

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 Noel Road, Suite 1200

Address 2: _____

City: Dallas State: TX Zip: 75240 + 7362

Contact Person: Idania Medina

Phone: (972) 628-1446

Contact Person Email: idania.medina@meritenergy.com

Field Contact Person: Gary Ralstin

Field Contact Person Phone: (580) 360-0508

API No. 15- 15-129-20107-00-00

Spot Description: S2 S2 NE Sec. 5 Twp. 32 S. R. 39 ☐ E ☒ W
2570 feet from ☒ N / ☐ S Line of Section
1320 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 County: Morton Elevation: 3263 ☒ GL ☐ KB

Lease Name: Yeager B Well #: 2

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____

Spud Date: 05/16/1973 Date Shut-In: 05/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		597	2932			2745
Amount of Cement		450	650			N/A
Top of Cement		0	0			N/A
Bottom of Cement		597	2932			N/A

Casing Fluid Level from Surface: 2497 How Determined? echometer Date: 4/30/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2933 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Council Grove Formation Top _____ Formation Base _____ Completion Information
 1. _____ At: _____ to _____ Feet Perforation Interval 2750 to 2892 Feet or Open Hole Interval _____ to _____ Feet
 2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

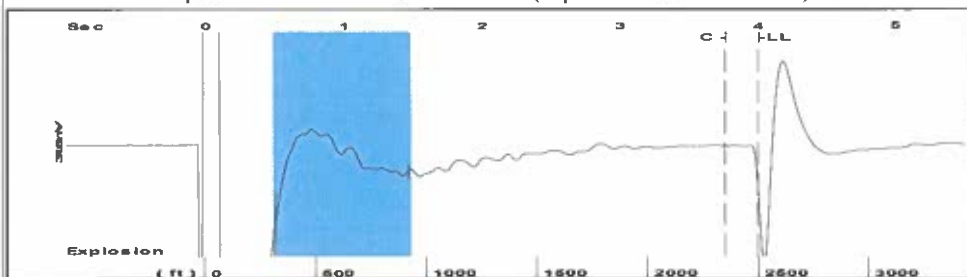
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>06/05/2025</u>					

Mail to the Appropriate KCC Conservation Office:

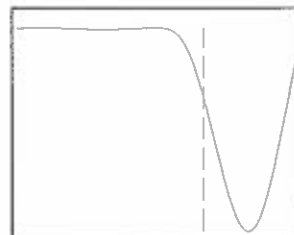
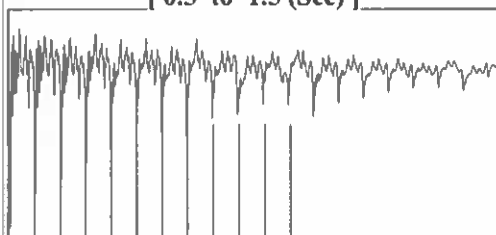
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Elkhart Route 3 Well: YEAGER B-2 (acquired on: 04/30/25 14:27:08)



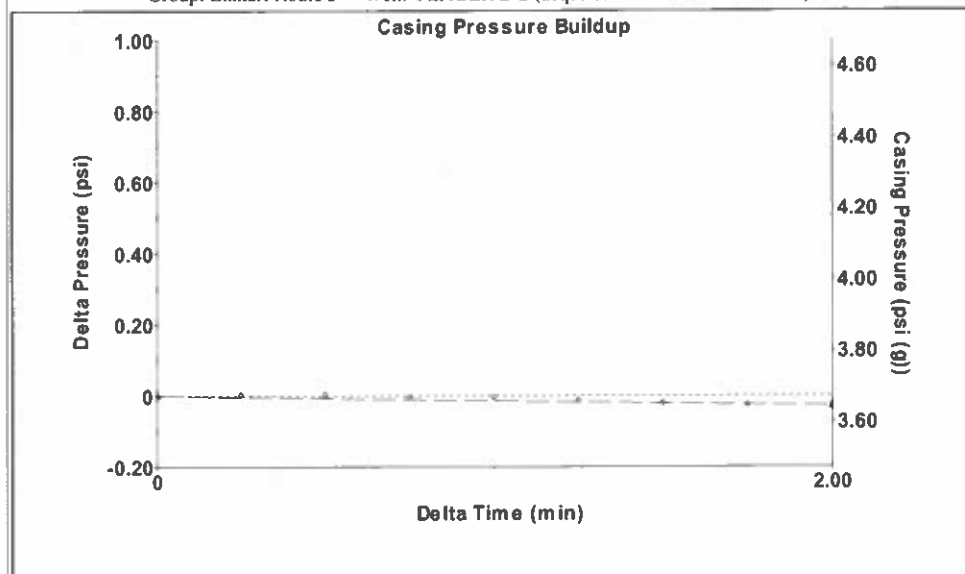
Filter Type High Pass Automatic Collar Count Yes Time 4.004 sec
Manual Acoustic Vel 1228.46 ft/s Manual JTS/sec 19.2308 Joints 78.1846 Jts
Depth 2497.22 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Elkhart Route 3 Well: YEAGER B-2 (acquired on: 04/30/25 14:27:08)



Change in Pressure -0.03 psi PT10411
Change in Time 2.00 min Range 0 - ? psi

Group: Elkhart Route 3 Well: YEAGER B-2 (acquired on: 04/30/25 14:27:08)

Production
Current
Oil - * -
Water - * -
Gas - * -

Potential
- * - BBL/D
- * - BBL/D
- * - Mscf/D

Casing Pressure 3.7 psi (g)
Casing Pressure Buildup -0.0 psi
2.00 min
Gas/Liquid Interface Pressure 4.9 psi (g)

Liquid Level Depth 2497.22 ft

Pump Intake Depth 2875.00 ft
Formation Depth 2899.00 ft

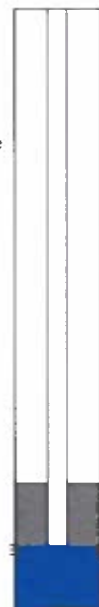
IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.75 Sp.Gr.AIR

Acoustic Velocity 1247.36 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 378 ft
Equivalent Gas Free Liquid HT (TVD) 378 ft

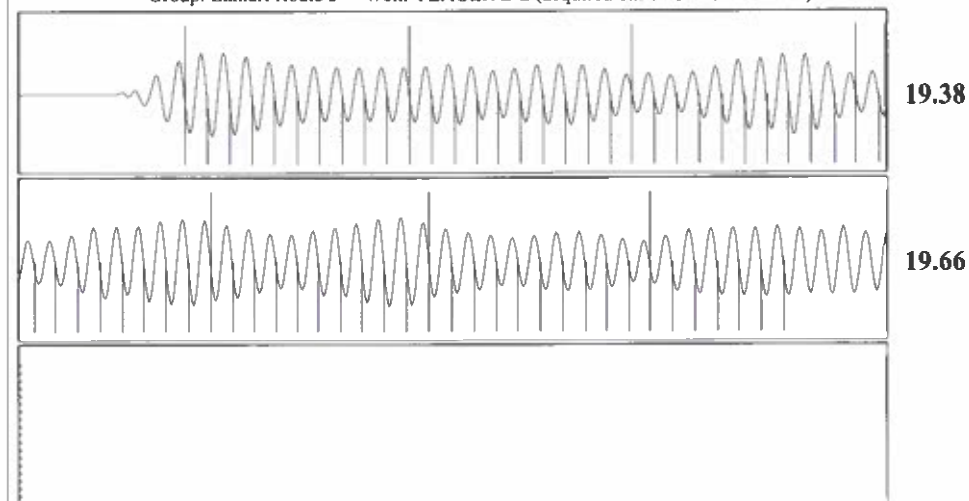
Acoustic Test



Producing
Annular Gas Flow 0 Mscf/D
% Liquid 100 %

Pump Intake 133.0 psi (g)
Producing BHP 143.9 psi (g)
Static BHP - * - psi (g)

Group: Elkhart Route 3 Well: YEAGER B-2 (acquired on: 04/30/25 14:27:08)



Acoustic Velocity 1247.36 ft/s Joints counted 66
Joints Per Second 19.5266 jts/sec Joints to liquid level 78.1846
Depth to liquid level 2497.22 ft Filter Width 17.2308 21.2308
Automatic Collar Count Yes Time to 1st Collar 0.384 3.764

06/05/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-20107-00-00
Yeager B 2
NE/4 Sec.05-32S-39W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/05/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/05/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"