

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

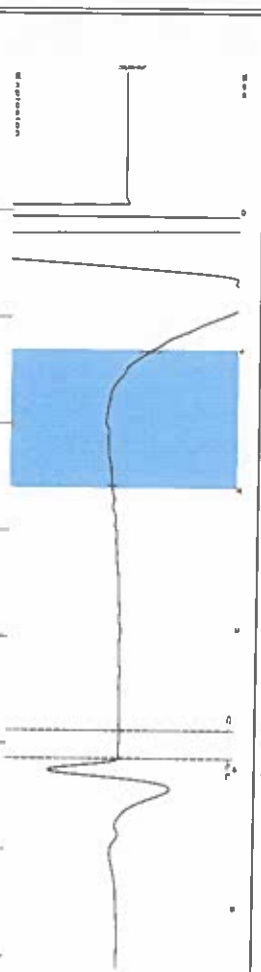
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

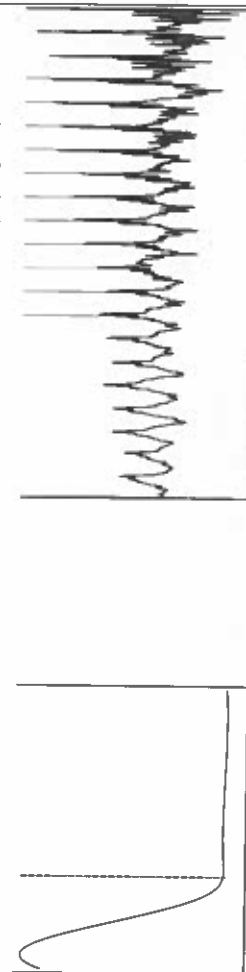
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Liberal Wells Well: Hitch B-1 (acquired on: 05/01/25 09:44:23)



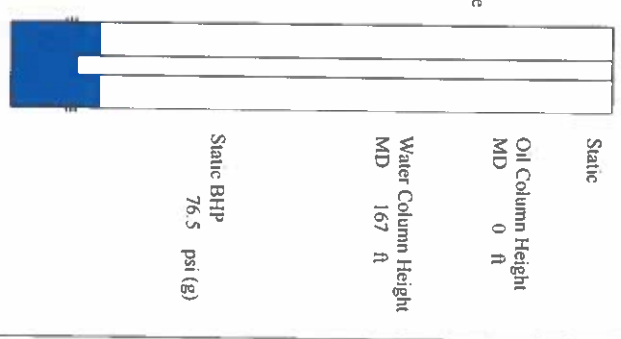
Filter Type High Pass
Manual Acoustic Veloc 1304.53 ft/s
Automatic Collar Count Yes
Manual JTS/sec 20.5761
Time 3.936 sec
Joints 81.0487
Depth 2569.24 ft



Analysis Method: Automatic

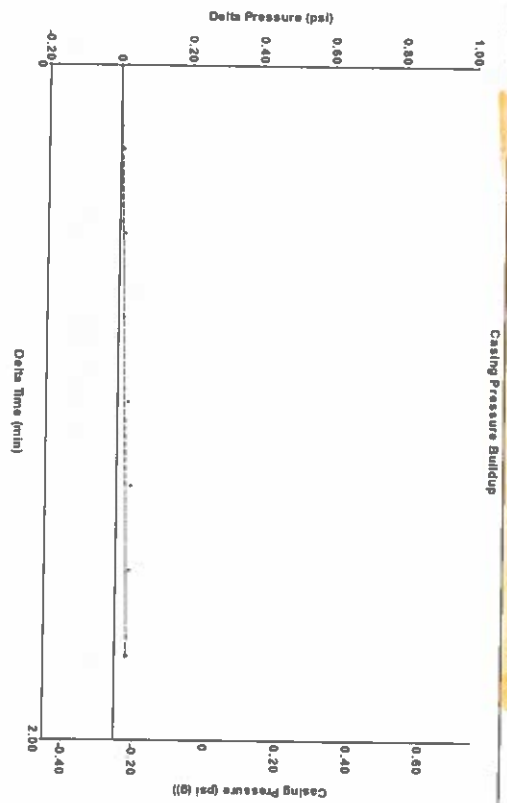
Group: Liberal Wells Well: Hitch B-1 (acquired on: 05/01/25 09:44:23)

Production Current	Potential	Casing Pressure	Static
Oil 0	- - BBL/D	-0.3 psi (g)	
Water 0	- - BBL/D	Casing Pressure Buildup	Oil Column Height
Gas 0.0	- - Misc/D	0.032 psi	MD 0 ft
IPR Method	Vogel	1.75 min	
PBH/PSBH/PP	- -	Gas/Liquid Interface Pressure	Water Column Height
Production Efficiency	0.0	0.6 psi (g)	MD 167 ft
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr H2O		2569.24 ft	
Gas 0.70 Sp.Gr AIR		Pump Intake Depth	
		2700.00 ft	
Acoustic Velocity	1305.51 ft/s	Formation Depth	
		2736.00 ft	



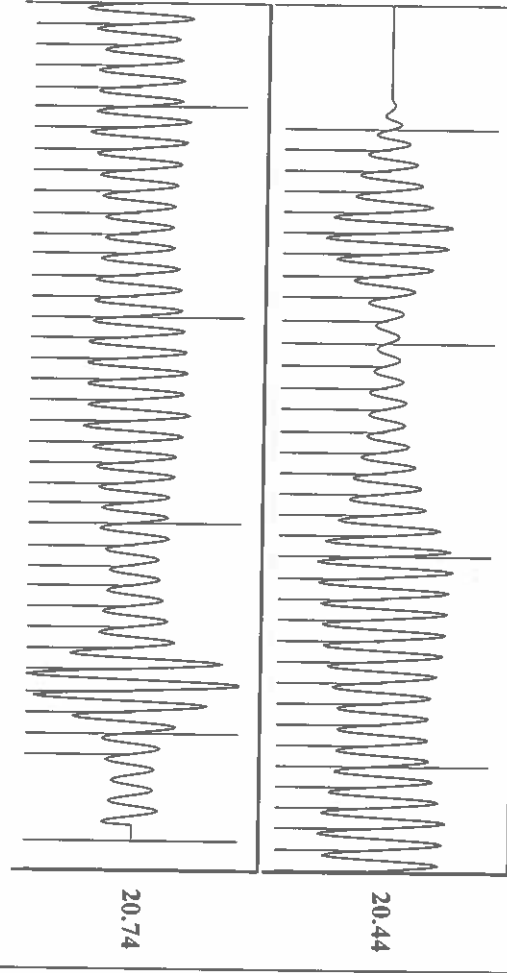
Shot @ 250 JK

Group: Liberal Wells Well: Hitch B-1 (acquired on: 05/01/25 09:44:23)



Change in Pressure 0.03 psi
Change in Time 1.75 min
PTI 6278
Range 0 - ? psi

Group: Liberal Wells Well: Hitch B-1 (acquired on: 05/01/25 09:44:23)



Acoustic Velocity	1305.51 ft/s	Joints counted	71
Joints Per Second	20.5916 jts/sec	Joints to liquid level	81.0487
Depth to liquid level	2569.24 ft	Filter Width	18.5761
Automatic Collar Count	Yes	Time to 1st Collar	3.736

06/05/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-00314-00-00
HITCH B 1
SW/4 Sec.29-32S-34W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/05/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/05/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"