KOLAR Document ID: 1845830

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 34357 Name: Atlas Operating LLC

Address 1: 1900 ST JAMES PLACE SUITE 800

Address 2:

City: HOUSTON State: TX Zip: 77056 + 4133

Contact Person: Kris Waneck Phone: (281) 893-9400

API No.: 15-077-21784-00-00 Permit No.: D31114.0

NW - NE - SE - NW Sec. 27 Twp. 31 S. R. 8 ☐ East ☑ West

1500 Feet from ☑ North / ☐ South Line of Section

2170 Feet from ☐ East / ☑ West Line of Section

Lease: SANDERS-SCHMISSEUR Well No.: 4

County: Harper

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1300 psi Maximum Injection Rate: 4400 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	8.625	NA	5.5	NA	2.875
Set at:		257		4953		4781
Sacks of Cement:		225		235		Type: Ceramic Coated
Cement Top:		0		2700		
Cement Bottom:		257		4953		

Packer Type: AD-1L Set at: 4781

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 4956 (4905) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.32219 Long: -98.17782 Date Acquired: 05/13/2022

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 3-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	340	330	330			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 1

Test Date: 06/02/2025 Using: Pump Truck Company's Equipment

The zone tested for this well is between 0 feet and 4781 feet.

The test results were verified by operator's representative:

Name: Michael Thompson Title: Field Gauger Phone: (620) 253-1989

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The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 06/01/2028

State Agent: Neil Lake Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Well was pressured up and held fine during duration of test. Stabilizing pressure was 330 psi from 340 psi. Well was off after duration of test with no issues. Operator replace one 2-7/8" joint of tubing and changed the packer from HR-4 to AD-1L.

Form	U7 - Casing Mechanical Integrity Test
Operator	Atlas Operating LLC
Well Name	SANDERS-SCHMISSEUR 4
Doc ID	1845830

Injection Zones

FormationName	Top	Bottom
	4786	4794
SIMPSON	4830	4874
VIOLA	4830	4874