

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2r

6/3/25

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS				Well Name: BLACKMER 2			
Type Job: PLUG/PTA				AFE #: 0			
CASING DATA							
Size:	7	Grade:	0	Weight:	23		
Casing Depths	Top:	0	Bottom:	0			
Drill Pipe:	Size:	0	Weight:	0			
Tubing:	Size:	2 3/8	Weight:	0	Grade:	0	TD (ft): 0
Open Hole:	Size:	0	T.D. (ft):	0			
Perforations	From (ft):	0	To:	0	Packer Depth(ft):	0	
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield		ft ³ /sk		Density (PPG)	
LEAD:						Excess	
Amt.		Sks Yield		ft ³ /sk		Density (PPG)	
TAIL:	CLASS A					Excess	
Amt.		Sks Yield	1.21	ft ³ /sk		Density (PPG)	15.4
WATER:							
Lead:		gals/sk:		Tail:	5.5	gals/sk:	
						Total (bbls):	
Pump Trucks Used:	210-DP11						
Bulk Equipment:	230 660-38, 134 660-24						
Disp. Fluid Type:	FRESH	Amt. (Bbls.)		Weight (PPG):	8.3		
Mud Type:				Weight (PPG):			
COMPANY REPRESENTATIVE: OMAR				CEMENTER: CHAD HINZ			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE		
1030						ON LOC, SAFTEY MTG, R.U.	
1343	250			10	3	H2O SPACER	
1351	280			10.77	3	MIX 50 SX @ 2600'	
1357	50			8.5	3	DISPLACE	
1400						SHUT DOWN, TOO H	
1441	200			10	3	H2O SPACER	
1449	265			8.6	3	MIX 40 SX @ 1700'	
1452				5	3	DISPLACE	
1455						SHUT DOWN, TOO H	
1704	120				3	START MIXING @ 725'	
1715				25		CIRC CEMENT W/ 116 SX	
1719			400			HOOK TO SURFACE PSI UP	
1744				2		TOP OFF WELL / WASHUP	
1815						JOB COMPLETE	
						THANK YOU FOR YOUR BUSINESS!!!	

BID #:	10020	AFE#/PO#: 0				
TYPE / PURPOSE OF JOB: PLUG/PTA		SERVICE POINT: Liberal, KS				
CUSTOMER: SCOUT ENERGY PARTNERS		WELL NAME: BLACKMER 2				
ADDRESS: 14400 MIDWAY RD		LOCATION: HUGOTON, KS				
CITY: DALLAS	STATE: TX	ZIP: 75244	COUNTY: STEVENS STATE: KS			
DATE OF SALE: 6/3/2025		Perforations: to				
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
25	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.69	\$ 142.25
75	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.89	\$ 666.75
1	5622	L	Per Well	Pumping Service Charge -1	\$2,361.56	\$ 2,361.56
3	1020	L	Per Unit/HR	Wait - Per Unit Per Hour	\$589.05	\$ 1,767.15
Subtotal for Pumping & Equipment Charges						\$ 4,937.71
QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
216	5635	L	Per Sack	Cement - Class A (LB)	\$24.01	\$ 5,186.16
3	5751	L	Per Gal	C-41L Defoamer Liquid	\$49.60	\$ 148.80
150	5862	L	Per Lbs	Cotton Seed Hulls	\$1.12	\$ 168.00
100	5930	L	Per Lb.	Sugar	\$2.84	\$ 284.00
MANHOURS: 0	# WORKERS: 4				Subtotal for Material Charges \$ 5,786.96	
WORKERS		TOTAL	\$		10,724.67	
CHAD HINZ	DANIEL BECK	DISCOUNT: 10%	DISCOUNT	\$		1,072.47
NOEL LEON		DISCOUNTED TOTAL		\$		9,652.20
ED MENDOZA						
STAMPS & NOTES:				As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.		
				CUSTOMER SIGNATURE & DATE		
				Signature: _____ Date: _____		
*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.				Print Name: _____		

SCOUT ENERGY BLACKMER 2 PTA

Pressure 1 Total Rate Density

