KOLAR Document ID: 1846281

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Idania Medina
Phone: (972) 6281446
Contact Person Email: idania.medina@meritenergy.com
Field Contact Person: Nic Hernandez
Field Contact Person Phone: (620) 353-9358

API No. 15- 15-081-21947-00-00
Spot Description:
NE - SW - SE - SW Sec. 7 Twp. 30 S. R. 33 ☐ E ☑ W
536 feet from ☐ N / ☑ S Line of Section
1668 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: Williams Well #: I-2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/17/2011 Date Shut-In: 05/01/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	9.625	7	N/A	N/A	2.375
Setting Depth		1833	5491			4838
Amount of Cement		455	250			N/A
Top of Cement		0	4302			N/A
Bottom of Cement		1833	5491			N/A

Casing Fluid Level from Surface: 1148 How Determined? echometer Date: 06/04/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 5503 Plug Back Depth: 5449 Plug Back Method: Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Marmaton	At:	to Feet	Perforation Interval 4783 to 4786 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

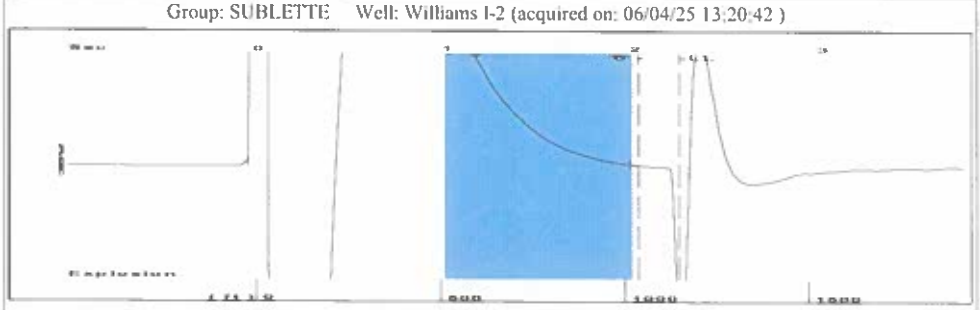
TA Approved: ☑ Yes ☐ Denied Date: 06/05/2025

Mail to the Appropriate KCC Conservation Office:



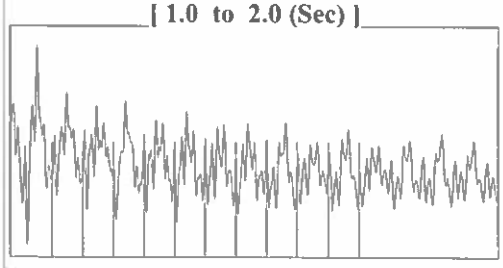
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

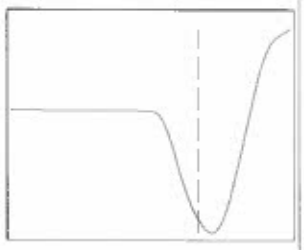
Group: SUBLETTE Well: Williams I-2 (acquired on: 06/04/25 13:20:42)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.24 sec
Manual Acoustic Velo	1007.95 ft/s	Manual JTS/sec	15.8983	Joints	36.2125 Jts
				Depth	1147.94 ft

[1.0 to 2.0 (Sec)]

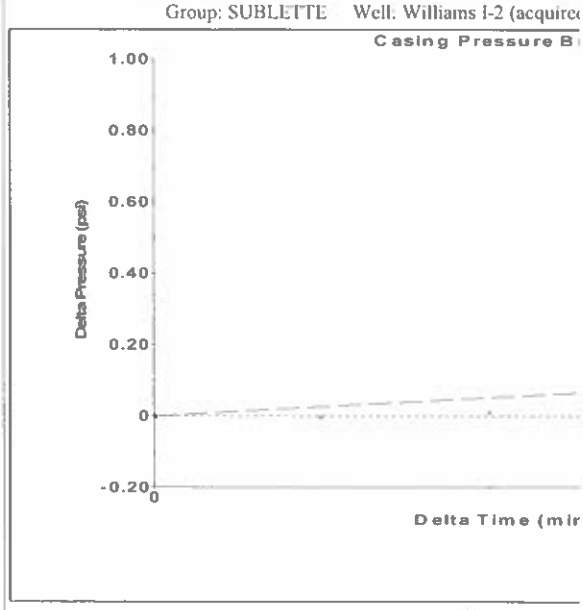




Analysis Method: Automatic

Group: SUBLETTE Well: Williams I-2 (acquire

Casing Pressure B



Change in Pressure	0.10	psi
Change in Time	1.00	min

Group: SUBLETTE Well: Williams I-2 (acquired on: 06/04/25 13:20:42)

Production	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.94	Sp.Gr.AIR

Acoustic Velocity 1024.94 ft/s

Formation Submergence

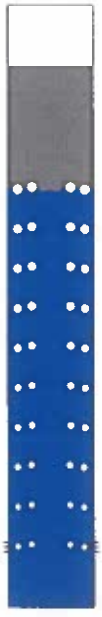
Total Gaseous Liquid Column HT (TVD)	3257	ft
Equivalent Gas Free Liquid HT (TVD)	3097	ft

6/4/25

Casing Pressure
-10.5 psi (g)
Casing Pressure Buildup
0.1 psi
1.00 min
Gas/Liquid Interface Pressure
-10.3 psi (g)

Liquid Level Depth
1147.94 ft

Pump Intake Depth
- * - ft
Formation Depth
4405.00 ft

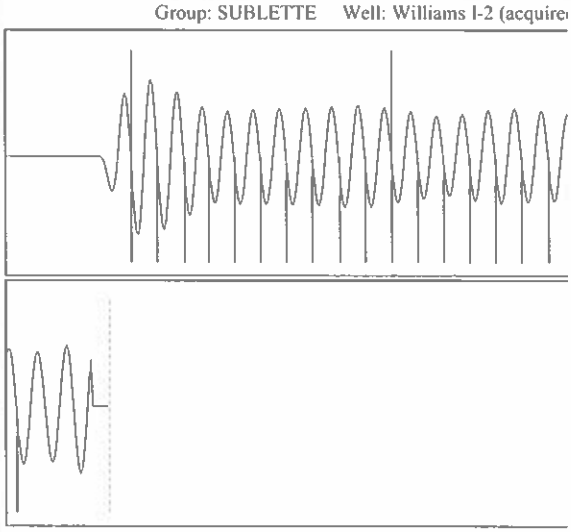


Producing

Annular Gas Flow
3 Mscf/D
% Liquid
95 %

Pump Intake
- * - psi (g)
Producing BHP
1401.8 psi (g)
Static BHP
- * - psi (g)

Group: SUBLETTE Well: Williams I-2 (acquire



Acoustic Velocity	1024.94	ft/s	Joints coun	
Joints Per Second	16.1663	jts/sec	Joints to liq	
Depth to liquid level	1147.94	ft	Filter Widtl	
Automatic Collar Count	Yes		Time to 1st	

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/05/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21947-00-00
Williams I-2
SW/4 Sec.07-30S-33W
Haskell County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/05/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/05/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"