

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.
Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

State of Kansas, Barber Co., SS
This instrument was filed for record on
the 16 day of May
2025 at 12:23 o'clock P. M., and
duly recorded in book 381 on page 28
Kathy Armstrong Deputy
Register of Deeds
Fees \$174.00

ASSIGNMENT AND BILL OF SALE

THIS ASSIGNMENT AND BILL OF SALE (the "Assignment"), is from **GRIFFIN MANAGEMENT, LLC, GRIFFIN MANAGEMENT, AND CHARLES N. GRIFFIN, INDIVIDUALLY**, whose address is 126 S Main St, Pratt, KS 67124 ("Assignors") to **INDIAN OIL CO., INC.**, whose address is 308 S Main St, Medicine Lodge, KS 67104 ("Assignee"). For the avoidance of doubt, Griffin Management, LLC and Griffin Management are listed separately to ensure that all interests assigned under either name in prior conveyances are hereby included and transferred.

For Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors hereby assign, quitclaim, grant, transfer, bargain, sell and convey to Assignee all of Assignors' right, title and interest, including overriding royalties, if any, owned by Assignors in and to the following (all of which are herein called the "Interests"):

The oil and gas leasehold interest(s) as described in Exhibit "A" attached hereto and made a part hereof (herein called the "Lease(s)"), including, but not limited to, the wells, facilities, equipment, and other fixtures or personal property related thereto or located thereon and/or presently used in the operation of the well(s) located on such leases or on lands pooled or unitized therewith and all agreements, rights of way, easements, licenses and orders pertaining thereto.

TO HAVE AND TO HOLD the Interests unto Assignee, and its successors and assigns, forever.

With respect to the well(s), personal property and equipment assigned hereby, Assignors make no warranties of title either express or implied except that Assignors represent and warrant that the subject properties are free and clear of any claims, lawsuits, cause of action, liens or encumbrances created by, through or under Assignors.

It is understood and agreed that Assignee shall have inspected the property and premises and satisfied itself as to its physical and environmental condition, both surface and subsurface, and that Assignee shall accept all of the same in its "as is, where is" condition. In addition, Assignors shall make no representation, express or implied, as to the accuracy or completeness of any data, information or materials heretofore or hereafter furnished Assignee in connection with the Interests, or as to the quality or quantity of hydrocarbon reserves (if any) attributable to the Interests or the ability of the Interests to produce hydrocarbons. Any and all such data, information and other materials furnished by Assignors is provided to Assignee as a convenience and any reliance on or use of the same shall be at Assignee's sole risk.

By execution hereof, Assignee hereby assumes and agrees to pay and discharge or cause to be paid and discharged, and after the Effective Date hereof, to perform or cause to be performed, all of Assignors' obligations and liabilities arising and attributable to times on or after Effective Date incurred in the ordinary course of the operation of the Interests on or after the Effective Date pursuant to leases, operating agreements, agreements, contracts, gas and/or oil contracts (if any), instruments and other commitments to which the Interests are subject.

The Assignee shall receive credit for any oil and/or gas produced from said assigned premises from and after the Effective Date hereof.

Assignors hereby agree to pay and discharge or cause to be paid, performed, and discharged, all obligations and liabilities arising and attributable to times before the Effective Date incurred in the ordinary course of the operation of the Interests before the Effective Date pursuant to leases, operating agreements, agreements, contracts, gas and/or oil contracts (if any), instruments and other commitments to which the Interests are subject.

By its acceptance of this Agreement, Assignee shall comply with and does hereby assume and agree to perform as to matters attributable to times on and after the Effective Date, Assignee's proportionate part of all express and implied covenants, obligations and reservations contained in the Lease, and the interests assigned herein are subject to and shall bear their proportionate share of all existing recorded burdens on the Lease, as of the Effective Date.

This Agreement may be signed in multiple counterparts each of which shall be considered an original for all purposes. The signature and acknowledgment pages of each counterpart may be combined into a single document for recording, which shall be considered one and the same instrument.

The provisions hereof shall be covenants running with the lands and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

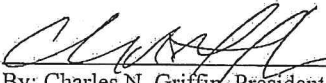
Executed this 15 day of May, 2025, to be effective as of March 1, 2025 (the "Effective Date").

ASSIGNORS

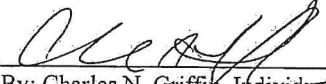
GRIFFIN MANAGEMENT
GRIFFIN MANAGEMENT, LLC
CHARLES N. GRIFFIN, INDIVIDUALLY



By: Charles N. Griffin, President of Griffin Management, LLC



By: Charles N. Griffin, President of Griffin Management



By: Charles N. Griffin, Individually

ACKNOWLEDGMENT

STATE OF KANSAS)
) ss.
COUNTY OF Pratt)

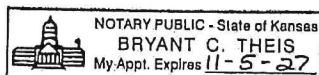
On this 15 day of May, 2025, before me, the undersigned, a Notary Public in and for said state, personally appeared Charles N. Griffin, known to me to be the same person who executed the foregoing instrument:

- as President of Griffin Management, LLC,
- as President of Griffin Management, and
- in his individual capacity,

and acknowledged that he executed the same on behalf of said capacities and entities for the purposes therein contained.

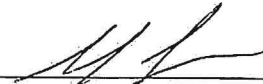
IN WITNESS WHEREOF, I have hereunto set my hand and official seal.

My commission expires:


Notary Public

ASSIGNEE

INDIAN OIL CO., INC.


By: Anthony Farrar, President

ACKNOWLEDGMENT

STATE OF KANSAS)
) ss.
COUNTY OF Pratt)

This instrument was acknowledged before me on this 15 day of May 2025, by **Anthony Farrar, President of Indian Oil Co., Inc.**, who is known to me or has provided satisfactory evidence of identity, and who executed the same for the purposes therein contained.

My commission expires: 5-11-26

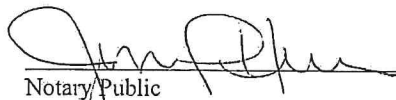

Notary Public



EXHIBIT "A"

Attached to and made a part of that certain Assignment from GRIFFIN MANAGEMENT LLC, as Assignor, to INDIAN OIL CO., INC., as Assignee, effective March 1, 2025, covering the following described lands located in BARBER COUNTY, KS.

Well(s): Angel, Elmer 3-2 – API #15-007-22075
 Angell 2 – API #15-007-22180
 Angell 4 – API #15-007-22189
 Angell 6 – API #15-007-22247

Lessor: The Agreement of the Angell Family Revocable Trust, Under Trust
 Agreement dated March 9, 2010, by Harold Angell as Successor Trustee

Lease Date: December 30, 2016

Lessee: Griffin Management, LLC

Description: T33S-R14W
 Section 1: W/2; W/2 E/2
 Section 2: SW/4; S/2 NW/4; E/2
 Section 11: N/2
 Section 12: S/2 NE/4; NW/4
 T32S-R14W
 Section 35: S/2 SE/4, Less Road Right of Way

Recorded: Book 361, Page 76

Well(s): Ash 1 – API #15-007-23669
 Ash 2 – API #15-007-20368-0001
 Ash 'B' 3 – API #15-007-23835

Lessor: E. Dillman Ash, Trustee of the Dillman Ash Trust dated August 26, 2005

Lease Date: February 19, 2011

Lessee: Griffin Management, LLC

Description: T32S-R12W
 Section 33: E/2 NE/4
 Section 34: W/2 NW/4

Recorded: Book 330, Page 249

Well(s): Belle 1 – API #15-007-24272
 Belle 2 – API #15-007-24292

Lessor: Dillman Ash, Trustee of the Dillman Ashe Trust, dated the 26th day of August,
 2005

Lease Date: March 20, 2015

Lessee: Griffin Management, LLC

Description: T32S-R12W
 Section 27: NE/4 & W/2 SE/4

Recorded: Book 355, Page 287

Well(s): Betty 1 – API #15-007-24269

Lessor: Jerry Garten

Lease Date: November 9, 2011

Lessee: Cheyenne Exploration LLC

Description: T32S-R12W

Section 14: NW/4

Section 15: E/2 NE/4 lying East of the road right-of-way

Recorded: Book 338, Page 289

Well(s): Betty 1 – API #15-007-24269

Lessor: Steve D. Carr and/or Nancy E. Carr, as Trustees of The Steve D. Carr and Nancy

E. Carr Revocable Living Trust dated February 16, 2006

Lease Date: November 9, 2011

Lessee: Cheyenne Exploration LLC

Description: T32S-R12W

Section 14: NW/4

Section 15: E/2 NE/4 lying East of the road right-of-way

Recorded: Book 338, Page 289

Well(s): Boggs 1-17 OWWO – API #15-007-23389-0001

Lessor: Sherry Springer Bartholow, a single woman

Lease Date: June 5, 2017

Lessee: Griffin Management, LLC

Description: T33S-R12W

Section 1: W/2 NW/4

Section 2: N/2; N/2 SW/4

Section 5: NE/4; S/2

Section 7: SE/4 SE/4

Section 8: S/2 SW/4; NE/4 SW/4; SE/4 save and except 2 ac around Boggs C, SE/4

Section 9: W/2 SE/4

Section 17: All

Section 16: E/2

T33S-R13W

Section 24: E/2 NE/4; SE/4

T32S-R12W

Section 35: SE/4 SW/4; S/2 SE/4

Section 36: S/2 S/2

Recorded: Book 362, Page 535

Well(s): Caroline 1 – API #15-007-24275
Lessor: John M. Fisher and Andrea C. Fisher, husband and wife
Lease Date: July 19, 2013
Lessee: Griffin Management, LLC
Description: T32S-R12W
Section 15: SW/4
Recorded: Book 351, Page 409

Well(s): Colleen 1 – API #15-007-24298
Jazmyne 1 – API #15-007-24302
Randels 1 – API #15-007-23734
Randels 'B' 3 – API #15-007-23836
Lessor: Robert L. Randels and Phyllis C. Randels, his wife
Lease Date: February 22, 2011
Lessee: Griffin Management, LLC
Description: T32S-R12W
Section 34: E/2 NW/4; NE/4 SW/4; N/2 SE/4
Recorded: Book 330, Page 246

Well(s): Lukens 1 – API #15-007-24299
Lessor: Teddy G. Lukens, Trustee of the Teddy G. Lukens Revocable Trust Dated April 23, 2012
Lease Date: October 24, 2015
Lessee: Griffin Management, LLC
Description: East Half of the Southeast Quarter E/2 SE/4; the East 833 feet off the Northwest Quarter of Southeast Quarter (NW/4 SE/4) of Section 1; Southeast Quarter of the Northeast Quarter (SE/4 NE/4) of Section 12, all in Township 32 South Range 12 West; also beginning at the center of the Southeast Quarter (SE/4) of Section 1, Township 32 South, Range 12 West of the 6th P.M.; thence west 145 feet; thence south 876 ½ feet; thence west 569 feet; thence south 265 ½ feet; thence east 74 ½ feet; thence south 208 feet; thence west 90 ½ feet; thence west 90 ½ feet; thence south 415 feet; thence east 585 feet; thence north 415 feet; thence east 145 feet; thence north 1320 feet to the point of beginning.

A tract in the northeast corner of Section 12, Township 32 South, Range 12 West of the 6th P.M., Barber County, Kansas, described as follows: beginning at the northeast corner of Section 12, Township 32 South, Range 12 West of the 6th P.M., Barber County, Kansas, thence west 1465 feet; thence south 1320 feet; thence east 1465 feet; thence north 1320 feet to the point of beginning.

Lots 137, 139, 175, 177, 179, 181 and 183 Kansas Avenue East, City of Medicine Lodge, Barber County, Kansas

Lot 1 in Section 7, Township 32 South, Range 11 West of the 6th P.M., Barber County, Kansas except a tract of land described as follows: All of the east 13 rods of said Lot 1 except the north 710 feet thereof and except commencing at

the southeast corner of the Southwest Quarter of the Northwest Quarter (SW/4 NW/4) of Section 7, Township 32 South, Range 11 West of the 6th P.M., Barber County, Kansas; thence north 1320 feet; thence west 214.5 feet to a point of beginning; thence north 660 feet; thence southwesterly 942 feet, more or less, down the center of Elm Creek to the quarter section line; thence east 700 feet to the point of beginning, also beginning to a point 606 feet east of the northwest corner of the Southwest Quarter of the Southeast Quarter (SW/4 SE/4) of Section 1, Township 32 South, Range 12 West of the 6th P.M., Barber County, Kansas, thence south 850 feet; thence east 569 feet; thence north 850 feet; thence west 569 feet to the point of beginning.

Commencing at the southwest corner of the Southwest Quarter of the Northwest Quarter (SW/4 NW/4) of Section 7, Township 32 South, Range 11 West of the 6th P.M., Barber County, Kansas, thence north 183.8 feet for a point of beginning; thence east 150 feet; thence north 200 feet; thence west 150 feet; thence south 200 feet to the point of beginning.

Beginning at point 58.8 feet north of the southwest corner of the Southwest Quarter of the Northwest Quarter (SW/4 NW/4) of Section 7, Township 32 South, Range 11 West of the 6th P.M., Barber County, Kansas, thence east 150 feet; thence north 125 feet; thence west 150 feet; thence south 125 feet to the point of beginning.

Recorded: Book 357, Page 257

Well(s): Lukens 1 – API #15-007-24299

Lessor: Vickie J. Lukens, Trustee of the Vickie J. Lukens Revocable Trust Dated October 2, 2012

Lease Date: October 24, 2015

Lessee: Griffin Management, LLC

Description: East Half of the Southeast Quarter E/2 SE/4; the East 833 feet off the Northwest Quarter of Southeast Quarter (NW/4 SE/4) of Section 1; Southeast Quarter of the Northeast Quarter (SE/4 NE/4) of Section 12, all in Township 32 South Range 12 West; also beginning at the center of the Southeast Quarter (SE/4) of Section 1, Township 32 South, Range 12 West of the 6th P.M.; thence west 145 feet; thence south 876 ½ feet; thence west 569 feet; thence south 265 ½ feet; thence east 74 ½ feet; thence south 208 feet; thence west 90 ½ feet; thence west 90 ½ feet; thence south 415 feet; thence east 585 feet; thence north 415 feet; thence east 145 feet; thence north 1320 feet to the point of beginning.

A tract in the northeast corner of Section 12, Township 32 South, Range 12 West of the 6th P.M., Barber County, Kansas, described as follows: beginning at the northeast corner of Section 12, Township 32 South, Range 12 West of the 6th P.M., Barber County, Kansas, thence west 1465 feet; thence south 1320 feet; thence east 1465 feet; thence north 1320 feet to the point of beginning.

Lots 137, 139, 175, 177, 179, 181 and 183 Kansas Avenue East, City of Medicine Lodge, Barber County, Kansas

Lot 1 in Section 7, Township 32 South, Range 11 West of the 6th P.M., Barber County, Kansas except a tract of land described as follows: All of the east 13 rods of said Lot 1 except the north 710 feet thereof and except commencing at

the southeast corner of the Southwest Quarter of the Northwest Quarter (SW/4 NW/4) of Section 7, Township 32 South, Range 11 West of the 6th P.M., Barber County, Kansas; thence north 1320 feet; thence west 214.5 feet to a point of beginning; thence north 660 feet; thence southwesterly 942 feet, more or less, down the center of Elm Creek to the quarter section line; thence east 700 feet to the point of beginning, also beginning to a point 606 feet east of the northwest corner of the Southwest Quarter of the Southeast Quarter (SW/4 SE/4) of Section 1, Township 32 South, Range 12 West of the 6th P.M., Barber County, Kansas, thence south 850 feet; thence east 569 feet; thence north 850 feet; thence west 569 feet to the point of beginning.

Commencing at the southwest corner of the Southwest Quarter of the Northwest Quarter (SW/4 NW/4) of Section 7, Township 32 South, Range 11 West of the 6th P.M., Barber County, Kansas, thence north 183.8 feet for a point of beginning; thence east 150 feet; thence north 200 feet; thence west 150 feet; thence south 200 feet to the point of beginning.

Beginning at point 58.8 feet north of the southwest corner of the Southwest Quarter of the Northwest Quarter (SW/4 NW/4) of Section 7, Township 32 South, Range 11 West of the 6th P.M., Barber County, Kansas, thence east 150 feet; thence north 125 feet; thence west 150 feet; thence south 125 feet to the point of beginning.

Recorded: Book 357, Page 259

Well(s): Nancy 1 – API #15-007-24265

Lessor: Steve D. Carr and/or Nancy E. Carr, as Trustees of The Steve D. Carr and Nancy E. Carr Revocable Living Trust dated February 16, 2006

Lease Date: November 9, 2011

Lessee: Cheyenne Exploration LLC

Description: T32S-R12W
Section 14: SW/4 less the road right-of-way
Section 15: E/2 SE/4 less the road right-of-way

Recorded: Book 338, Page 518

Well(s): Randels 1 – API #15-007-20009

Lessor: Anna S. Duncan, (A/K/A Annie Duncan), a widow

Lease Date: June 7, 1963

Lessee: Lario Oil & Gas Company

Description: T32S-R12W
Section 34: NE/4

Recorded: Book 111, Page 479

Well(s): Sherry 1-9 OWWO – API #15-007-23388-0001
Sherry 3-9 – API #15-007-24319
Terese 1H – API #15-007-24322-0100

Lessor: Sherry Springer Bartholow
Lease Date: November 10, 2016
Lessee: Griffin Management, LLC
Description: T33S-R12W
Section 8: NE/4; E/2 NW/4
Section 9: NW/4
Recorded: Book 361, Page 571

Well(s): Springer 2 – API #15-007-24307

Lessor: Sherry Springer Bartholow
Lease Date: May 20, 2016
Lessee: Griffin Management, LLC
Description: T32S-R12W
Section 34: SW/4 SE/4 & SE/4 SW/4
Recorded: Book 359, Page 248

Well(s): Springer B #1 – API #15-007-24309
Springer B #2 – API #15-007-21815-0001

Lessor: Sherry Springer Bartholow, a widow
Lease Date: July 12, 2016
Lessee: Griffin Management, LLC
Description: T33S-R12W
Section 3: N/2
Recorded: Book 359, Page 476

SWD Well(s):

Mary 1 – API #15-007-24280
NE SE SW NW of Section 26-T32S-R12W
Barber County, KS
KCC Permit No.: D32306.0

Boggs C 24 – API #15-007-10004-0002
SW SE SE of Section 8-T33S-R12W
Barber County, KS
KCC Permit No.: D10917.0

EXHIBIT 'A' Continued

LEASE	Working Interest	Revenue Interest
Angel 6	0.85875000	0.68700000
Ash	0.90500000	0.72400000
Belle	0.66833334	0.49995649
Betty	0.62833334	0.49648806
Boggs	0.89193400	0.71354720
Boggs SWD	0.89602500	0.89602500
Caroline	0.61333334	0.48480371
Colleen	0.82500000	0.66308038
Jazmyne	0.89875000	0.70042628
Lukens	0.92500000	0.72314288
Mary SWD	0.79833334	0.79833334
Nancy	0.63333334	0.49129117
Randels	0.71135714	0.55481199
Randels A1	1.00000000	0.87500000
Sherry	0.86000000	0.63610000
Springer	0.83500000	0.62105000
Springer B	0.90500000	0.68670000
Terese	0.90567695	0.71071914