

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 200 W DOUGLAS AVE #725

Address 2:

City: WICHITA State: KS Zip: 67202 + 3023

Contact Person: M.L. Korphage

Phone: (316) 262-3573

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: NA

Purchaser: MV Purchasing

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Vincent Oil Corporation

Well Name: Ford Co. Land & Cattle

Original Comp. Date: 11/15/2009 Original Total Depth: 5350

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☒ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

3/14/2023 4/23/2023

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-057-20644-00-01

Spot Description:

SW- NE- NW-SW Sec. 5 Twp. 29 S. R. 23 ☐ East ☒ West1986 Feet from ☐ North / ☒ South Line of Section964 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Ford

Lease Name: FORD CO. LAND & CATTLE Well #: 2-5 OWWO

Field Name:

Producing Formation: Pawnee

Elevation: Ground: 2473 Kelly Bushing: 2485

Total Vertical Depth: 5350 Plug Back Total Depth: 5349

Amount of Surface Pipe Set and Cemented at: 561 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 49200 ppm Fluid volume: 697 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Elk Energy Holdings

Lease Name: Karla SWD 2922 1-1 License #: 35420

Quarter SW Sec. 1 Twp. 29 S. R. 22 ☐ East ☒ West

County: Ford Permit #: D 31368

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 06/21/2023

☐ Confidential Release Date: 06/20/2025☒ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: David Befort Date: 06/27/2023

Operator Name: Vincent Oil Corporation Lease Name: FORD CO. LAND & CATTLE Well #: 2-5 OWWO
 Sec. 5 Twp. 29 S. R. 23 ☐ East ☒ West County: Ford

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run: Bond Log	☒ Log Formation (Top), Depth and Datum ☐ Sample Name Attached Top Attached Datum Attached
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	561	60/40 POZ	320	2% Gel, 3% CC & 1/4# Cel-Flake/sx
Production	7.875	5.5	14	5349	Pro-C	175	2% Gel, 6% Salt & 5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>4/23/2023</u>		Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top <u>5000</u> Bottom <u>5004</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
3	5000	5004			Perforated 5000' to 5004', 3 SPF.SDFN
					FL at 4600', 20% Oil, Acidized with 1500 gal 15% MCA
					Swab 4 hrs , Well KOF, final rate 8 bbl/hr (40% Oil), SDFN
					FL at surface, KOF, 4 bbl/hr, killed well to run production tubing string and DHP & Rods.
					Set low profile pumping unit, set tank battery & Turned to Production
TUBING RECORD: Size: <u>2.3750</u> Set At: <u>4990</u> Packer At: <u> </u>					

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	FORD CO. LAND & CATTLE 2-5 OWWO
Doc ID	1718336

Tops

Name	Top	Datum
Heebner Shale	4288	(-1803)
Brown Limestone	4428	(-1943)
Lansing / Kansas City	4438	(-1953)
Stark Shale	4773	(-2288)
Base Kansas City	4901	(-2416)
Pawnee	4999	(-2514)
Cherokee Shale	5044	(-2559)
Base Penn Limestone	5143	(-2658)
Mississippian	5164	(-2679)
RTD	5350	(-2865)

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	561	60/40 POZ	320	2% Gel, 3% CC & 1/4# Cel-Flake/sx
Production	7.875	5.5	14	5349	Pro-C	175	2% Gel, 6% Salt & 5# Kol-seal/sx

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3880

Date	11-3-09	Sec.	5	Twp.	29	Range	23	County	Foro	State	Ks	On Location		Finish	11:00			
Lease	Foro Coland / Cat / Well No. 2-5							Location							Kinsden K Rd 118 Rd Sides Rock			
Contractor	DUKE Drilling #1							Owner							N WILD FIRE Rd 1/2 E NINTO			
Type Job	SURFACE							To Quality Oilwell Cementing, Inc.							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4		T.D.		562		Csg.		8 5/8 23 #		Depth		562		Charge To		VINCENT OIL CORP.	
Tbg. Size			Depth				Street				State							
Tool			Depth				City				State							
Cement Left In Csg.			Shoe Joint		42.29		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace		33.3		CEMENT							1 1/4 # C.F.				
EQUIPMENT							Amount Ordered							320 Sx 60/40 Poz 2% 65 L 3% CL				
Pumptrk	5	No.	Cement	JOE		Common		192 @ 10.00				1920.00						
Bulktrk	4	No.	Driver	Rocky		Poz. Mix		128 @ 6.00				768.00						
Bulktrk	PV	No.	Driver	1000		Gel.		6 @ 17.00				102.00						
JOB SERVICES & REMARKS							Calcium		10 @ 42.00				420.00					
Remarks:							Hulls											
Run 13 #s 8 5/8 23 # Csg							Salt											
Baffle Plate 1 # = 42.29							Flowseal		80" @ 2.00				160.00					
Mix Pump 320 Sx 60/40 Poz																		
2% GEL 3% CL 1/4 # C.F.																		
SHUT DOWN							Handling		336 @ 2.00				672.00					
Release Plug							Mileage		00 per S. B. mile				300.00					
DISP 33.26 Bbl Total							KOC WICHITA											
Good CTCR thru JOB							FLOAT EQUIPMENT											
CUT OUT TO RT							Guide Shoe											
							Centralizer											
							Baskets											
							AFU Inserts		1 8 5/8 Baffle				140.00					
									1 8 5/8 Wooden Plug				69.00					
							Pumptrk Charge		Surface				500.00					
							Mileage		45				220.00					
							Tax						128.20					
							Discount						(1525.00)					
							Total Charge						3824.20					

Signature

1000 JOE + Rocky

PLEASE
CALL
APPROX

Thank

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Invoice

Date	Invoice #
3/22/2023	C-3192

Bill To
Vincent Oil Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

		P.O. No.	Terms	Lease Name
				Ford Co. Land & Cattle 2-5
Description	Qty	Rate	Amount	
5 1/2 Guide Shoe	1	215.00	215.00T	
5 1/2 Centralizer	6	55.00	330.00T	
5 1/2 Rubber Plug	1	90.00	90.00T	
5 1/2 AFU Insert Float	1	165.00	165.00T	
5 1/2" Head & Manifold	1	500.00	500.00T	
5 1/2" Rotating Head	1	200.00	200.00T	
Pro-C	225	18.00	4,050.00T	
Gel	423	0.22	93.06T	
Salt	1,239	0.50	619.50T	
Flo-Seal	56	3.70	207.20T	
Kol-Seal	1,125	1.00	1,125.00T	
Mud Flush	500	1.00	500.00T	
Fluid Loss	127	10.50	1,333.50T	
CC-1	9	35.00	315.00T	
Cement Defoamer	53	6.00	318.00T	
Longstring	1	2,100.00	2,100.00	
Handling	277	2.10	581.70	
.10 * sacks * miles	10,000	0.10	1,000.00	
Service Supervisor	1	350.00	350.00	
LMV	60	4.50	270.00	
Heavy Equipment Mileage	120	9.50	1,140.00	
Customer Discount		-3,100.60	-3,100.60	
Discount Expires after 30 days from the date of the invoice		0.00	0.00	
Ford Co. Land & Cattle 2-5 OWWO				
Ford Co.				
PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!		Subtotal	\$12,402.36	
		Sales Tax (7.5%)	\$603.68	
		Total	\$13,006.04	

QUALITY WELL SERVICE, INC.

8257

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	3-15-23	Sec.	5	Twp.	29S	Range	23W	County	Foro	State	Ks	On Location	Finish
Lease	From Coland & Co. LLC		Well No.		2-5 OWWO		Location Bloom Past Area Rd 118 N to Wildcat 20						
Contractor	Duke Drilling Co. #1							Owner J E N E into					
Type Job	5 1/2 LS							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	7 7/8		T.D.		5356		Charge To Vincent Oil Corp						
Csg.	5 1/2 14"		Depth		5350		Street						
Tbg. Size			Depth				City State						
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.			Shoe Joint		21'		Cement Amount Ordered 2256 Pro L 2% Gel 10% Salt						
Meas Line			Displace		130		5 1/2 Koksul, 6 1/2 C16A 25% C4IP 25% PS						
EQUIPMENT													
Pumptrk	13	No.					Common 2256						
Bulktrk	10	No.					Poz. Mix						
Bulktrk		No.					Gel. 473#						
Pickup		No.					Calcium						
JOB SERVICES & REMARKS													
Rat Hole	229							Hulls					
Mouse Hole	2056							Salt 1239 lbs					
Centralizers	1-3-5-7-9-11							Flowseal 56 lbs					
Baskets								Kol-Seal 1125#					
D/V or Port Collar								Mud CLR 48 500 GAL					
Run 12 1/2" 5 1/2 14" Csg set @ 5350							CFL-117 or CD110 CAF-38 C16A 127 lbs						
STAIR Csg Csg on Bottom TAG							Sand CG-1 9 GL C4IP 53 lbs						
Drop Ball Hook up to Csg BREAK circ with							Handling 277						
Rotate Csg							Mileage 60 / 10000						
STAIR Pumping 12 1/2 H2O 12 1/2 H2O R 12 1/2 H2O							5 1/2 FLOAT EQUIPMENT						
STAIR Plug R-M Holes 5056							Guide Shoe 1 EA						
STAIR MIC 175 x 100 x 1/4 Csg @ 14.8 1/4 CAL							Centralizer 6 EA						
SHUT DOWN WASH with Release 5 1/2 TOP R 12 1/2 H2O							Baskets 1 EA TOP R. block Plug						
STAIR DISH W/ 2 1/2 KLL							AFU Inserts 1 EA						
1st PSI 550# 110 out							Float Shoe 1 EA H-M						
Plug DOWN 130 out 1200#							Later Down 1 EA Rotate HEAN						
PSI on Csg 1700#							SERVICE SPN 1 EA						
RELEASE! HELD 1/2 Ball back							LMV 60						
Good Circ this TOB							Pumptrk Charge LS						
THANK YOU							Mileage 120						
PLEASE CALL AGAIN													
Signature [Signature]							Tax						
							Discount						
							Total Charge						