in Red				
Perforation Intervals	SPF	Holes		
2,612' - 2,770'				
-				
-				
-				
-				
-				
-				
-				
-				
-				0

PBTD: 2,788'

TD: 2,790'

Last Edited
SAS - 05/08/25

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

May 30, 2025

Mikey Pham
Scout Energy Management LLC
13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

Re: Plugging Application
API 15-187-20144-00-00
FEDERAL FARM MORTGAGE GU B 2
SE/4 Sec.19-30S-39W
Stanton County, Kansas

Dear Mikey Pham:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 26, 2025. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 26, 2025 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1