KOLAR Document ID: 1799120

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34350 Name: Altavista Energy, Inc.

Address 1: 4599 K-33 HIGHWAY

Address 2: PO BOX 128

City: WELLSVILLE State: KS Zip: 66092 + 0128

Contact Person: Jackie Windisch Phone: (785) 883-4057

API No.: 15-031-23309-00-01 Permit No.: E30744.21

SW - SE - NW - SW Sec. 14 Twp. 22 S. R. 16 ☑ East ☐ West

1485 Feet from ☐ North / ☑ South Line of Section

4455 Feet from ☑ East / ☐ West Line of Section

Lease: SAUDER Well No.: 13

County: Coffey

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		52		1071		
Sacks of Cement:		40		140		
Cement Top:		0		0		
Cement Bottom:		52		1071		

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1092 (1042) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 1016 Bottom Feet: 1026 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.129923 Long: -095.625539 Date Acquired: 10/18/2024

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	425	425	425			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 10/18/2024 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 1016 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/17/2029

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Conversion well. Full of fluid with no pressure. (TP)1016-50=966X.43=415psi
All information came from the ACO-1(KOLAR).
Location was updated in RBDMS. 1489 FSL 4446 FEL SE NW SW