

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 NOEL ROAD, SUITE 1200

Address 2: _____

City: DALLAS State: TX Zip: 75240 + 7362

Contact Person: Idania Medina

Phone: (972) 628-1446

Contact Person Email: Idania.medina@meritenergy.com

Field Contact Person: Sergio Rios

Field Contact Person Phone: (620) 655-1872

API No. 15- 15-175-22025-00-00

Spot Description: _____

_____ - NW NW Sec. 19 Twp. 32 S. R. 34 ☐ E ☒ W

4626 feet from ☐ N / ☒ S Line of Section

4492 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Seward Elevation: _____ ☐ GL ☐ KB

Lease Name: MARTENEY B Well #: 3

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 04/23/2006 Date Shut-In: 05/01/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		664	3215			3030
Amount of Cement		455	475			N/A
Top of Cement		0	90			N/A
Bottom of Cement		664	3215			N/A

Casing Fluid Level from Surface: 1094 How Determined? echometer Date: 05/01/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3216 Plug Back Depth: 3167 Plug Back Method: Cement

Geological Date:

Formation Name Council Grove Formation Top _____ Formation Base _____ Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 2983 to 3010 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

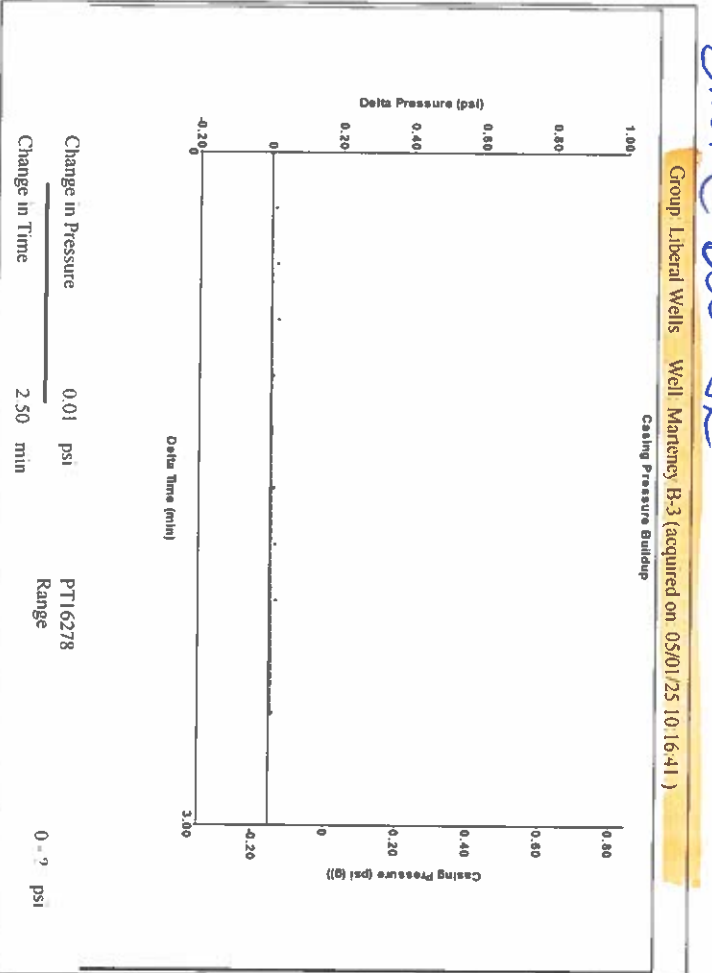
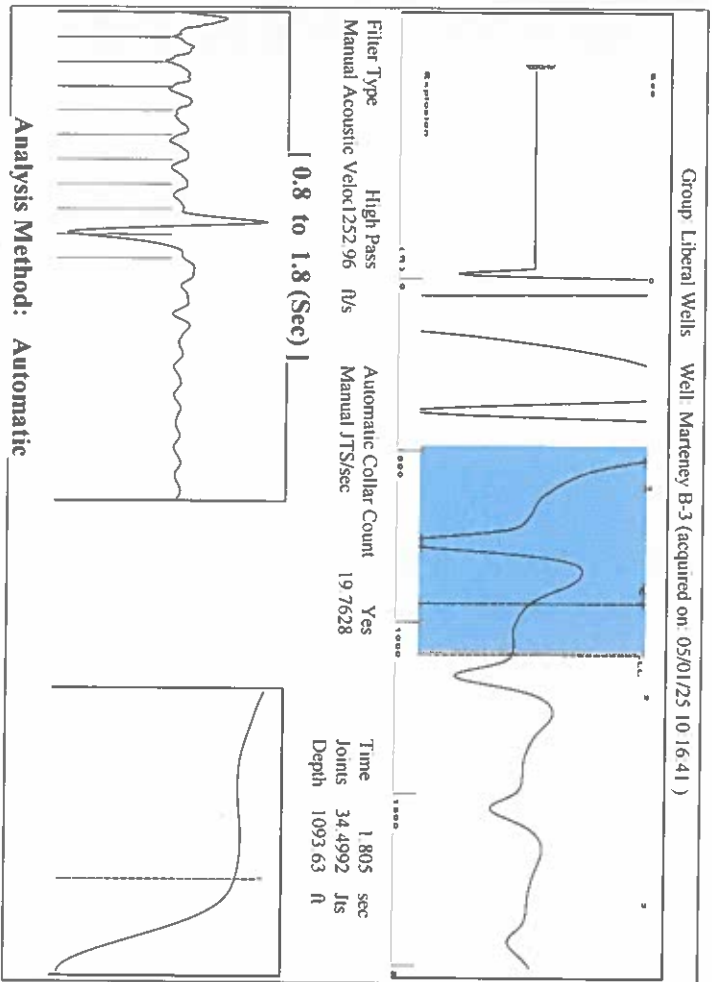
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>06/05/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Shot @ 600 # JK



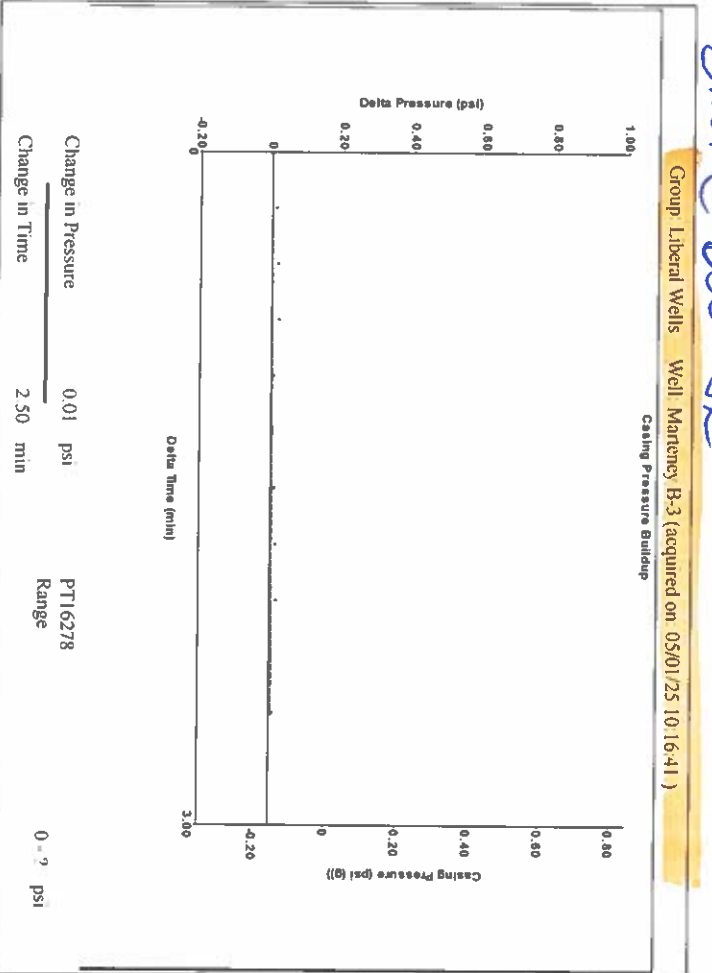
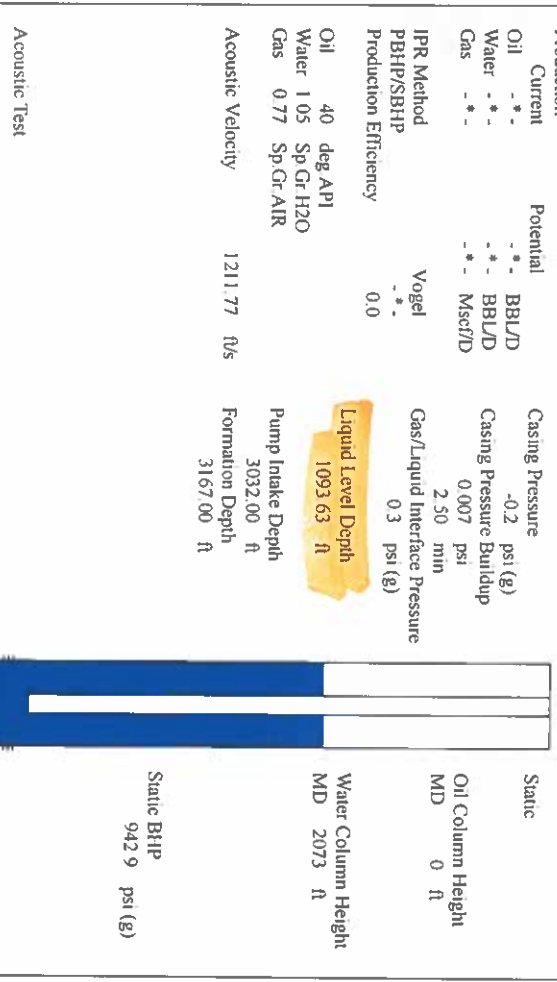
Analysis Method: Automatic

Group: Liberal Wells Well: Marteney B-3 (acquired on: 05/01/25 10:16:41)

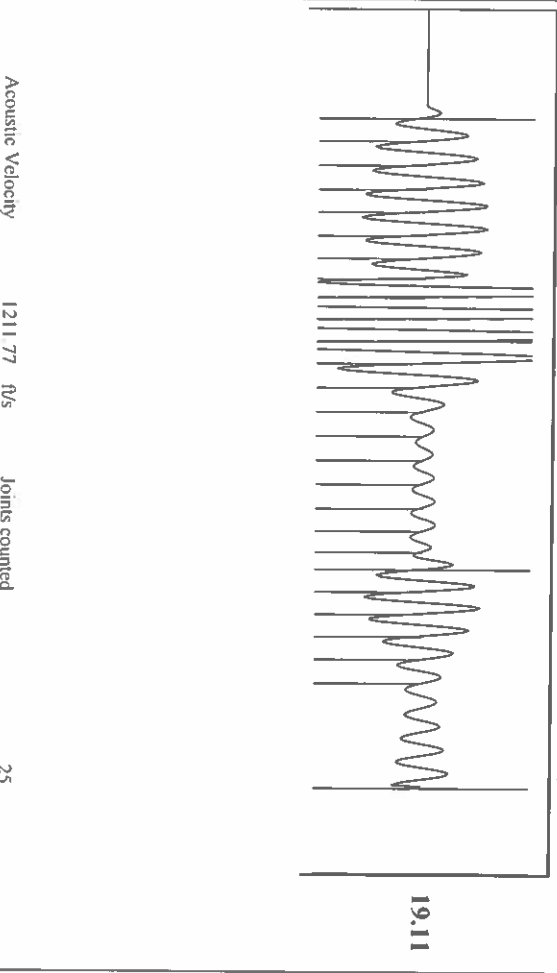
Production	Potential	Casing Pressure	Static
Current	-*- BBL/D	-0.2 psi (g)	
Oil	-*- BBL/D	Casing Pressure Buildup	Oil Column Height
Water	-*- BBL/D	0.007 psi	MD 0 ft
Gas	-*- Mscf/D	2.50 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	-*-	0.3 psi (g)	MD 2073 ft
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp Gr H2O		1093.63 ft	
Gas 0.77 Sp Gr AIR		Pump Intake Depth	
		3032.00 ft	
Acoustic Velocity	1211.77 ft/s	Formation Depth	
		3167.00 ft	
Acoustic Test		Static BHP	
		942.9 psi (g)	

Analysis Method: Automatic

Group: Liberal Wells Well: Marteney B-3 (acquired on: 05/01/25 10:16:41)



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Acoustic Velocity	1211.77 ft/s	Joints counted	25
Joints Per Second	19.1131 jts/sec	Joints to liquid level	34.4992
Depth to liquid level	1093.63 ft	Filter Width	17.7628
Automatic Collar Count	Yes	Time to 1st Collar	0.252

06/05/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-22025-00-00
MARTENEY B 3
NW/4 Sec.19-32S-34W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/05/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/05/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"