

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 NOEL ROAD, SUITE 1200

Address 2: _____

City: DALLAS State: TX Zip: 75240 + 7362

Contact Person: Idania Medina

Phone: (972) 6281446

Contact Person Email: idania.medina@meritenergy.com

Field Contact Person: Sergio Rios

Field Contact Person Phone: (620) 655-1872

API No. 15- 15-175-22022-00-00

Spot Description: _____

_____ - NW NW Sec. 18 Twp. 32 S. R. 34 ☐ E ☒ W

660 feet from ☒ N / ☐ S Line of Section

660 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Seward Elevation: _____ ☐ GL ☐ KB

Lease Name: Davis A Well #: 3

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 03/11/2006 Date Shut-In: 05/01/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		658	3214			3048
Amount of Cement		350	465			N/A
Top of Cement		0	340			N/A
Bottom of Cement		658	3214			N/A

Casing Fluid Level from Surface: 2623 How Determined? echometer Date: 05/01/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3171 Plug Back Depth: 3215 Plug Back Method: Cmt

Geological Date:

Formation Name Council Grove Formation Top _____ Formation Base _____ Completion Information 2988 3010

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

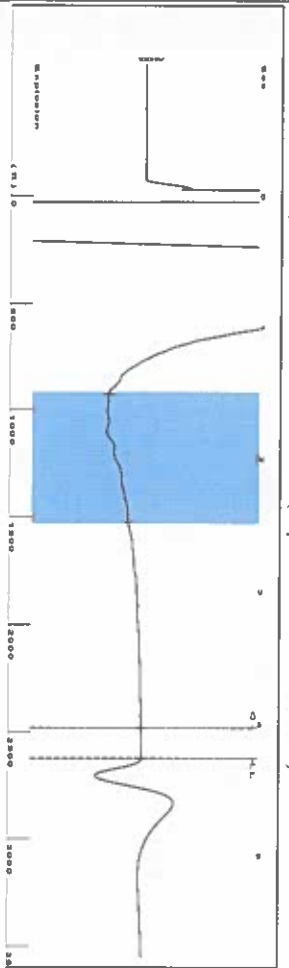
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: <u>Michael Maier</u>	Comments: _____				
TA Approved: ☒ Yes ☐ Denied	Date: <u>06/05/2025</u>				

Mail to the Appropriate KCC Conservation Office:

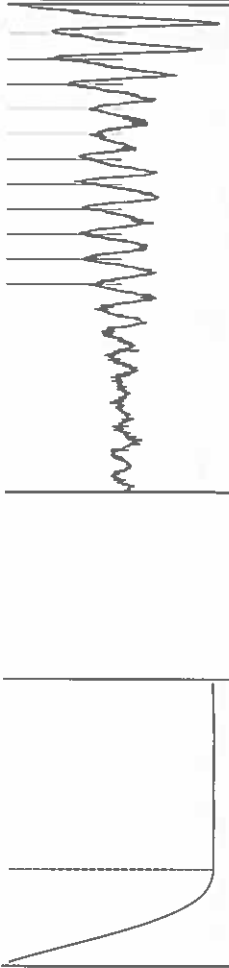
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Liberal Wells Well: Davis A-3 (acquired on: 05/01/25 10:35:48)



Filter Type High Pass Automatic Collar Count Yes Time 4.267 sec
Manual Acoustic Veloc 1235.87 ft/s Manual JTS/sec 19.4932 Joints 82.7553 Jts
Depth 2623.34 ft

1.5 to 2.5 (Sec)



Analysis Method: Automatic

Group: Liberal Wells Well: Davis A-3 (acquired on: 05/01/25 10:35:48)

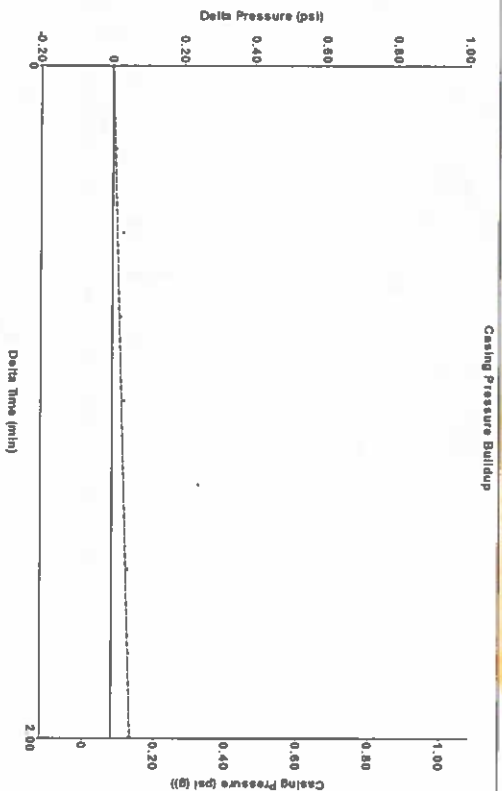
Production	Potential	Casing Pressure	Static
Current	-*- BBL/D	0.1 psi (g)	Oil Column Height
Oil -*- BBL/D	-*- BBL/D	0.053 psi	MD 0 ft
Water -*- Msc/D	-*- Msc/D	2.00 min	Water Column Height
Gas -*- Msc/D	-*- Msc/D	1.1 psi (g)	MD 548 ft
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/BHP	-*-		
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr. H2O		2623.34 ft	
Gas 0.77 Sp.Gr. AIR		Pump Intake Depth	
Acoustic Velocity	1229.6 ft/s	3048.00 ft	
		Formation Depth	
		3171.00 ft	
		Static BHP	
		250.1 psi (g)	

Acoustic Test



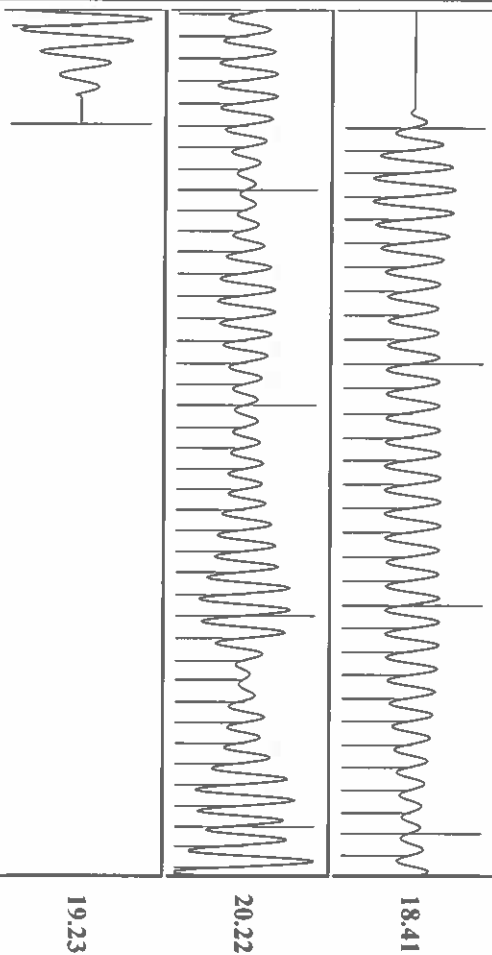
Shot @ 2004 JK

Group: Liberal Wells Well: Davis A-3 (acquired on: 05/01/25 10:35:48)



Change in Pressure 0.05 psi PT16278
Change in Time 2.00 min Range 0 - 7 psi

Group: Liberal Wells Well: Davis A-3 (acquired on: 05/01/25 10:35:48)



Acoustic Velocity 1229.6 ft/s Joints counted 73
Joints Per Second 19.3943 Jts/sec Joints to liquid level 21.4932
Depth to liquid level 2623.34 ft Filter Width 17.4932
Automatic Collar Count Yes Time to 1st Collar 4.036

06/05/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-22022-00-00
Davis A 3
NW/4 Sec.18-32S-34W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/05/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/05/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"