KOLAR Document ID: 1846141

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Idania Medina
Phone: (972) 628-1446
Contact Person Email: idania.medina@meritenergy.com
Field Contact Person: Cody Kinnier
Field Contact Person Phone: (620) 277-2203

API No. 15- 15-055-21140-00-00
Spot Description:
SW NW SW NE Sec. 16 Twp. 25 S. R. 33 ☐ E ☑ W
3397 feet from ☐ N / ☑ S Line of Section
2572 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: 2926 ☑ GL ☐ KB
Lease Name: McWilliams F Well #: 3
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/02/1992 Date Shut-In: 03/01/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1118	3108			2945
Amount of Cement		525	550			N/A
Top of Cement		30	1120			N/A
Bottom of Cement		1118	3108			N/A

Casing Fluid Level from Surface: 2643 How Determined? echometer Date: 05/01/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3109 Plug Back Depth: 3064 Plug Back Method: Cmt

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Council Grove	At:	to Feet	Perforation Interval 2824 to 2923 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

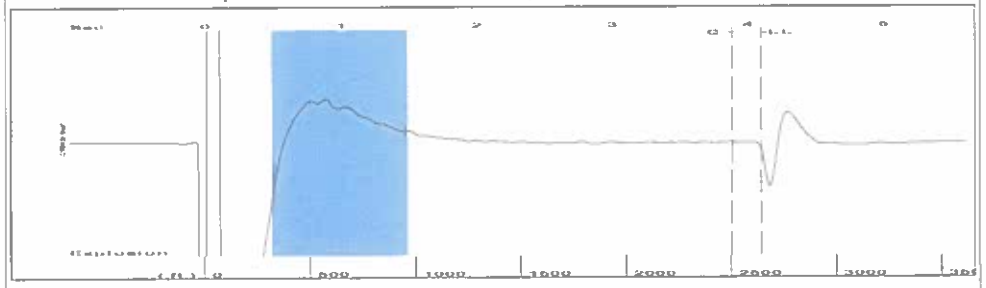
TA Approved: ☑ Yes ☐ Denied Date: 06/05/2025

Mail to the Appropriate KCC Conservation Office:



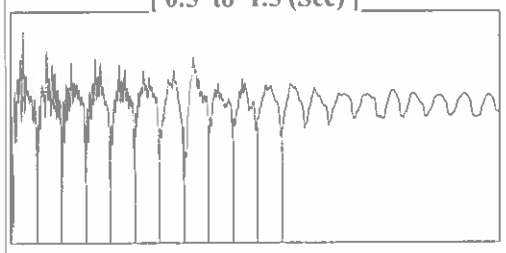
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

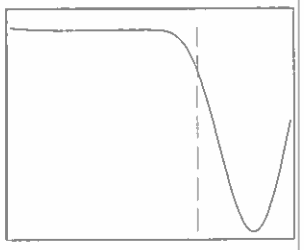
Group: TA'D Well: Mcwilliams F-3 (acquired on: 05/01/25 09:43:34)



Filter Type High Pass
Manual Acoustic Velo1262.95 ft/s
Automatic Collar Count Yes
Manual JTS/sec 19.9203
Time 4.103 sec
Joints 83.385 Jts
Depth 2643.31 ft

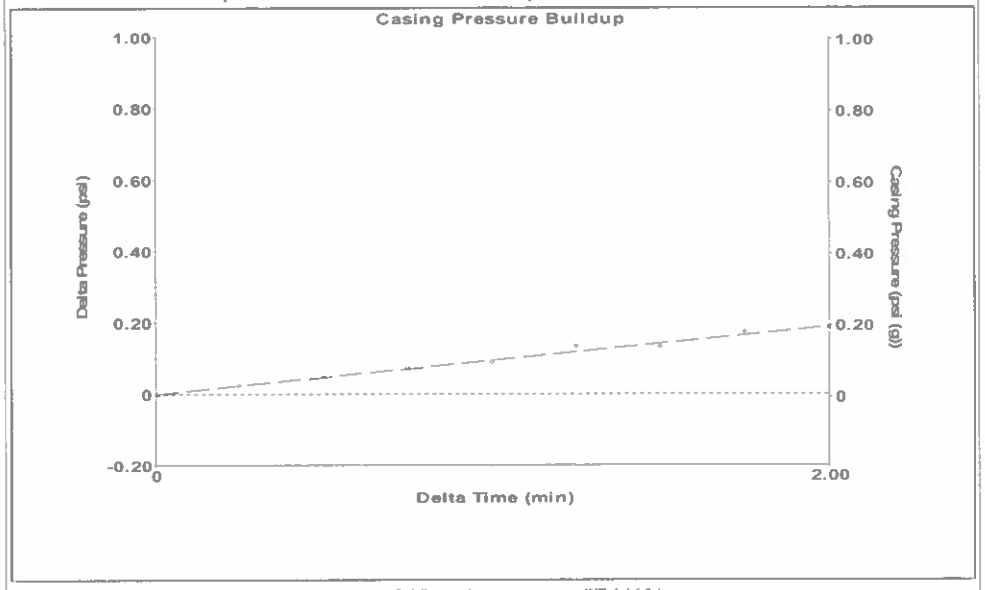
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: TA'D Well: Mcwilliams F-3 (acquired on: 05/01/25 09:43:34)



Change in Pressure 0.19 psi
Change in Time 2.00 min
PT 14654
Range 0 - ? psi

Group: TA'D Well: Mcwilliams F-3 (acquired on: 05/01/25 09:43:34)

Production
Current Potential
Oil - * - - * - BBL/D
Water - * - - * - BBL/D
Gas - * - - * - Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.72 Sp.Gr.AIR

Acoustic Velocity 1288.47 ft/s

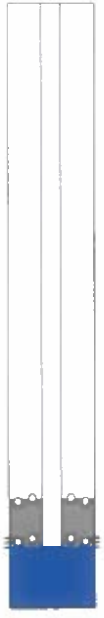
Formation Submergence
Total Gaseous Liquid Column HT (TVD) 286 ft
Equivalent Gas Free Liquid HT (TVD) 260 ft

Acoustic Test

Casing Pressure
0.0 psi (g)
Casing Pressure Buildup
0.188 psi
2.00 min
Gas/Liquid Interface Pressure
1.0 psi (g)

Liquid Level Depth
2643.31 ft

Pump Intake Depth
2929.00 ft
Formation Depth
2900.00 ft

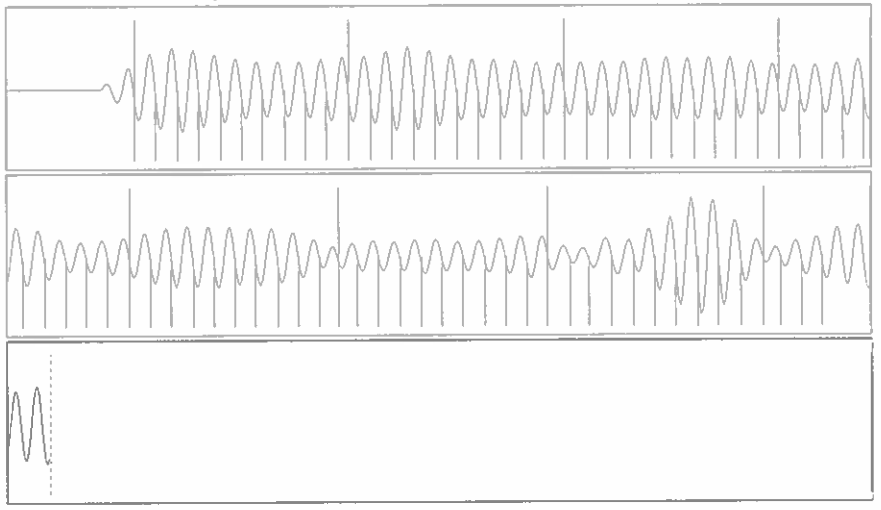


Producing

Annular
Gas Flow
2 Mscf/D
% Liquid
90 %

Pump Intake
89.0 psi (g)
Producing BHP
79.2 psi (g)
Static BHP
- * - psi (g)

Group: TA'D Well: Mcwilliams F-3 (acquired on: 05/01/25 09:43:34)



20.14

20.48

Acoustic Velocity	1288.47	ft/s	Joints counted	73	
Joints Per Second	20.3229	jts/sec	Joints to liquid level	83.385	
Depth to liquid level	2643.31	ft	Filter Width	17.9203	21.9203
Automatic Collar Count	Yes		Time to 1st Collar	0.296	3.888

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/05/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-055-21140-00-00
McWilliams F 3
NE/4 Sec.16-25S-33W
Finney County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/05/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/05/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"