

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: _____ Elevation: _____ ☐ GL ☐ KB
Lease Name: _____ Well #: _____
Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:


Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

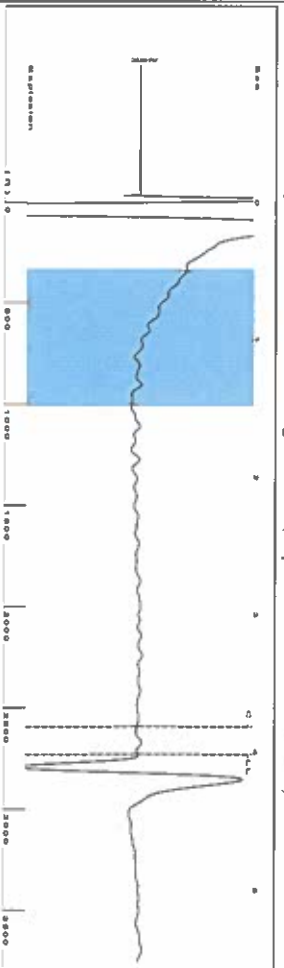
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

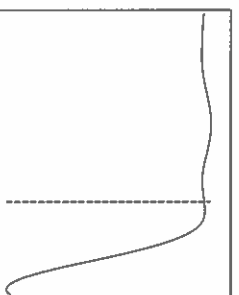
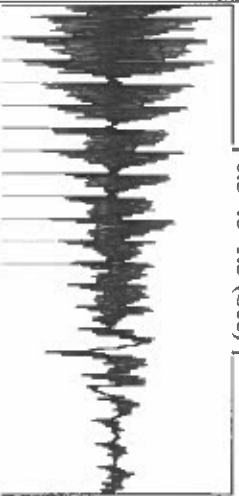
Group: Liberal Wells Well: Baughman M-1 (acquired on: 05/13/25 10:19:35)



Filter Type	High Pass	Automatic Collar Count	Yes
Manual Acoustic Velocity	363.44 ft/s	Manual JTS/sec	21.5054

Time	4.02	sec
Joints	86.1429	fts
Depth	2730.73	ft

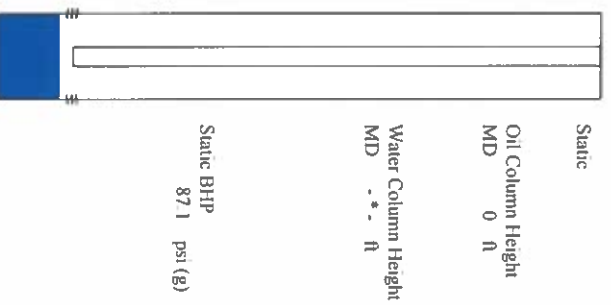
10.5 to 1.5 (Sec)



Analysis Method: Automatic

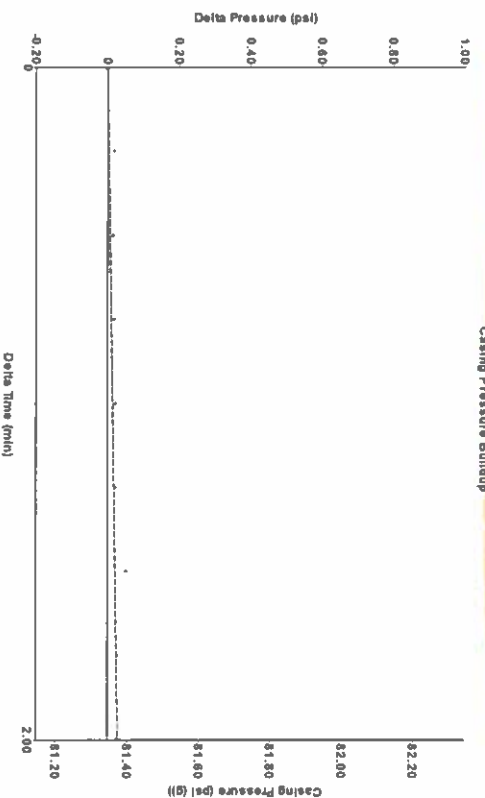
Group: Liberal Wells Well: Baughman M-1 (acquired on 05/13/25 10:19:35)

Production				Static			
Current	Potential	Casing Pressure					
Oil 0	- * - BBL/D	81.3 psi (g)					Oil Column Height
Water 0	- * - BBL/D	Casing Pressure Buildup					MD 0 ft
Gas 4.0	- * - Mscf/D	0.0 psi					
		2.00 min					
IPR Method	Vogel	Gas/Liquid Interface Pressure					
PBHP/SBHP	- * -	87.2 psi (g)					
Production Efficiency	0.0						
Oil 40 deg API		Liquid Level Depth					Water Column Height
Water 1.05 Sp Gr H2O		2730.73 ft					MD - * - ft
Gas 0.65 Sp Gr AIR							
		Pump Intake Depth					
		2650.00 ft					
		Formation Depth					
Acoustic Velocity	1358.57 ft/s	2658.00 ft					



Grand Liberal Wells Well Baughman M-1 (acquired on 05/13/25 10:19:35)

Casing Pressure Buildup

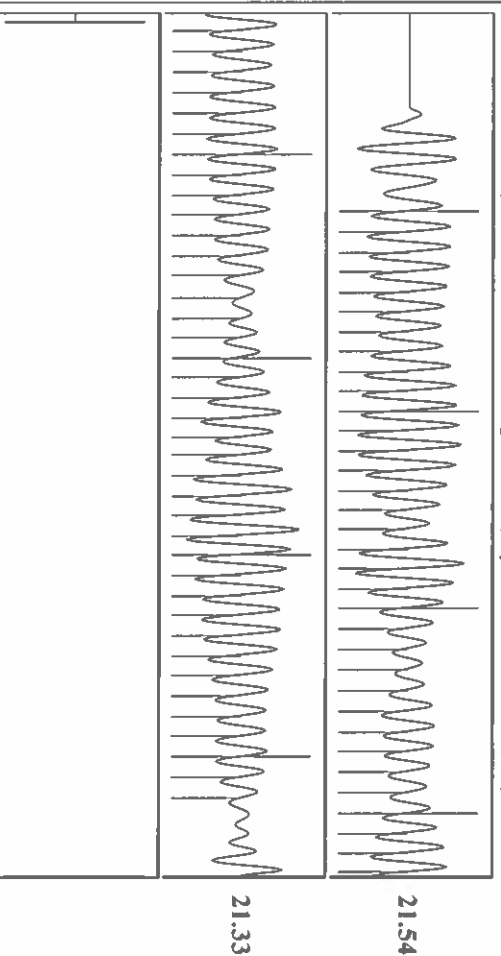


Change in Pressure	0.03 psi
Change in Time	2.00 min

PT16278
Range

0 - 7 psi

Group Liberal Wells Well: Baughman M-1 (acquired on: 05/13/25 10:19:35)



Acoustic Velocity	1358.57	m/s	Joints counted	72
Joints Per Second	21.4286	jts/sec	Joints to liquid level	86.1429
Depth to liquid level	2730.73	ft	Filter Width	19.5054
Automatic Collar Count	Yes		Time to 1st Collar	0.46
				3.82

06/05/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-00269-00-00
BAUGHMAN M 1
SW/4 Sec.23-32S-33W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/05/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/05/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"