

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL**WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 5429Name: Hayes Oil & Gas LLCAddress 1: 1081 W HWY 160Address 2: PO BOX 108City: ATTICA State: KS Zip: 67009 + 0108Contact Person: Shayne HayesPhone: (620) 254-7204CONTRACTOR: License # 5123Name: Pickrell Drilling Company, Inc.Wellsite Geologist: Tim Pierce

Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☒ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: _____☐ Dual Completion Permit #: _____☐ SWD Permit #: _____☐ EOR Permit #: _____☐ GSW Permit #: _____4/19/2025 4/24/2025 4/24/2025Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No.: 15-007-24510-00-00

Spot Description: _____

SW-NE-NE-NW Sec. 36 Twp. 32 S. R. 10 ☐ East ☒ West340 Feet from ☒ North / ☐ South Line of Section3160 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: BarberLease Name: BRYCE Well #: 1Field Name: Little SandyProducing Formation: SimpsonElevation: Ground: 1400 Kelly Bushing: 1407Total Vertical Depth: 4798 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 326 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 7125 bblsDewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: NicolasLease Name: Nicolas License #: 4706Quarter NE Sec. 20 Twp. 30 S. R. 8 ☐ East ☒ WestCounty: Kingman Permit #: 27434**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☐ Confidentiality RequestedDate: 06/03/2025☐ Confidential Release Date: 06/03/2027☒ Wireline Log Received ☒ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Alexis Vincent Date: 06/03/2025