

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# Saman Sharifaie

## Petroleum Geologist

### GEOLOGIST'S REPORT

#### DRILLING TIME AND SAMPLE LOG

COMPANY: **Darragh Oil Company, LLC**  
 LEASE: **Carpenier #4**  
 FIELD: **McCLURG WEST**  
 LOCATION: **330 FSL & 330 FBL**  
 SEC: **4** TWP: **6S** RGE: **19W**  
 COUNTY: **Rooks** STATE: **Kansas**  
 OPERATOR: **Pickett Drilling #10**  
 SPUD: **02/28/23** COMP: **03/05/23**  
 RTD: **3700'** TYPE: **TD** 3700'  
 MUD UP: **2900'** TYPE: **MUD** Chemical

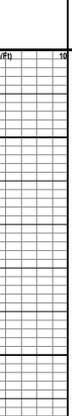
ELEVATIONS  
 KB 2130'  
 DE \_\_\_\_\_  
 GL 2123'  
 Measurements Are All From Kelly Bushing

CASING  
 CONDUCTOR \_\_\_\_\_  
 SURFACE 8-5/8" at 262'  
 PRODUCTION 5-1/2" at 3678.5'

SAMPLES SAVED FROM 3200' TO RTD  
 DRILLING TIME KEPT FROM 3000' TO RTD  
 SAMPLES EXAMINED FROM 3000' TO RTD

GEOLOGICAL SUPERVISION FROM 2500'  
 REFERENCE WELL: **MDCI - Hamit #1-20**  
 ELL Wellbore \_\_\_\_\_

Formation	Sample Tops	E-log Tops	Strat Pos.
Anhydrite	1711 (-419)	1702 (-428)	Flat
Base Anhydrite	1742 (-388)	1742 (-388)	-6
Topeka	3171 (-987)	3171 (-987)	-2
Oread	3272 (-1142)	3171 (-1141)	-2
Heebner	3318 (-1185)	3315 (-1185)	-2
Lansing	3341 (-1211)	3338 (-1208)	Flat
Stark	3354 (-1222)	3352 (-1222)	+1
BKC	3356 (-1438)	3350 (-1400)	+6



REMARKS: Due to poor to fair shows of oil in multiple potential pay zones and proven regional production, it is recommended and agreed upon by all parties that production casing be set to further evaluate this well.

Respectfully Submitted,  
 Saman Sharifaie  
 Petroleum Geologist

API #15-163-24470

\*Tops have been adjusted to electric logs



Depth (ft)	Geological Descriptions	Engineering Data
1700 - 1742	<b>Anhydrite 1702 (+428)</b>  <b>Base 1742 (+388)</b>	
1742 - 3000	<b>DAILY PENETRATION @ 7:00 AM</b> 02/28/23 - Spud at 4:00 PM 03/01/23 - Drilling at 347' 03/02/23 - Drilling at 2490' 03/03/23 - Drilling at 3200' 03/04/23 - Drilling at 3626'	
3000 - 3171	<b>Topeka 3117 (-987)</b>	
3171 - 3272	Ls, cmfmln, fn xln, foss, pr pp intfoss & xln por; pt dns to chly, calc IP, brit, r rnk spkld stn, lt pt sat, pred dddgls, Tr FO bid on blk, ti, no odr, NSFO Sh, bmlt gry, gmy Sh, bmlt gry/glyt gn, pred gmy, Tr sly	
3272 - 3318	<b>Oread 3271 (-1141)</b>	
3318 - 3341	Ls, bmltan, v, fn xln, foss, pr vis por dns to sub-chly, hd to sil sst, calc IP, Tr pyrc, r rnk bmlbk stn, spkld to spid, gls IP, no odr, NSLO Sh, grylbn, pred sly, pyrc P	Andy's Mud @ 3250' Wt: 9.2 Vis: 58 Wl: 7.6 Chl: 2.000 LCM: 10#
3341 - 3354	<b>Heebner 3315 (-1185)</b>	
3354 - 3356	<b>Toronto 3338 (-1208)</b>	
3356 - 3400	<b>Lansing 3352 (-1222)</b>	
3400 - 3450	Ls, cmfmln, v, fn xln, foss IP, Tr pr intfoss por; r rnk vugalsncs, pt dns to chly, calc crnt, hd to brit, Tr med bmlbk spkld stn, lt pt sat, pred try to gls, no odr, NSFO Sh, bmlt gry, gmy Ls, cmfmln, sing, micr-fn xln, Tr foss, no-pr vis por, dns, calc IP, chly, bly to sbang, shly IP, nis Sh, bmlt gry, pt dns, sly Ls, cmfmln, sing, micr-fn xln, Tr foss, Tr pr pp intpart & xln por; ti, pt dns to chly, hd to brit, chly IP, Tr dk bm spkld stn, lt pt sat, r rnk pp FO bid, v int odr, VSSFO Ls, cmfmln, sing, micr-fn xln, Tr foss, no-pr vis por, ti, dns to sub-chly, calc IP, hd to brit, chly IP, Tr dk bm spkld stn, lt pt sat, r rnk pp FO bid, fnt odr, VSSFO Ls, cmfmln, sing, micr-fn xln, Tr foss, no-pr vis por, ti, dns to sub-chly, calc IP, hd to brit, chly IP, Tr dk bm spkld stn, lt pt sat, r rnk pp FO bid, fnt odr, VSSFO Ls, cmfmln, sing, micr-fn xln, Tr foss, no-pr vis por, ti, dns to sub-chly, calc IP, hd to brit, chly IP, Tr dk bm spkld stn, lt pt sat, r rnk pp FO bid, fnt odr, VSSFO Ls, aa, decr Chk abund, Tr pyrc, shly IP Sh, grylbn carb, gmy IP	
3450 - 3500	<b>Stark 3530 (-1400)</b>	
3500 - 3550	<b>BKC 3566 (-1436)</b>	
3550 - 3600	<b>Reagan Sd 3616 (-1486)</b>	
3600 - 3650	Sat, chlwt, v, fn gr mod-srstd, fr intgrn por, consl, sub-md to sil bly, brit to sil orgl, frant blk intgrn str, lt-mod sat, rlylgls IP, slv bld pps FO, int OCV, r G Bubs, pr fr cut fluor, gd odr, SSFO Gnt Wsh, mott, omgplnkvarc, fn xln, whnd, pr por dns, hd to brit, shly, Tr blk spkld stn, pred gls, fnt odr, NSFO Gnt Wsh, aa, Tr fld, decr str abund, fnt odr, NSFO Gnt, chlmgvarc, no-pr vis por, congl, dns, intbdd gns & hombl, shly, scat glz, nis	Andy's Mud @ 3640' Wt: 9.3 Vis: 49 Wl: 8.8 Chl: 2.000 LCM: 8#
3650 - 3700	<b>RTD 3700 (-1570)</b>	Deviation Survey @ 3700': 14°



416 Main Street  
 P.O. Box 225  
 Victoria, KS 67671  
 Office (785) 639-3949  
 24 Hour Service Line (785) 639-7269

# Invoice

Date	Invoice #
3/5/2023	0886

Please Pay from this Invoice.  
 Remit Payment to:  
 416 Main Street PO BOX 225  
 Victoria, KS 67671  
 Billing Questions-Call Tianna at  
 (785) 639-3949  
 Email: franksoilfield@yahoo.com

KCC License Number  
 35469

Bill To
Darrah Oil Will Darrah P.O. Box 2786 Wichita, KS 67201

County/State	Lease/Well#	Terms	Job Type
Rooks County, KS	Carpenter #4	Net 30	Port Collar

Description	Quantity	Rate	Amount
Pump Charge	1	1,850.00	1,850.00
Mileage	60	6.50	390.00
10.01 tons at 60 miles	600.6	1.50	900.90
Thixo blend OWC	150	29.55	4,432.50T
60/40 8% gel 1/4# Flo-Seal	30	17.95	538.50T
KCL	2	30.00	60.00T
5-1/2" Port Collar	1	3,000.00	3,000.00T
5-1/2" Turbalizer Centralizers	5	108.00	540.00T
Rotating Head	1	400.00	400.00T
5-1/2" Basket	2	385.00	770.00T
5-1/2" Guide Shoe AFU	1	600.00	600.00T
5-1/2" Latchdown Plug & Assembly	1	695.00	695.00T
5 1/2 Stop Ring	2	35.00	70.00T
Medium Truck Miloase	60	1.50	90.00T
Salt	100	0.50	50.00T
Discount		-719.35	-719.35

*Thank you*

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

**Subtotal** \$13,667.55

*We appreciate your business and look forward to serving you again!*

**Sales Tax (7.0%)** \$747.86

**Balance Due** \$14,415.41

# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0886  
 LOCATION Haxie  
 FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-5-23	35615	Carpenter 4	19	6	19	Rooks

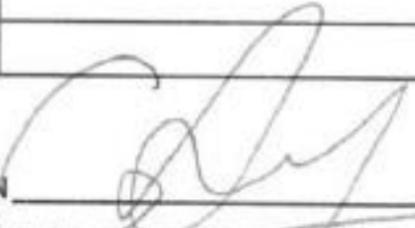
CUSTOMER Parrah Oil Company LLC  
 MAILING ADDRESS 125 N Market Suite 1015  
 CITY Wichita STATE KS ZIP CODE 67202

TRUCK #	DRIVER	TRUCK #	DRIVER
103	Preston P		
201	Jacq T		
	Tom W		

JOB TYPE Part collar HOLE SIZE 7 7/8" HOLE DEPTH 3700' CASING SIZE & WEIGHT 5 1/2" 14 #  
 CASING DEPTH 3678' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting - Ran float equipment. Hooked up hard + manifold - Circulate for 1hr. Plug RH = 30 ft. Mix 150' over, washup. Displace plug - Rotated 5min on 5min off during displacement. 2080' kb land plug. 7:45am

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC003	1	PUMP CHARGE <u>Part Collar</u>	\$1850 <sup>00</sup>	\$1850 <sup>00</sup>
MA001	60	MILEAGE	\$6 <sup>50</sup>	\$390 <sup>00</sup>
MO002	10.01 tons	Ton Mileage Delivery	\$900 <sup>90</sup>	\$900 <sup>90</sup>
CB030	15057	Class A 10% salt. 670 gal 290 gal 5# Kds	\$29 <sup>55</sup>	\$4,432 <sup>50</sup>
CB021	3057	60/40 890 gal 1/4" 7/16" gal	\$17 <sup>95</sup>	\$538.50
CP014	2 gal	KCL	\$30 <sup>00</sup>	\$60 <sup>00</sup>
FE050	1	5 1/2" Port collar	\$3000 <sup>00</sup>	\$3000 <sup>00</sup>
FE013	5	5 1/2" Turbularizers	\$108 <sup>00</sup>	\$540 <sup>00</sup>
LE002	1	5 1/2" Rotating head	\$400 <sup>00</sup>	\$400 <sup>00</sup>
FE022	2	5 1/2" Backto	\$385 <sup>00</sup>	\$770 <sup>00</sup>
FE0033	1	5 1/2" AFD Guide shoe	\$600 <sup>00</sup>	\$600 <sup>00</sup>
FE051	1	5 1/2" Latch down plug-assy	\$695 <sup>00</sup>	\$695 <sup>00</sup>
FE102	2	5 1/2" Stop clamp	\$35 <sup>00</sup>	\$70 <sup>00</sup>
MO04	60	Medium Trunk Charge	\$1 <sup>50</sup>	\$90 <sup>00</sup>
CP005	100 <sup>00</sup>	salt	\$5 <sup>00</sup>	\$500 <sup>00</sup>
			sub total	\$14386.90
			less 5% disc.	\$719.35
			sub total	\$13667.55
			SALES TAX	747.86
			ESTIMATED TOTAL	14415.41

AUTHORIZATION  TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



416 Main Street  
 P.O. Box 225  
 Victoria, KS 67671  
 Office (785) 639-3949  
 24 Hour Service Line (785) 639-7269

# Invoice

Date	Invoice #
3/14/2023	0894

Please Pay from this Invoice.  
 Remit Payment to:  
 416 Main Street PO BOX 225  
 Victoria, KS 67671  
 Billing Questions-Call Tianna at  
 (785) 639-3949  
 Email: franksoilfield@yahoo.com

KCC License Number  
 35469

<b>Bill To</b>
Darrah Oil Will Darrah P.O. Box 2786 Wichita, KS 67201

County/State	Lease/Well#	Terms	Job Type
Rooks County, KS	Carpenter 4	Net 30	Port Collar

Description	Quantity	Rate	Amount
Pump Charge	1	1,850.00	1,850.00
Mileage	60	6.50	390.00
8.05 tons at 60 miles	483	1.50	724.50
60/40 8% gel 1/4# Flo-Seal	175	17.95	3,141.25T
Gel	800	0.30	240.00T
Discount		-317.28	-317.28

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	<b>Subtotal</b>	\$6,028.47
We appreciate your business and look forward to serving you again!	<b>Sales Tax (7.0%)</b>	\$224.85
	<b>Balance Due</b>	\$6,253.32

# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0894  
 LOCATION Home  
 FOREMAN Tam Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-23	35615	Compenster 4	19	6	19	Rooks
CUSTOMER <u>Darrak Oil Company</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Part collar HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2" 8 1/8"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/4" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting & set up on well. load hole & spot sand over plug. Pull up & find part collar. Pressure up - good. Spot gel. Open part collar. Mix gal - & 17539 cement to circulate. Wash Displace cement down. Spot part collar & pressure up - good. Run 5 galls & washed clean. Run down & circulate sand & plug. Rack up now off

*Thanks Tam & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL003	1	PUMP CHARGE <u>Part collar</u>	\$1850.00	\$1850.00
M001	60	MILEAGE	\$6.50	\$390.00
M002	9.05 tons	Tan Mileage Delivery	\$724.50	\$724.50
CB021	17539	60/40 89gal 1/4" Flosgal	\$17.95	\$3,141.25
CP013	800 lbs	gal	\$0.30	\$240.00
			sub total	\$6,345.75
			less 5% disc.	\$317.28
			sub total	\$6,028.47
			SALES TAX	224.85
			ESTIMATED TOTAL	6253.32

AUTHORIZATION [Signature] TITLE JANITOR DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 DARRAH OIL  
 C/O JOHN JAY DARRAH JR  
 PO BOX 2786  
 WICHITA, KS 67201-2786

Invoice Date: 2/28/2023  
 Invoice #: 0366798  
 Lease Name: Carpenter  
 Well #: 4  
 County: Rooks, Ks  
 Job Number: WP4007  
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	200.000	22.500	4,500.00
Light Eq Mileage	100.000	2.000	200.00
Heavy Eq Mileage	200.000	4.000	800.00
Ton Mileage	940.000	1.500	1,410.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	200.000	1.400	280.00
Service Supervisor	1.000	275.000	275.00

**Total** 8,465.00

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



