

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2: _____
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (972) 277-1397
Type of Well: (Check one) ☐ Oil Well ☒ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-187-20144-00-00
Spot Description: _____
NW - NW NE SE Sec. 19 Twp. 30 S. R. 39 ☐ East ☒ West
2557 Feet from ☐ North / ☒ South Line of Section
1279 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Stanton
Lease Name: FEDERAL FARM MORTGAGE GU B Well #: 2
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 6/2/2025
Plugging Completed: 6/4/2025

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	621	
		Production	5.5	2790	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

6/2/2025: Spotted open top tank and Trailer to lay down tbq. Dug out surface casing vent and plumbed 2" line to pump cmt into production casing annulus.

6/4/2025: DTL, Dropped and landed 2" SV in 2 3/8" SN below packer. RU wireline truck. RIH with jet cutter. Found fluid level at 650'. Cut tbq just above packer at 2540'. RU Quasar cmt trucks. Mixed and pumped 10 sks cmt on packer and tbq fish. Pulled up hole and landed tbq at 1650'. Mixed and pumped 30 sks and 100 # cotton seed hulls at 1650'. POH tbq. RU wireline and RIH setting 10K 5.5" CIBP at 666'. RIH and set tbq open ended at 650'. Mixed and pumped 65 sks cmt down tbq and up 5.5" casing. Good cmt returns to open top tank. RU cmt truck to 5.5"X8 5/8" annulus. Pumped 2 SKS cmt into annulus and pressured casing to 300#. POH tbq and layed down on trailer. Topped off 5.5" casing with 8 sks. For a total 115 sks cmt. RDSU. Moved off location. Operations will cut and cap in the next few weeks.

Plugging Contractor License #: 35749 Name: Quasar Energy Services, Inc.
Address 1: 3288 FM 51 Address 2: _____
City: GAINESVILLE State: TX Zip: 76240 + 0208
Phone: (940) 612-3336
Name of Party Responsible for Plugging Fees: Scout Energy
State of _____ County, _____, ss.

(Print Name)

☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**QUASAR ENERGY SERVICES, INC.**

10/1/2024

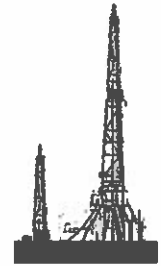
3288 FM 51

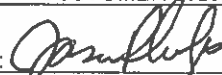
Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 10053		AFE#/PO#: 0				
TYPE / PURPOSE OF JOB: PLUG/PTA		SERVICE POINT: Liberal, KS				
CUSTOMER: SCOUT ENERGY PARTNERS		WELL NAME: FED FARM MTG B2				
ADDRESS: 14400 MIDWAY ROAD		LOCATION:				
CITY: DALLAS	STATE: TX	ZIP: 75244	COUNTY: STANTON			
DATE OF SALE: 6/4/2025		Perforations: to				
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
70	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.69	\$ 398.30
140	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.89	\$ 1,244.60
1	5622	L	Per Well	Pumping Service Charge -1	\$2,361.56	\$ 2,361.56
Subtotal for Pumping & Equipment Charges						\$ 4,004.46
QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
115	5638	L	Per Sack	Cement - Lite - A (LB)	\$24.01	\$ 2,761.15
1	5751	L	Per Gal	C-41L Defoamer Liquid	\$49.60	\$ 49.60
172	5840	L	Per Lb.	Gel (Bentinite)	\$0.37	\$ 63.84
100	5862	L	Per Lbs	Cotton Seed Hulls	\$1.12	\$ 112.00
100	5930	L	Per Lb.	Sugar	\$2.84	\$ 284.00
Subtotal for Material Charges						\$ 3,270.39
MANHOURS: 9				# WORKERS: 3	TOTAL	\$ 7,274.85
WORKERS				DISCOUNT: 10%	DISCOUNT	\$ 727.49
JESSE PAXTON				DISCOUNTED TOTAL \$ 6,547.37		
DANNY MCLANE						
JOSE MARTINEZ						
STAMPS & NOTES:				As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.		
				CUSTOMER SIGNATURE & DATE		
				Signature:  Date: 6/4/2025		
				Print Name: Jason Phelps		
*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.						

