

Confidentiality Requested:

 Yes  NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACO-1  
January 2018Form must be Typed  
Form must be Signed  
All blanks must be FilledWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

 New Well  Re-Entry  Workover Oil  WSW  SWD Gas  DH  EOR OG  GSW CM (Coal Bed Methane) Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

 Deepening  Re-perf.  Conv. to EOR  Conv. to SWD Plug Back  Liner  Conv. to GSW  Conv. to Producer Commingled Permit #: \_\_\_\_\_ Dual Completion Permit #: \_\_\_\_\_ SWD Permit #: \_\_\_\_\_ EOR Permit #: \_\_\_\_\_ GSW Permit #: \_\_\_\_\_Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West\_\_\_\_ Feet from  North /  South Line of Section\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_ (e.g. xx.xxxxx), Long: \_\_\_\_\_ (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

 Confidentiality Requested

Date: \_\_\_\_\_

 Confidential Release Date: \_\_\_\_\_ Wireline Log Received  Drill Stem Tests Received Geologist Report / Mud Logs Received UIC DistributionALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:  <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:  <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4)				PRODUCTION INTERVAL: Top _____ Bottom _____	
--	--	--	--	--	--	---	--

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)		
TUBING RECORD: Size: Set At: Packer At:							

Form	ACO1 - Well Completion
Operator	Carmen Schmitt, Inc.
Well Name	MARLENE A 3
Doc ID	1716754

Tops

Name	Top	Datum
anhydrite	2174	677
Heebner Sh.	3920	-1069
Lansing	3964	-1113
Stark Sh.	4248	-1397
B/KC	4331	-1480
Fort Scott	4494	-1645
Cherokee Sh.	4518	-1667
Mississippi	4586	-1735

Form	ACO1 - Well Completion						
Operator	Carmen Schmitt, Inc.						
Well Name	MARLENE A 3						
Doc ID	1716754						

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	219	common	150	2%cc
Production	7.875	5.5	14	4800	EA-2	150	gel



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

Invoice

DATE	INVOICE #
3/29/2023	36010

BILL TO

Carmen Schmitt, Inc.  
P. O. Box 47  
915 Harrison  
Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	A-3	Marlyn	Lane	Express Well	SWD	Workover	Perf Squeeze	Preston
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				40	Miles	8.00	320.00T
578W-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,700.00	1,700.00T
325	Standard Cement				150	Sacks	16.00	2,400.00T
278	Calcium Chloride				2	Sack(s)	55.00	110.00T
290	D-Air				1	Gallon(s)	42.00	42.00T
581W	Service Charge Cement				150	Sacks	2.00	300.00T
582W	Minimum Drayage Charge				1	Each	350.00	350.00T
	Subtotal							5,222.00
	SWD &/Or InJection Well, Exempt From Sales Tax						0.00%	0.00
	<p>710/43 16860.0003 Wellfik Squeeze</p>							

We Appreciate Your Business!

Total

\$5,222.00



## JOB LOG

## SWIFT Services, Inc.

DATE

PAGE NO.

1

CUSTOMER Carmen Schmidt			WELL NO. A-3	LEASE Montgomery		JOB TYPE Perf Gunze	TICKET NO. 36010	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	8:45							ON location 2 3/8" 5 1/2" Plug 4600' Packer 3993' Perfs 4308'-4318'
	9:15			✓		500		Test plug
	10:00	31		✓		300		load + test BS leave 300 on Injection Rate
	10:40	4		✓		400		Mix 150SKS w/ 270cc in last 50SKS d's No ft stop
	11:35	3	31	✓		200		16 ✓
	12:00							Wash pump tank
	12:10	24 1/2		✓		250		open on vac suck 8 bbl
	12:25	26		✓		150		Pump KO with 26 bbl d's
	13:10	26 1/2		✓				check drain K 1/2 bbl
	14:00	26 1/2		✓		800		Hold 800 psi leaving 446110sg, pull 5 joints
	14:25	30		✓				Reverse clean
	14:45					500		Leave 500 psi on tubing
	15:00							Job Complete Thanks! Preston, Kirby, Brett
								150SKS 5#D used 270cc in last 50SKS 20SKS left in Casing



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

Invoice

DATE	INVOICE #
4/5/2023	36048

BILL TO
Carmen Schmitt, Inc. P. O. Box 47 915 Harrison Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3 INJ	Marlene A	Lane	Express Well	INJ	Workover	Squeeze	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way 4/5/2023				40	Miles	8.00	320.00
577W-H	Pump Charge - Hunt Holes				1	Job	1,150.00	1,150.00T
575W	Mileage - 1 Way 4/6/2023				40	Miles	8.00	320.00T
578W-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,700.00	1,700.00T
325	Standard Cement				100	Sacks	16.00	1,600.00T
278	Calcium Chloride				2	Sack(s)	55.00	110.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581W	Service Charge Cement				100	Sacks	2.00	200.00T
582W	Minimum Drayage Charge				1	Each	350.00	350.00T
		Subtotal						5,834.00
		SWD &/Or Injection Well, Exempt From Sales Tax					0.00%	0.00
<p style="text-align: center;"> <math>7/0/43</math>  <math>16860.0003</math>          Well File          'Cement to Squeeze'       </p>								

We Appreciate Your Business!

Total

\$5,834.00



CHARGE TO:

Carmen Schmitt

TICKET

36048

## Services, Inc.

CHARGE TO:	Carmen Schmitt	
ADDRESS		
CITY, STATE, ZIP CODE		
PAGE 1 OF 1		

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	CITY	DATE	OWNER
1. Ness City, KS	#3 IN	Marlene	KS	4/5/2023	
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	DELIVERED TO	ORDER NO.
3.	Express			VIA CR	+4612023
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION
REFERRAL LOCATION	INVOICING INSTRUCTIONS		Slope of Dighton, KS		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION		QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF	MILEAGE						
576	4-5-2023	1			Pump Charge - Hunt Hole			40	ly	8.00	320.00
577	4-5-2023	1			Truck #115 M/lage			1	jb	1.150	1.150.00
576	4-6-2023	1			Pump Charge			40	ly	8.00	320.00
578	4-6-2023	1						1	gal	1.700	1.700.00
305	4-6-2023	1			STANDARD Cement			100	sk	16.00	1600.00
278	4-6-2023	1			Calcium Chloride			2	sk	55.00	110.00
290	4-6-2023	1			D-AIR			2	gal	42.00	84.00
581	4-6-2023	1			CEMENT Service Charge			100	sk	200.00	20000.00
582	4-6-2023	1			Minimum Drayage Charge			1	jb	320.00	320.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

## REMIT PAYMENT TO:

SURVEY

OUR EQUIPMENT PERFORMED  
WITHOUT BREAKDOWNWE UNDERSTOOD AND  
MET YOUR NEEDS?OUR SERVICE WAS  
PERFORMED WITHOUT DELAY?WE OPERATED THE EQUIPMENT  
AND PERFORMED JOB  
CALCULATIONS  
SATISFACTORILY?

AGREE

UNDECIDED

DISAGREE

PAGE TOTAL

1

5,834.00

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

ARE YOU SATISFIED WITH OUR SERVICE?  
 YES     NO

CUSTOMER DID NOT WISH TO RESPOND

TOTAL

5834.00

SWIFT OPERATOR



APPROVAL

SWIFT OPERATOR



APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

## JOB LOG

## SWIFT Services, Inc.

DATE	PAGE NO.
4/15/2023	1
TICKET NO.	
36048	

Customer Carmen Schmidt			Well No. #3 INJ		Lease Marlene		Job Type Squeeze	Ticket No. 36048
Chart No.	Time	Rate (BPM)	Volume (BBL) (Gal)	Pumps		Pressure (PSI)		Description of Operation and Materials
				T	C	Tubing	Casing	
	1300							ON Location 2 7/8" x 5 1/2"
								Perfs: 4,308-18' PKR: 4,090'
	1315	2.5	✓	500	Load + Test BS			* Hold *
		Ø 1 ✓ 500						Injection Rate * No Rate → Slow Bleed off 30lbs Bleed off in 5 mins
								Isolate Leak
	1500							Job Complete
								* Coming back tomorrow w/ Acid to Break Down + Squeeze
								THANKS!
								Gideon, Mack, Tyler

CUSTOMER Carmen Schmitt			WELL NO. #3 Inj		LEASE Marlene		JOB TYPE Perf Squeeze	TICKET NO. 36048
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION 2 7/8" x 5 1/2"
								Perfs: 4,308-18' PKR: 4,090'
	1025	Ø		✓		1,000		Inj Rate @ 4285 *No Rate*
	1040	3	26	✓		400		Spot Acid @ 4,384' [6 Acid + 20 H2O]
	1050							Pull PKR to 4,090
	1100	3 1/2	29	✓		400		Treat @ 3 1/2 BPM 400 PSI
								Overflush by 20 bbl *INSTANT VAC*
	1120	3	21	✓		0		Mix 100 sks STANDARD @ 15.5 ppg w/ 2 sks CC in last 50 sks
	1135							Wash Pump + Lines
	1130	3	0	✓		0		Begin Displacement
		3	18	✓		200		Caught PSI
		1	24	✓		200		PKR CLEAR
		1	25	✓		300		
	1140	-	25.5	✓		250		KO Pump *Holding 250 PSI
	1150	1/2	26	✓		400		Move Another 1/2 bbl
	1155	1/2	27	✓		600		Move Another 1 bbl
	1200							Shut in + Wash up Truck
	1300	Ø	-	✓		1,000		Stage * Holding 1,000 PSI
	1320							- Release PSI *Dried up*
	1330	3	30	✓		500		Reverse Clean
	1345							Pull 5 JTs
	1350	Ø	-	✓		500		PSI up well to 500 PSI
	1400							Job Complete 100 sks of STANDARD CMT + 2 sks of CC used * Approx 90 sks in Perfs * HOC ~ 84' TOC ~ 4,224' Thanks! Gideon, Wayne, Mack